

# **South Humber Bank Energy Centre Project**

Planning Inspectorate Reference: EN010107

**South Marsh Road, Stallingborough, DN41 8BZ**

**The South Humber Bank Energy Centre Order**

**Document Reference: 5.1 Consultation Report**

**Planning Act 2008, Section 37**

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**Applicant: EP Waste Management Ltd**  
**Date: April 2020**

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## GLOSSARY

Abbreviation	Description
APFP Regulations	Applications: Prescribed Forms and Procedure Regulations 2009.
Applicant	EP Waste Management Limited.
BEIS	Department for Business, Energy and Industrial Strategy.
CCGT	Combined Cycle Gas Turbine.
DCO	Development Consent Order: provides a consent for building and operating an NSIP.
EfW	Energy from Waste: the combustion of waste material to provide electricity and/or heat.
EIA	Environmental Impact Assessment.
EPH	Energetický A Průmyslový Holding.
EPUKI	EP UK Investments Limited.
EPWM	EP Waste Management Limited.
ES	Environmental Statement.
ExA	Examining Authority: An inspector or panel of inspectors appointed to examine the application.
FAQ	Frequently Asked Questions.
km	Kilometres.
MMO	Marine Management Organisation.
MW	Megawatt: the measure of power produced.
NELC	North East Lincolnshire Council.
NPS	National Policy Statement
NSIP	Nationally Significant Infrastructure Project: for which a DCO is required.
PA 2008	Planning Act 2008.
PEIR	Preliminary Environmental Information Report - summarising the likely environmental impacts of the proposed development.
PINS	Planning Inspectorate.
Q2	Quarter 2.
RDF	Refuse derived fuel.
SHBEC	South Humber Bank Energy Centre.
SHBPS	South Humber Bank Power Station.

SoCC	Statement of Community Consultation: sets out how a developer will consult the local community about a proposed NSIP.
SoS	Secretary of State.
TCPA	Town and Country Planning Act 1990.
TPA	Tonnes Per Annum.
2017 EIA Regulations	Infrastructure Planning (Environmental Impact Assessment) Regulations 2017.

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## **1.0 EXECUTIVE SUMMARY**

- 1.1.1 This Consultation Report (Document Ref. 5.1) has been prepared on behalf of EP Waste Management Limited ('EPWM' or the 'Applicant'). It forms part of the application (the 'Application') for a Development Consent Order (a 'DCO'), that has been submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy, under section 37 of 'The Planning Act 2008' (the 'PA 2008').
- 1.1.2 EPWM is seeking development consent for the construction, operation and maintenance of an energy from waste ('EfW') power station with a gross electrical output of up to 95 megawatts (MW) including an electrical connection, a new site access, and other associated development (together 'the Proposed Development') on land at South Humber Bank Power Station ('SHBPS'), South Marsh Road, near Stallingborough in North East Lincolnshire ('the Site').
- 1.1.3 A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under sections 14 and 15(2) of the PA 2008.
- 1.1.4 The DCO, if made by the SoS, would be known as the 'South Humber Bank Energy Centre Order' ('the Order').
- 1.1.5 Full planning permission ('the Planning Permission') was granted by North East Lincolnshire Council ('NELC') for an EfW power station with a gross electrical output of up to 49.9 MW and associated development ('the Consented Development') on land at SHBPS ('the Consented Development Site') under the Town and Country Planning Act 1990 on 12 April 2019. Since the Planning Permission was granted, the Applicant has assessed potential opportunities to improve the efficiency of the EfW power station, notably in relation to its electrical output. As a consequence, the Proposed Development would have a higher electrical output (up to 95 MW) than the Consented Development, although it would have the same maximum building dimensions and fuel throughput (up to 753,500 tonnes per annum (tpa)).
- 1.1.6 Full planning permission ('the Planning Permission') was granted by North East Lincolnshire Council ('NELC') for an EfW power station with a gross electrical output of up to 49.9 MW and associated development ('the Consented Development') on land at SHBPS ('the Consented Development Site') under the Town and Country Planning Act 1990 on 12 April 2019.

## **1.2 EPWM's Consultation Process**

- 1.2.1 Given the relationship with the Consented Development outlined above and the consultation carried out in respect of that planning process, EPWM undertook a single stage of statutory consultation in accordance with the requirements of the PA 2008.
- 1.2.2 The statutory consultation included consultation on the Preliminary Environmental Information Report ('PEIR') assembled in relation to the Proposed Development.
- 1.2.3 EPWM's pre-application consultation process is set out in Table 1 below.

**Table 1.1: Summary of EPWM's pre-application consultation process**

<b>STAGE</b>	<b>OVERVIEW OF CONSULTATION</b>	<b>TIMESCALES</b>
TCPA Pre-Application Consultation Strategy	Through engagement with North East Lincolnshire Council ('NELC') a consultation strategy was agreed for the Consented Development.	August 2018
TCPA specific consultation		
TCPA Pre-Application Consultation	Consultation as part of the pre-application work on the Consented Development; including community consultation events, press releases, newspaper adverts and advertisement letters.	August – December 2018
TCPA Application	Dialogue was held between EPWM and NELC and other statutory consultees during application determination.  NELC as planning authority carried out neighbour consultation and statutory consultation during determination.	December 2018 – April 2019
DCO specific consultation		
SoCC – statutory consultation	Preparation of draft SoCC and formal consultation on it under Section 47 with NELC.	10 September – 9 October 2019
SoCC Publication	Publication of the final SoCC and SoCC Notice in accordance with Section 47.	17 October 2019
Stage 2 Consultation (statutory pursuant to sections 42, 43, 44, 45, 46, 47 and 48 of the PA 2008)	Statutory consultation, including the following: Section 42 'Duty to consult': consultation with prescribed consultees, host and other relevant local authorities, non-prescribed consultees (with whom there is no statutory duty to consult) and section 44 persons, each by letter (sent by first-class post) accompanied by consultation documents, including a PEIR. Undertaken from 29 October 2019 to 13 December 2019. Section 46 'Duty to notify SoS of proposed application': notify the SoS (through PINS) of the section 42 consultation. Notification provided on 29 October 2019. Section 47 'Duty to consult local community': consultation in accordance with the published SoCC, advertised by letter distributed in the local area, press releases, newspapers notices and posters. The consultation included three public exhibitions during November 2019.	28 October – 13 December 2019 (public exhibitions held on 12 November, 13 November and 14 November 2019)

STAGE	OVERVIEW OF CONSULTATION	TIMESCALES
	Consultation documents provided to Section 42 Consultees were made available at the public exhibitions and also at inspection locations in the local area, e.g. local libraries and host authority offices. Undertaken from 29 October 2019 to 13 December 2019. Section 48 'Duty to publicise' & Environmental Impact Assessment ('EIA') Regulation 13 Publicity: Section 48 Notice published in the Grimsby Telegraph, Scunthorpe Telegraph, the Hull Daily Mail, the Guardian and the London Gazette; and Environmental Impact Assessment Regulation 13 publicity carried out at the same time with EIA consultation bodies being sent a copy of the section 48 Notice as it was to be published. Notices published on 31 October 2019 and local papers re-published on the 7 November 2019.	
Taking account of responses to consultation (section 49 of the PA 2008)	Section 49 'Duty to take account of responses to consultation and publicity': having regard to responses received to the consultation and publicity carried out in accordance with sections 42, 47 and 48.	December 2019 – March 2020

1.2.4 The key stages of EPWM's pre-application consultation process are summarised in more detail in the remainder of this section.

### 1.3 Statement of Community Consultation

1.3.1 Section 47 places a duty on applicants for a DCO to consult the 'local community', i.e. those people living within the vicinity of the land to which the application relates. Subsection (1) requires the applicant to prepare a Statement of Community Consultation (SoCC) setting out how it proposes to consult people living within the vicinity of the land to which the application relates. The preparation of and consultation on the SoCC is dealt with at Section 4 of this Consultation Report.

1.3.2 Integral to EPWM's SoCC was the definition of an appropriate consultation zone. The primary purpose of defining a consultation zone was to ensure that the geographical extent of the local community consultation would be adequate given the requirements of Section 47. The consultation zone defined by EPWM for the purposes of the local community consultation (known as the 'Consultation Zone') was around 3.5 kilometres ('km') from the centre of the Proposed Development Site. This represented the area within which it was anticipated there was most potential for occupiers and residents to be materially impacted by the Proposed Development. Within the

Consultation Zone, it was proposed that each address would be written to in order to introduce EPWM and the Proposed Development and inform them about the public exhibitions and other methods of engaging with the consultation process.

- 1.3.3 Information was provided to a wider area through notices in local newspapers and documents at local venues detailing the information events and website.
- 1.3.4 The SoCC was subject to consultation with the host local authority from 10 September – 9 October 2019, therefore allowing 28 days for comments to be received. Comments received from the host local authority were minor and were all taken in to account in the final SoCC.

#### **1.4 Consultation**

- 1.4.1 EPWM took the decision to adopt a single-stage approach to its pre-application consultation as a result of the consultation undertaken as part of the TCPA Application. The consultation therefore comprised a single stage of statutory consultation (the 'DCO Consultation') in accordance with the requirements of the PA 2008.
- 1.4.2 The DCO Consultation took place from 28 October to 13 December 2019. It is covered in detail at section 5, 6, 7, 8, 9 and 10 of this Report. The various aspects of this statutory consultation are summarised in turn below.
- 1.4.3 The DCO Consultation ran for a total of 46 days in which consultees were provided with the opportunity to comment on the Proposed Development. The deadline for receipt of comments was no later than 11.59pm on the 13 December 2019, however comments received beyond this date have also been considered. The duration of the consultation (46 days) exceeded the statutory 30-day period.

#### **1.5 Section 42 'Duty to consult' (covered in Section 10 of this Consultation Report)**

- 1.5.1 Section 42 of the PA 2008 requires the applicant to consult prescribed persons, relevant local authorities, and affected and potentially affected land ownership interests (the 'Section 42 Consultees'). The section 42 consultation ran simultaneously with the section 47 consultation as part of the Consultation.
- 1.5.2 The Section 42 Consultees were sent a letter on 29 October 2019 accompanied by the same information that was made available for the section 47 consultation, but with the addition of a USB stick containing the consultation documents, including the PEIR, setting out the findings of the preliminary environmental assessment of the Proposed Development that had been carried out prior to the consultation. This included a PEIR 'Non-Technical Summary'.
- 1.5.3 Where identifiable, emails were also sent out on the 30 October 2019 to email addresses held for the Section 42 Consultees, containing a section 42 letter and a hyperlink to where the consultation documents could be accessed on the project website.



- 1.5.4 In one case a letter was sent to a consultee at the incorrect local authority Local Resilience Forum, this was corrected a day after the original posting date and the required 30 days of consultation was still provided.
- 1.5.5 In one case Royal Mail were unable to deliver the letter, because the person was no longer at the address. In this case, EPWM obtained alternative contact details and re-provided the letter to them via email seeking a consultation response. Their response was received on the 19 December 2019, six days after the requested deadline, and it was confirmed via email response that the comments would still be taken in to consideration. Within the receipt of the consultation response it was confirmed that the returned mail was due to an error in the mail reception at the person's shared building.
- 1.5.6 The letters and emails also clearly stated the deadline for the receipt of comments, this being no later than 11:59pm on 13 December 2019. The total period of the consultation (45 days) exceeded the minimum period (28 days from the day after receipt of the consultation documents) required pursuant to section 45 of the PA 2008 and also the minimum period (30 days) required by the 2017 EIA Regulations.
- 1.5.7 Section 42 Consultees were identified in accordance with the following legislative requirements and other key considerations:
- section 42 of the PA 2008;
  - sections 43 'Local authorities for the purposes of section 42(1)(b)';
  - section 44 'Categories for the purposes of section 42(1)(d)';
  - Schedule 1 of the APFP Regulations (as amended) containing the 'prescribed consultees' list;
  - Those identified within the PINS Scoping Opinion; and
  - applying the relevance and circumstances tests, reviewing local authority boundaries and identifying land ownership interests within and adjacent to the Site.
- 1.5.8 In addition to the section 42 consultees, EPWM also consulted two other consultees (known in this Consultation Report as 'Non-Prescribed Consultees') who, notwithstanding the lack of a statutory requirement, it was considered relevant and appropriate to consult. The Non-Prescribed Consultees were consulted in the same way as those required to be consulted under section 42.
- 1.5.9 In total 30 written responses, from 24 consultees, were received to the consultation carried out pursuant to section 42. The majority were received from section 42 consultees. A significant proportion of the responses received merely acknowledged receipt of the consultation documents or confirmed that the consultee had no comments.
- 1.6 Section 46 'Duty to notify Secretary of State of proposed application' (covered in Section 9 of this Consultation Report)**
- 1.6.1 Section 46 of the PA 2008 requires the applicant to notify the SoS (through PINS) of the section 42 consultation (i.e. the Consultation). This must be



done either before or at the same time as commencing the section 42 consultation and the SoS must be provided with the same information that is to be provided to the section 42 consultees.

- 1.6.2 In accordance with section 46 of the PA 2008, EPWM notified PINS on 28 October 2019, the day before the section 42 consultation commenced.

**1.7 Section 47 ‘Duty to consult local community’ (covered in section 8 of this Consultation Report)**

- 1.7.1 The section 47 consultation was communicated through letters to local residents and businesses (providing information on the Proposed Development), posters and newspaper notices and a dedicated consultation page on the project website. All consultation undertaken was in accordance with the published SoCC.

- 1.7.2 Letters were sent out on the 28 and 29 October 2019, posters were erected on the 23 October 2019 and newspaper notices were published on the 31 October and 7 November 2019.

- 1.7.3 In total, 2,542 letters were sent to local residents and businesses within the Consultation Zone. The letters provided information on the consultation process, the Proposed Development, consultation documents and where to view them, the public exhibitions and the date by which comments must be received by EPWM.

- 1.7.4 Three public exhibitions (12 November, 13 November and 14 November 2019) were held within the Consultation Zone. The exhibitions allowed members of the local community an opportunity to access information on the Proposed Development, speak to representatives of EPWM and provide comments through the use of a feedback form. Display boards were presented at the public exhibitions providing details of the Proposed Development, alongside the consultation documents. The documents and display boards described the impacts of the Proposed Development and the changes made since the TCPA Consultation and sought comments on specific matters.

- 1.7.5 Local political representatives were also invited to attend a briefing before the start of the final public exhibition in advance of the venue being open to the general public.

- 1.7.6 In total, 39 people attended the public exhibitions, four feedback forms were received, and a further two sets of comments were received via email.

**1.8 Section 48 ‘Duty to publicise’ (covered in Section 10 of this Consultation Report)**

- 1.8.1 As part of the Consultation (and timed to coincide with the Section 47 and the Section 42 consultation), EPWM also published a notice in accordance with Section 48 of the PA 2008 and Regulation 4 of the APFP Regulations. This involved publishing a notice in:

- the Grimsby Telegraph (two consecutive weeks);
- the Scunthorpe Telegraph (two consecutive weeks);
- the Hull Daily Mail (two consecutive weeks);

- the Guardian; and
  - the London Gazette.
- 1.8.2 The notice provided details of the Proposed Development and advised how the consultation documents could be accessed, as well as providing the deadline for receipt of comments and how comments could be made through either post, online or by email.
- 1.8.3 The Section 48 Notice for the Proposed Development was published in the Grimsby Telegraph on 31 October and 7 November 2019; the Scunthorpe Telegraph on 31 October and 7 November 2019; the Hull Daily Mail on 31 October and 7 November 2019; the Guardian on 31 October 2019; and the London Gazette on 31 October 2019.
- 1.8.4 The deadline for the receipt of comments stated on the Section 48 Notice was no later than 11:59pm 13 December 2019, the same as the deadline for the receipt of comments for the Consultation more generally. This therefore allowed for a total period of 43 days from the date the first notice was published and 36 days from the second notice being published. As this was more than 28 days after the Section 48 Notice was last published the Applicant complied with statutory minimum timeframe.
- 1.8.5 No responses were received to the Section 48 publicity.
- 1.9 Section 49 ‘Duty to take account of responses to consultation and publicity’**
- 1.9.1 Section 49 of the PA 2008 requires applicants to have regard to any relevant responses received to the consultation and publicity carried out in accordance with Sections 42, 47 and 48. It is covered in detail at section 13 of this Consultation Report.
- 1.9.2 Tables 11.1 and 11.2 at section 10 of this Consultation Report provide a summary of the issues/ comments raised at the TCPA Consultation and the DCO Consultation, and how EPWM has had regard to these.
- 1.10 EIA related consultation**
- 1.10.1 Throughout the pre-application period, EPWM carried out a number of EIA related consultation activities. These are covered in detail at section 14 of this Consultation Report.
- 1.10.2 The consultation included the following:
- notifying PINS of EPWM’s intention to carry out an EIA and applying to PINS for a Scoping Opinion as to the topics to be covered by the EIA;
  - consultation with technical consultees regarding the preparation of the PEIR;
  - notifying consultation bodies in accordance with the EIA Regulation 13 of the 2017 EIA Regulations; and
  - engaging with technical consultees on detailed matters arising from the drafting of the Environmental Statement (‘ES’) and the Transport Assessment.

- 1.10.3 In August 2019, EPWM submitted an EIA Scoping Report to PINS. The Scoping Report provided formal notification under Regulation 8(1)(b) of the 2017 EIA Regulations of EPWM's intention to undertake an EIA for the Proposed Development and to produce an ES documenting the findings of this. The Scoping Report also formally requested a Scoping Opinion pursuant to EIA Regulation 10(1). This was received by PINS on 21 August 2019 and PINS responded on 10 December 2019 confirming their conclusion that the Proposed Development is unlikely to have a significant effect either alone or cumulatively on the environment in another European Economic Area State.
- 1.10.4 The Scoping Opinion provided by PINS (and the comments received from the scoping consultees) was used to inform EPWM's preparation of a PEIR. The preparation of the PEIR was also informed by further dialogue between EPWM's environmental consultants (AECOM) and the host local authority and key technical consultees.
- 1.10.5 The finalised PEIR was issued for the DCO Consultation in October 2019 and was similar in form and substance to a draft ES. Comments on the PEIR informed the production of EPWM's ES.
- 1.10.6 In accordance with EIA Regulation 13 'Pre-application publicity under Section 48 ('Duty to publicise') the relevant 'consultation bodies' were sent a copy of the Section 48 Notice published (along with a consultation letter). This also formed part of the DCO Consultation.
- 1.10.7 Following the DCO Consultation, EPWM's environmental consultants continued to engage with the host local authorities and key technical consultees (throughout December 2019 through to April 2020) in respect of the preparation and finalisation of the ES to be submitted as part of the Application. This included discussing the conclusions of the ES chapters.
- 1.10.8 Each of the ES topic chapters includes a table summarising the consultation that has taken place with consultees.
- 1.11 Other consultation & engagement**
- 1.11.1 EPWM has also undertaken a range of other consultation and engagement activities, distinct from the TCPA Consultation, DCO Consultation and EIA related consultation. The other consultation and engagement that has been undertaken is covered in detail at Section 13 of this Report.
- 1.11.2 It has included dialogue with PINS, providing PINS with updates on the status of the pre-application consultation and preparation of the DCO Application; updating the local community; update meetings with the host local authority; discussions with statutory consultees; and discussions with technical consultees.
- 1.12 Next steps**
- 1.12.1 EPWM is committed to continued engagement with the local community, host local authorities, and other key stakeholders following the submission of the Application and throughout the construction, operation and decommissioning of the Proposed Development, should a DCO be granted.

- 1.12.2 EPWM will provide updates on the project website. Regular contact will also be maintained with the host local authority and key stakeholders. In addition, there are certain statutory notification and publicity requirements that EPWM will need to fulfil following the acceptance of the Application that will provide people with a further opportunity to comment.

## 2.0 INTRODUCTION

### 2.1 Overview

- 2.1.1 This Consultation Report (Document Ref. 5.1) has been prepared on behalf of EP Waste Management Limited ('EPWM' or the 'Applicant'). It forms part of the application (the 'Application') for a Development Consent Order (a 'DCO'), that has been submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy, under section 37 of 'The Planning Act 2008' (the 'PA 2008').
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- 2.1.3 A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under sections 14 and 15(2) of the PA 2008.
- 2.1.4 The DCO, if made by the SoS, would be known as the 'South Humber Bank Energy Centre Order' ('the Order').
- 2.1.5 Full planning permission ('the Planning Permission') was granted by North East Lincolnshire Council ('NELC') for an EfW power station with a gross electrical output of up to 49.9 MW and associated development ('the Consented Development') on land at SHBPS ('the Consented Development Site') under the Town and Country Planning Act 1990 on 12 April 2019. Since the Planning Permission was granted, the Applicant has assessed potential opportunities to improve the efficiency of the EfW power station, notably in relation to its electrical output. As a consequence, the Proposed Development would have a higher electrical output (up to 95 MW) than the Consented Development, although it would have the same maximum building dimensions and fuel throughput (up to 753,500 tonnes per annum (tpa)).

### 2.2 The Applicant

- 2.2.1 The Applicant is a subsidiary of EP UK Investments Limited ('EPUKI'). EPUKI owns and operates a number of other power stations in the UK. These include SHBPS and Langage (Devon) Combined Cycle Gas Turbine ('CCGT') power stations, Lynemouth (Northumberland) biomass-fired power station, and power generation assets in Northern Ireland. EPUKI also owns sites with consent for new power stations in Norfolk (King's Lynn 'B' CCGT) and North Yorkshire (Eggborough CCGT).
- 2.2.2 EPUKI is a subsidiary of Energetický A Prumyslový Holding ('EPH'). EPH owns and operates energy generation assets in the Czech Republic, Slovak Republic, Germany, Italy, Hungary, Poland, Ireland, and the United Kingdom.

## **2.3 The Proposed Development Site**

- 2.3.1 The Proposed Development Site (the 'Site' or the 'Order limits') is located within the boundary of the SHBPS site, east of the existing SHBPS, along with part of the carriageway within South Marsh Road. The principal access to the site is off South Marsh Road.
- 2.3.2 The Site is located on the South Humber Bank between the towns of Immingham and Grimsby; both over 3 km from the Site. The surrounding area is characterised by industrial uses dispersed between areas of agricultural land with the nearest main settlements being the villages of Stallingborough, Healing and Great Coates. The Site lies within the parish of Stallingborough although Stallingborough village lies over 2 km away.
- 2.3.3 The Site lies within the administrative area of NELC, a unitary authority. The Site is owned by EP SHB Limited, a subsidiary of EPUKI, and is therefore under the control of the Applicant, with the exception of the highway land on South Marsh Road required for the new Site access.
- 2.3.4 The existing SHBPS was constructed in two phases between 1997 and 1999 and consists of two CCGT units fired by natural gas, with a combined gross electrical capacity of approximately 1,400 MW. It is operated by EP SHB Limited.
- 2.3.5 The Site is around 23 hectares ('ha') in area and is generally flat, and typically stands at around 2.0 m Above Ordnance Datum (mAOD).
- 2.3.6 The land surrounding the Site immediately to the south, west and north-west is in agricultural use with a large polymer manufacturing site, Synthomer, and a waste management facility, NEWLINCS, both located to the north of the Site and also accessed from South Marsh Road. The estuary of the River Humber lies around 175 m to the east of the Site.
- 2.3.7 Access to the South Humber Bank is via the A180 trunk road and the A1173. The Barton railway line runs north-west to south-east between Barton-on-Humber and Cleethorpes circa 2.5 km to the south-west of the Site and a freight railway line runs north-west to south-east circa 300 m (at the closest point) to the Site.
- 2.3.8 A more detailed description of the Site is provided at Chapter 3: Description of the Proposed Development Site in the Environmental Statement ('ES') Volume I (Document Ref. 6.2).

## **2.4 The Proposed Development**

- 2.4.1 The main components of the Proposed Development are summarised below:
- Work No. 1— an electricity generating station located on land at SHBPS, fuelled by refuse derived fuel ('RDF') with a gross electrical output of up to 95 MW at ISO conditions;
  - Work No. 1A— two emissions stacks and associated emissions monitoring systems;
  - Work No. 1B— administration block, including control room, workshops, stores and welfare facilities;

- Work No. 2— comprising electrical, gas, water, telecommunication, steam and other utility connections for the generating station (Work No. 1);
- Work No. 3— landscaping and biodiversity works;
- Work No. 4— a new site access on to South Marsh Road and works to an existing access on to South Marsh Road; and
- Work No. 5— temporary construction and laydown areas.

2.4.2 Various types of ancillary development further required in connection with and subsidiary to the above works are detailed in Schedule 1 of the DCO. A more detailed description of the Proposed Development is provided at Schedule 1 'Authorised Development' of the Draft DCO and Chapter 4: The Proposed Development in the ES Volume I (Document Ref. 6.2) and the areas within which each of the main components of the Proposed Development are to be built is shown by the coloured and hatched areas on the Works Plans (Document Ref. 4.3).

## **2.5 Relationship with the Consented Development**

2.5.1 The Proposed Development comprises the works contained in the Consented Development, along with additional works not forming part of the Consented Development ('the Additional Works'). The Additional Works are set out below along with an explanation of their purpose.

- a larger air-cooled condenser (ACC), with an additional row of fans and heat exchangers – this will allow a higher mass flow of steam to be sent to the steam turbine whilst maintaining the exhaust pressure and thereby increasing the amount of power generated;
- a greater installed cooling capacity for the generator – additional heat exchangers will be installed to the closed-circuit cooling water system to allow the generator to operate at an increased load and generate more power;
- an increased transformer capacity – depending on the adopted grid connection arrangement the capacity will be increased through an additional generator transformer operating in parallel with the Consented Development's proposed generator transformer or a single larger generator transformer. Both arrangements would allow generation up to 95 MW; and
- ancillary works – the above works will require additional ancillary works and operations, such as new cabling or pipes, and commissioning to ensure that the apparatus has been correctly installed and will operate safely and as intended.

2.5.2 The likely construction scenario is for work on the Consented Development (pursuant to the Planning Permission) to commence in Quarter 2 ('Q2') of 2020 and to continue for around three years. Following grant of a DCO for the Proposed Development (approximately halfway through the three-year construction programme), the Applicant would initiate powers to continue development under the Order instead of the Planning Permission. The Order includes appropriate powers and notification requirements for the 'switchover' between consents, to provide clarity for the relevant planning



authority regarding the development authorised and the applicable conditions, requirements, and other obligations. Once the Order has been implemented the additional works would be constructed and the Proposed Development would be built out in full. The Proposed Development would commence operation in 2023.

- 2.5.3 Alternative construction scenarios, involving construction entirely pursuant to the Order, are also possible. Accordingly, three representative scenarios are described within Chapter 5: Construction Programme and Management in the ES Volume I (Document Ref. 6.2) and assessed in the Environmental Impact Assessment ('EIA').

## **2.6 The Purpose of this Consultation Report**

- 2.6.1 Prior to the submission of an application for a DCO, the applicant must carry out the statutory consultation and publicity activities set out in sections 42, 46, 47 and 48 of the PA 2008, The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the '2017 EIA Regulations') and The Applications: Prescribed Forms and Procedure Regulations 2009' (the 'APFP Regulations').

- 2.6.2 Section 37(3)(c) of the PA 2008 requires an application for a DCO to be accompanied by a 'consultation report'. Section 37(7) confirms that a consultation report means a report giving details of:

- what has been done by the applicant to comply with sections 42 ('Duty to consult'), 47 ('Duty to consult local community') and 48 ('Duty to publicise') of the PA 2008;
- any 'relevant responses' to the consultation under sections 42, 47 and 48; and
- the account taken by the applicant of any relevant responses as required by section 49 ('Duty to take account of responses to consultation and publicity') in developing the application from proposed to final form.

- 2.6.3 A 'relevant response' is defined by section 49(3) as:

- a response from a person consulted under section 42 that is received by the applicant before the deadline imposed by section 45 ('Timetable for consultation under section 42') in that person's case;
- a response to consultation under section 47 that is received by the applicant before any applicable deadline imposed in accordance with the statement prepared under section 47 (the 'Statement of Community Consultation'); or
- a response to publicity under section 48 that is received by the applicant before the deadline imposed in accordance with section 48 in relation to that publicity.

- 2.6.4 This Consultation Report provides details of the consultation undertaken by EPWM in respect of the Proposed Development in accordance with the requirements of section 37. This includes the approach that has been taken to consultation, the methods and activities employed and the timescales and deadlines set for the statutory consultation and publicity. The Consultation



Report also details the responses that have been received to the consultation and sets out how these have been taken into account by EPWM.

## 2.7 The Structure of this Consultation Report

2.7.1 This Consultation Report has, where possible, been structured chronologically and has also taken account of the guidance set out in Advice Note 14<sup>1</sup> 'Compiling the consultation report'. The structure of the Consultation Report is set out in Table 2.1.

**Table 2.1: Consultation Report Structure**

SECTION	TITLE	OVERVIEW
Section 3	Legislative context, relevant guidance and compliance	Provides a summary of the legislative requirements of the PA 2008 and relevant regulations (including the APFP Regulations and the 2017 EIA Regulations) relating to pre-application consultation and includes a 'checklist' based upon PINS Advice Note 14 setting out how EPWM's pre-application consultation has complied with those requirements. The checklist is intended to provide PINS with a 'quick guide' as to how EPWM has complied with the legislative requirements for pre-application consultation and where this is referenced within the Consultation Report.
Section 4	EPWM's approach to consultation	Describes EPWM's approach to the pre-application consultation on the Proposed Development.
Section 5	Statement of Community Consultation: preparation and consultation	Describes the approach taken by EPWM to the preparation of the Statement of Community Consultation (the 'SoCC') as required by section 47 of the PA 2008 and the consultation that took place with the relevant local authorities in relation to the preparation of the SoCC and how EPWM took account of the responses to the consultation in finalising the SoCC.
Section 6	Consultation: identifying consultees	Explains how EPWM identified those persons whom there was a statutory duty to consult in accordance with sections 42, 43 and 44 of the PA 2008 for its DCO Consultation (the 'Section 42 Consultees')

<sup>1</sup> Planning Inspectorate (April 2012, Version 2) accessed at <https://infrastructure.planninginspectorate.gov.uk/legislation-and-advice/advice-notes/>

SECTION	TITLE	OVERVIEW
		and confirms who was consulted. It also lists other persons that there was no statutory duty to consult but who EPWM considered should be consulted as they may be interested in the Proposed Development (the 'Non-prescribed Consultees').
Section 7	Consultation: section 42 'Duty to consult'	Sets out how EPWM consulted the Section 42 Consultees, including prescribed persons (section 42), relevant local authorities (section 43) and land ownership interests and potentially affected interests (section 44) as well as the Non-prescribed Consultees; the response received to the consultation and how the consultation carried out complied with section 42.
Section 8	Consultation: section 46 'Duty to notify Secretary of State of proposed application'	Sets out how EPWM notified the SoS of the start of the Section 42 consultation in accordance with Section 46 of the PA 2008, in advance of starting that consultation.
Section 9	Consultation: section 47 'Duty to consult local community'	Describes the section 47 consultation that EPWM carried out with the local community during its DCO Consultation to provide more detailed information on the Proposed Development as well as the opportunity for local people to comment upon it; the responses received to the consultation and how the consultation carried out complied with the published SoCC.
Section 10	Consultation: section 48 'Duty to publicise'	Explains how EPWM publicised the Proposed Development in accordance with section 48 of the PA 2008, including the newspapers and other publications that the Section 48 Notice was published in.
Section 11	Section 49 'Duty to take account of responses to consultation and publicity'	Sets out how EPWM has had regard to the responses received to the TCPA Consultation and DCO Consultation.
Section 12	EIA Related Consultation	Provides a summary of the EIA related consultation carried out by EPWM in accordance with the 2017 EIA Regulations in order facilitate the EIA process and the preparation of the Environmental

SECTION	TITLE	OVERVIEW
		Statement ('ES') for the Proposed Development.
Section 13	Other consultation and engagement	Provides a summary of other consultation and engagement not covered by the above stages that has taken place during the pre-application stage.
Section 14	Next steps	Sets out how EPWM intends to continue to engage with consultees following the submission of the Application and during the examination process.

- 2.7.2 The appendices to this Consultation Report have been numbered so as to correspond with the relevant section of the report where they are first referred to. For example, the appendices that are first referred to in section 5 of this Consultation Report are numbered as Appendix 5.1, 5.2, 5.3 and so on. This makes clear which section of the Consultation Report the appendices relate to.
- 2.7.3 Consultation responses received from members of the public have been included within this Consultation Report, though personal details have been redacted.
- 2.7.4 As confirmed above, PINS Advice Note 14 'Compiling the consultation report'<sup>2</sup> provides guidance on the structure and content of consultation reports. Table 2.2 identifies how the structure and content of this Consultation Report complies with this guidance and where the information is provided.

**Table 2.2: Compliance with PINS Advice Note 14**

SECTION OF ADVICE NOTE	RECOMMENDATION FROM ADVICE NOTE 14	WHERE ADDRESSED IN THE CONSULTATION REPORT
Explanatory Text	A quick reference guide to the pre-application stage should be provided near the start of the report in bullet point form, summarising all consultation activity in chronological order. This section should define the whole pre-application	Table 1.1 in the 'Summary' to the Consultation Report provides a quick reference guide to the pre-application consultation carried out by EPWM. This summarises all the key consultation stages in chronological order, where possible.

<sup>2</sup> Advice note 14: Compiling the consultation report (Planning Inspectorate, 2012). Retrieved from: <https://infrastructure.planninginspectorate.gov.uk/wp-content/uploads/2013/04/Advice-note-14v2.pdf>

SECTION OF ADVICE NOTE	RECOMMENDATION FROM ADVICE NOTE 14	WHERE ADDRESSED IN THE CONSULTATION REPORT
	consultation and explain the relationship between any informal consultation that may have taken place and statutory consultation carried out under the PA 2008.	
Consultation with prescribed consultees (section 42)	<p>The applicant should include a full list of the prescribed consultees as part of the report. If the list varies in any way from Schedule 1 of the APFP Regulations (as amended) this should be robustly justified.</p> <p>A short description of how Section 43 of the PA 2008 has been applied to identify relevant local authorities should be included. This could be supported by a map showing the site and identifying the boundaries of the relevant authorities. Those with an interest in the land consulted under Section 44 should be identified as a distinct element of the wider Section 42 consultation. Consultees who are included in the BoR for compulsory acquisition purposes should be highlighted in the consolidated list of prescribed consultees.</p>	<p>Section 42(a) – such persons as may be prescribed:</p> <p>A list of such persons as may be prescribed (the ‘prescribed persons’) consulted as part of the consultation is provided at Appendix 6.1 and Appendix 6.2. Where certain prescribed persons listed in Schedule 1 of the APFP Regulations were not consulted, this is explained in Appendix 6.1. The tables confirm when the prescribed persons were consulted.</p> <p>Section 42(aa) – the Marine Management Organisation:</p> <p>Section 6 confirms that the MMO was consulted.</p> <p>Section 42(b) – each local authority that is within Section 43:</p> <p>The approach taken to identifying relevant local authorities is described in section 6. The local authority boundaries are shown in Appendix 6.3 and each authority and its category (A, B, C or D) is listed in Table 6.1 of section 6.</p>

<b>SECTION OF ADVICE NOTE</b>	<b>RECOMMENDATION FROM ADVICE NOTE 14</b>	<b>WHERE ADDRESSED IN THE CONSULTATION REPORT</b>
		<p>Section 42(d) – each person who is within one or more of the categories set out in section 44:</p> <p>A list of those parties consulted pursuant to section 44 (the ‘Section 44 persons’) is provided at Appendix 6.4.</p>
Statement of Community Consultation	<p>It would be helpful to provide a summary of the rationale behind the SoCC methodology to assist the SoS’s understanding of the community consultation and provide a context for considering how the consultation was undertaken and how the SoCC has been complied with.</p> <p>Evidence should be submitted as part of the report that shows which local authorities were consulted about the content of the draft SoCC; what the authorities’ comments were; confirmation that they were given 28 days to provide their comments and a description of how the applicant had regard to the authorities’ comments.</p> <p>Copies of the published SoCC as it appeared in the local press should be provided along with confirmation of which local newspapers it was published in and when.</p> <p>Where there were any inconsistencies with the SoCC, for example where additional activities took</p>	<p>The preparation of, consultation on and publication of the SoCC is covered at Section 4.</p> <p>A summary of the rationale behind the SoCC methodology and the definition of the public consultation zone for the section 47 local community consultation is provided at Section 4. Figure 4.1 shows the geographical extent of the public Consultation Zones relative to the Site.</p> <p>Copies of the correspondence sent to the relevant local authority consulting them on the draft SoCC pursuant to section 47 and providing in excess of 30 days for the receipt of comments are provided at Appendix 5.1.</p> <p>Table 5.1 sets out the comments received from the relevant local authorities to the initial round of non-statutory consultation on the draft SoCC, EPWM’s response and any changes made to the draft SoCC.</p> <p>A copy of the consultation comments received is</p>

<b>SECTION OF ADVICE NOTE</b>	<b>RECOMMENDATION FROM ADVICE NOTE 14</b>	<b>WHERE ADDRESSED IN THE CONSULTATION REPORT</b>
	place that were not included in the SoCC, then this should be clearly explained and justified. The SoCC process is usually best dealt with as a discrete section within the report.	provided at Appendix 5.3. Table 5.2 details the newspapers that the SoCC Notice was published in and the dates that this took place. Copies of the SoCC Notices as published are provided at Appendix 5.5. A copy of the final published SoCC is provided at Appendix 5.4.
Statutory publicity (Section 48)	A copy of the Section 48 notice as it appeared in the local and national newspapers, together with a description of where the notice was published and confirmation of the time period given for responses should be included within the report. Applicants should provide confirmation that the Section 48 notice was sent to the prescribed consultees at the same time the notice was published. Section 48 publicity is best dealt as a separate section within the report.	A separate section has been provided on section 48 publicity at Section 10 of this report. Section 10 provides information on where the Section 48 Notice was published, the dates of publication (Table 10.1) and also the time period given for responses. An example copy of the Section 48 Notice and copies of the Section 48 Notice as published are provided at Appendix 9.4. Section 10 sets out the dates when the Section 48 Notice was sent to the prescribe consultees. Section 10 confirms that the Section 48 notice was sent to the prescribed consultees at the same time the notice was published.
Non-statutory 'informal' consultation	Any consultation not carried out under the provisions of the PA 2008 should be clearly indicated and identified separately in the report from the statutory consultation.	Section 4 describes the initial consultation and engagement undertaken on the TCPA Consented Development. Section 13 identifies other consultation undertaken following the end of the statutory consultation period.

<b>SECTION OF ADVICE NOTE</b>	<b>RECOMMENDATION FROM ADVICE NOTE 14</b>	<b>WHERE ADDRESSED IN THE CONSULTATION REPORT</b>
EIA Regulations consultation	Consultation undertaken as part of the EIA regime is separate to that required under the PA 2008. Applicants may wish to draw attention to consultation responses received under the EIA process, but any reference to this consultation should be kept separate from the statutory consultation carried out under the provisions of the PA 2008.	EIA related consultation, including that in relation to scoping, the development of the Preliminary Environmental Information Report ('PEIR') for the consultation, compliance with EIA Regulation 13 and dialogue relating to the preparation of the Environmental Statement ('ES') is summarised in a separate section (Section 12).
Issues led approach	If the level of response was significant it may be appropriate to group responses under 'headline issues' (themes). Care must be taken to ensure that in doing this the responses are not presented in a misleading way or out of context from the original views of the consultee. Where this approach has been adopted it should be clearly identified and explained in the main body of the report, including any safeguards and cross checking that took place to ensure that the responses were grouped appropriately.	The responses received to the statutory consultation have been reviewed. The approach that has been taken to dealing with responses to consultation is explained within Section 11. The approach taken by EPWM to responses received has been to review these and identify theme/ topic headings and then to provide a summary of the issues raised in respect of those theme/ topic headings. These have been checked to ensure that they accurately capture the issues raised. A response has then been provided to those issues. The theme/ topic headings and summary of issues for each, including responses from EPWM are set out in Tables 11.1 and 11.2 at Section 11.
Summary of responses	A list of the individual responses received should be provided and categorised in an appropriate way. We	Section 11 (Tables 11.1 and 11.2) provides a summary of the responses received from consultees grouped under sections 42



SECTION OF ADVICE NOTE	RECOMMENDATION FROM ADVICE NOTE 14	WHERE ADDRESSED IN THE CONSULTATION REPORT
	<p>advise that applicants group responses under the three strands of consultation as follows: Section 42 prescribed consultees (including S.43 and S.44) Section 47 community consultees Section 48 responses to statutory publicity. The list should also make further distinction within those categories by sorting responses according to whether they contain comments which have led to changes to matters such as siting, route, design, form or scale of the scheme itself, or to mitigation or compensatory measures proposed, or have led to no change. A summary of responses by appropriate category together with a clear explanation of the reason responses have led to no change should also be included, including where responses have been received after the deadline set by the applicant. It is important that where areas of disagreement have not been resolved, the reasons why are set out clearly in the summary.</p>	<p>and 47; how EPWM has taken account of those responses; and whether the responses have led to changes to the Proposed Development.</p> <p>No responses were received to the Section 48 publicity.</p>
Phased approach	Where a phased approach to consultation was undertaken then this can be reflected in the structure of the report and in the summary of responses.	The application only undertook one stage of consultation for the DCO. Where relevant the consultation undertaken for the TCPA Consented Development has been referenced for context.



<b>SECTION OF ADVICE NOTE</b>	<b>RECOMMENDATION FROM ADVICE NOTE 14</b>	<b>WHERE ADDRESSED IN THE CONSULTATION REPORT</b>
Request for responses	It is important that the consultation report is clear and that the SoS can quickly identify whether applicants have met all statutory requirements. The applicant may be asked to provide a copy of all consultation responses that have been received.	Table 3.2 in Section 3 provides a quick reference as to how EPWM has met all of the statutory requirements relating to pre-application consultation. This includes evidence of compliance and where this is referenced and contained within this Consultation Report. The consultation responses received can be made available to PINS on request.
Data Protection	Applicants should ensure the consultation report complies with the Data Protection Act 1998 and addresses and other contact information are treated appropriately.	Personal information which could be used to identify anyone (such as names and contact information, telephone numbers and email addresses) of consultees has been omitted.

### **3.0 LEGISLATIVE CONTEXT, RELEVANT GUIDANCE AND COMPLIANCE**

- 3.1.1 This section provides a summary of the legislative context for NSIPs, including the legislative requirements and relevant guidance relating to pre-application consultation and publicity.
- 3.1.2 It includes a 'checklist' (Table 3.2) based upon the PINS 'Section 55 Acceptance of Applications Checklist' (October 2019) in order to provide a quick reference guide as to how EPWM's consultation has complied with the legislative requirements for pre-application consultation and publicity, and where this is referenced and evidenced within this Consultation Report.

### **3.2 Overview of the DCO regime**

- 3.2.1 The Proposed Development, as an onshore generating station with a capacity of more than 50 MW, falls within the definition of a NSIP under sections 14(1)(a) and 15(2) of the PA 2008. It is, therefore, necessary (as specified in section 31 of the PA 2008) for EPWM to apply to the SoS (via PINS) for a DCO to construct, operate and maintain the Proposed Development.
- 3.2.2 PINS is responsible for examining the DCO application and making a recommendation to the relevant SoS, in this case for BEIS, who then takes the decision as to whether a DCO should be made authorising the project. A DCO grants consent for a proposed development, and can also include a range of other consents and licences.
- 3.2.3 Under the DCO regime, the primary policy framework for examining and determining applications is provided by National Policy Statements ('NPSs'). Section 5 of the PA 2008 allows the SoS to designate NPSs setting out national policy in relation to the types of NSIPs listed at section 14 of the PA 2008.
- 3.2.4 Where a relevant NPS has been designated, section 104 requires the SoS to determine applications for NSIPs in accordance with the relevant NPSs unless this would:
- lead to the UK being in breach of its international obligations;
  - be in breach of any statutory duty that applies to the SoS;
  - be unlawful;
  - result in the adverse impacts of the development outweighing the benefits; or
  - be contrary to regulations about how decisions are to be taken.
- 3.2.5 Should the NPSs not have effect at the time of the decision on the Application the criteria in Section 105 of the PA 2008 ('Decisions in cases where no national policy statement has effect') may apply. Both Sections 104 and 105 require consideration of other planning policy, and other matters that may be important and relevant to the consideration of the Application, including contrary enactments and international obligations.

- 3.2.6 In making decisions on NSIPs, the PA 2008 (section 104) also states that the SoS must have regard to any 'local impact report' submitted by a relevant local authority, any relevant matters prescribed in regulations, appropriate marine policy and any other matters that the SoS thinks are both 'important and relevant'.
- 3.2.7 In July 2011 the SoS designated a number of NPSs relating to nationally significant energy infrastructure. These include an 'Overarching' NPS for Energy which sets out the Government's policy for the delivery of major energy infrastructure, and five NPSs relating to specific types of energy projects. These are to be read in conjunction with the overarching NPS, where they are relevant to an application.
- 3.2.8 The NPSs that are considered to be of direct relevance to the Proposed Development are as follows:
- NPS EN1 – Overarching National Policy Statement for Energy;
  - NPS EN2 – Fossil Fuel Electricity Generating Infrastructure;
  - NPS EN3 – For Renewable Energy; and
  - NPS EN5 – Electricity Networks.
- 3.2.9 Part 3 of EN-1 'The Need for New Nationally Significant Energy Infrastructure Projects' defines and sets out the need that exists for nationally significant energy infrastructure. Notably, paragraph 3.1.3 stresses that the SoS should assess applications for DCOs for the types of infrastructure covered by the energy NPSs on the basis that the Government has demonstrated that there is a need for those types of infrastructure and that the scale and urgency of that need is as described for each of them. Paragraph 3.1.4 continues by stating that the SoS should give substantial weight to the contribution that all projects would make toward satisfying this need when considering applications under the PA 2008. The NPSs also establish assessment criteria.
- 3.2.10 The above NPSs and the need for the Proposed Development are considered in greater detail within the Planning Design and Access Statement (Document Ref: 5.5).

### **3.3 Legislative requirements for pre-application consultation and publicity**

- 3.3.1 The legislative framework and the requirements relating to pre-application consultation and publicity for NSIPs are set out within the following:
- the PA 2008;
  - the APFP Regulations; and
  - the 2017 EIA Regulations.
- 3.3.2 The key legislative requirements for applicants to follow in relation to pre-application consultation and publicity are summarised in Table 3.1.

**Table 3.1: Requirements for pre-application consultation & publicity**

SECTION OF PA 2008/ RELEVANT REGULATION	LEGISLATIVE REQUIREMENT
Section 37: Applications for orders granting development consent	Section 37(3) requires that any application for a DCO must be accompanied by a consultation report, which provides details of what has been done to comply with sections 52, 47 and 48, any relevant responses received to consultation and the account taken of those responses.
Section 47: Duty to consult local community	<p>Applicants must prepare a SoCC explaining how they intend to consult the people living within the vicinity of the proposed development land. Before finalising the SoCC, the applicant must consult the relevant local authorities about what is to be included within it, provide a period for comments of at least 28 days starting with the day after the day the SoCC is received, and have regard to any comments received before the deadline.</p> <p>The applicant must make the final SoCC available for inspection by the public in a location that is reasonably convenient for people living within the vicinity of the land, publish notice of the SoCC (a SoCC Notice) in a locally circulating newspaper, and then carry out the consultation in accordance with the SoCC.</p>
Section 42: Duty to consult	<p>Applicants must consult the following about the proposed application for at least 28 days starting with the day after the day the consultation documents are received (section 45):</p> <ul style="list-style-type: none"> <li>• section 42(a) such persons as may be prescribed – the persons are set out in Schedule 1 to the APFP Regulations;</li> <li>• section 42 (aa) the Marine Management Organisation, in any case where the proposed development would affect, or would be likely to affect, any of the areas specified in subsection (2) (being waters in or adjacent to England up to the seaward limits of the territorial sea);</li> <li>• section 42(b) each local authority that is within Section 43;</li> <li>• section 42(c) the Greater London Authority if the land is in Greater London; and</li> <li>• section 42(d) each person who is within one or more of the categories set out in section 44 (i.e. affected and potentially affected landowners, including occupiers, tenants, lessees and other affected persons).</li> </ul>
Section 46: Duty to	The applicant must notify the SoS of the start of the

<b>SECTION OF PA 2008/ RELEVANT REGULATION</b>	<b>LEGISLATIVE REQUIREMENT</b>
notify Secretary of State of proposed application	section 42 consultation and provide the SoS with the same information as the applicant intends to send to the Section 42 Consultees either at the same time as or before commencing the section 42 consultation.
Section 48: Duty to publicise	<p>The applicant must publicise the proposed application in the prescribed manner (by a Section 48 Notice), namely in accordance with APFP Regulation 4(2) (as amended), once in a national newspaper, once in the London Gazette, once in the Lloyds List and appropriate fishing journal where offshore development is involved, and for two consecutive weeks in one or more local newspapers circulating in the vicinity of the land to which the proposed development relates. The deadline for the receipt of responses stated in the Section 48 Notice must not be less than 28 days following the date when the notice is last published.</p> <p>The Section 48 Notice must include the following (APFP Regulation 4(3) as amended):</p> <ul style="list-style-type: none"> <li>(a) the name and address of the applicant;</li> <li>(b) a statement that the applicant intends to make an application for development consent to the Secretary of State;</li> <li>(c) a statement as to whether the application is EIA development;</li> <li>(d) a summary of the main proposals, specifying the location or route of the proposed development;</li> <li>(e) a statement that the documents, plans and maps showing the nature and location of the proposed development are available for inspection free of charge at the places (including at least one address in the vicinity of the proposed development) and times set out in the notice;</li> <li>(f) the latest date on which those documents, plans and maps will be available for inspection;</li> <li>(g) whether a charge will be made for copies of any of the documents, plans or maps and the amount of any charge;</li> <li>(h) details of how to respond to the publicity; and</li> <li>(i) a deadline for receipt of those responses by the applicant, being not less than 28 days following the date when the notice is last published.</li> </ul>
EIA Regulation 11: Pre-application publicity under	Where a proposed application is for EIA development, the applicant must send a copy of the section 48 Notice to all the consultation bodies

SECTION OF PA 2008/ RELEVANT REGULATION	LEGISLATIVE REQUIREMENT
Section 48 (duty to publicise)	('consultation bodies'). This means (for the purposes of the 2017 EIA Regulations) a body prescribed under Section 42(1)) 'such persons as may be prescribed', each local authority within section 43 'Local authorities for the purposes of section 42(1)(b)' and any person notified to the applicant by PINS in accordance with Regulation 11(1)(c)) of the 2017 EIA Regulations.
Section 49: Duty to take account of responses to consultation and publicity	In finalising the project and DCO application, the applicant must have regard to any 'relevant responses' received to the section 42, 47 and 48 consultation and publicity. A 'relevant response' means a response received to the section 42, 47 and 48 consultation and publicity before any deadline imposed in accordance with the relevant section of the PA 2008.

### 3.4 Relevant guidance

3.4.1 Relevant guidance relating to pre-application consultation and publicity is provided by the following documents:

- Department for Communities and Local Government (DCLG): Planning Act 2008: Guidance on the pre-application process (2015);
- The Planning Inspectorate Advice Note Two: The role of local authorities in the development consent process (Published February 2015 Version 1);
- The Planning Inspectorate Advice Note Three: EIA consultation and notification (Republished August 2017, version 7);
- The Planning Inspectorate Advice Note Eight: Overview of the nationally significant infrastructure planning process for members of the public and others (Published December 2016);
- The Planning Inspectorate Advice Note Eleven: Working with public bodies in the infrastructure planning process (Republished November 2017, version 4); and
- The Planning Inspectorate Advice Note Fourteen: Compiling the consultation report (Republished April 2012, version 2).

### 3.5 Legislative compliance

3.5.1 The checklist in Table 3.2 sets out how EPWM's pre-application consultation and publicity has complied with the legislative requirements of the PA 2008 (and related regulation) relating to pre-application consultation. This compliance exercise has been carried out against the PINS 'Section 55 Application Acceptance Checklist' and the acceptance criteria that are relevant to pre-application consultation.

**Table 3.2: Compliance with PINS Section 55 ‘Application Acceptance Checklist’**

Acceptance Checklist Criteria	Evidence of Compliance	Where addressed in the Consultation Report
<b>Section 55(3)(e): The Applicant in relation to the application made has complied with Chapter 2 of Part 5 (pre-application procedure)</b>		
Did the Applicant (prior to carrying out consultation in accordance with s42) either (a) request the Planning Inspectorate adopt a Screening Opinion in respect of the development to which the application relates, or (b) notify the Planning Inspectorate in writing that it proposed to provide an Environmental Statement in respect of that development?	EPWM notified the SoS under the 2017 EIA Regulations – Regulation 8(1)(b) ‘Notification of Intention to Provide an Environmental Statement’ and Regulation 10(1) ‘Request for a Scoping Opinion’ on 21 August 2019.	Section 7
Have any adequacy of consultation representations been received from “A”, “B”, “C” and “D” authorities; and if so, do they confirm that the applicant has complied with the duties under sections 42, 47 and 48?	These will be provided by the relevant local authorities to PINS.	n/a
<b>Section 42: Duty to consult</b>		
<b>Did the Applicant consult the applicable persons set out in s42 of the PA2008 about the proposed application?</b>		
Section 42(1)(a) persons prescribed (as set out in Schedule 1 of the APFP Regulations (as amended))	Yes – persons as prescribed were consulted by letter. Letters were sent by Royal Mail First class post on 29 October 2019 as part of Section 42 Consultation. Each letter was accompanied by a USB drive containing the consultation documents and stated a deadline for the receipt of consultation responses.	Section 7, Appendix 7.1.
Section 42(1)(aa) the Marine	The Marine Management Organisation (‘MMO’) was	Section 6



Acceptance Checklist Criteria	Evidence of Compliance	Where addressed in the Consultation Report
Management Organisation if involving offshore development	consulted. Letters were sent by Royal Mail First class post on 29 October 2019 as part of Section 42 Consultation. Each letter was accompanied by a USB drive containing the consultation documents and stated a deadline for the receipt of consultation responses.	
Section 42(1)(b) each local authority within section 43	Yes – each local authority within section 43 was consulted by letter sent by Royal Mail First class post on 29 October 2019 and email on 29 October 2019. The letter was accompanied by a USB drive containing the consultation documents and stated a deadline for the receipt of consultation responses.	Section 6 (application of Section 43), Table 6.1 (list of local authorities) and Appendix 7.1 (example letter)
Section 42(1)(c) the Greater London Authority (if in the Greater London area)	The Greater London Authority was not consulted as the Proposed Development site does not involve land within Greater London.	n/a
Section 42(1)(d) each person in one or more of the Section 44 categories: Category 1 – owner, lessee, tenant or occupier of land; Category 2 – person interested in the land or has the power to sell and convey the land or release the land; Category 3 – person entitled to make a relevant claim	<p>Yes – section 44 persons were consulted by letter sent by Royal Mail First class post on 29 October 2019 accompanied by a USB drive containing the consultation documents and stating a deadline for the receipt of consultation responses.</p> <p>Where EPWM were unable to establish the owner of land or an interest in it, site notices were erected on or close to the land in question and these were checked and maintained during the consultation period.</p> <p>In one case, a further section 44 party (mortgagee) was identified after the consultation period. In this case a letter was sent out to with a revised date for comments which ensured the minimum 30-day consultation period was still provided.</p>	<p>A full list of those parties consulted pursuant to Section 44 is provided at Appendix 6.4 and an example of the section 42 consultation letter is provided at Appendix 7.1.</p> <p>An example Site Notice is included at Appendix 6.5</p>



Acceptance Checklist Criteria	Evidence of Compliance	Where addressed in the Consultation Report
<b>Section 45: Timetable for Section 42 Consultation</b>		
Did the Applicant notify Section 42 Consultees of the deadline for receipt of consultation responses?	Yes – each of the letters issued to the Section 42 Consultees clearly stated a deadline for the receipt of consultation responses.	Appendix 7.1 (example section 42 consultation letters)
Was the deadline notified by the Applicant 28 days or more starting with the day after the receipt of the consultation documents?	<p>Yes – each of the letters was issued in advance of or at the start of the Consultation and allowed at least 30 days for responses, starting with the day after the receipt of the letter and consultation documents.</p> <p>The section 42 letters were sent by Royal Mail first class post. In one case the Royal Mail was unable to deliver the letter as the person was no 'longer at the address'. Where this was the case, following further investigation EPWM re-sent the letter to an alternative email address and accepted a response 6 days after the consultation deadline. The original bounce-back letter was explained by the consultee to be due to error in the mail reception at their shared building.</p> <p>All letters sent allowed sufficient time to provide the necessary 30-day (30 days in accordance with the 2017 EIA Regulations) period before the deadline without any need for extension.</p> <p>In the one case, a further section 44 party (mortgagee) was identified after the consultation period. In this case a letter was sent out to with a revised date for comments which ensured the minimum 30-day consultation period was still provided.</p>	Appendix 7.1 (example Section 42 consultation letters)

Acceptance Checklist Criteria	Evidence of Compliance	Where addressed in the Consultation Report
<b>Section 46: Duty to notify Secretary of State of proposed Application</b>		
Did the Applicant supply information to notify the Planning Inspectorate of the proposed application?	Yes – EPWM notified the SoS of the Application before the start of the Section 42 Consultation by email and letter on 28 October 2019. The letter included a USB drive containing the consultation documents that were issued to the section 42 consultees.	Section 8 and Appendix 8.1 (Section 46 notification letter)  Appendix 8.2 (PINS acknowledgement)
Was the information supplied to the Planning Inspectorate the same as that sent to the section 42 consultees?	Yes – the same consultation documents were supplied to the SoS as were to be sent to the section 42 consultees, in the same format (USB drive).	Appendix 7.1 (example section 42 consultation letters); and Section 8 and Appendix 8.1 (section 46 notification letter) and Appendix 8.2 (PINS acknowledgement)
Was this done on or before commencing consultation under section 42?	Yes – the section 46 notification was sent by email and letter on 28 October 2019. The letters were sent to the Section 42 Consultees on 29 October 2019.	Appendix 7.1 (example section 42 consultation letters); and Section 8 and Appendix 8.1 (section 46 notification letter)
<b>Section 47: Duty to consult local community</b>		
Did the Applicant prepare a draft SoCC on how it intended to consult people living in the vicinity of the land?	Yes – a draft SoCC was produced.	Section 5 and Appendix 5.1 (copy of draft SoCC).
Were 'B' and (where relevant) 'C' authorities consulted about the content of the SoCC?	Yes – NELC were consulted on the content of the draft SoCC in September 2019 (statutory consultation). The draft SoCC was issued by email. There are no 'C' authorities for the area in which the	Section 5, Appendix 5.1, Appendix 5.2.

Acceptance Checklist Criteria	Evidence of Compliance	Where addressed in the Consultation Report
	Proposed Development is located.	
Was the deadline for receipt of responses 28 days beginning with the day after the day that the 'B' and (where applicable) 'C' authorities received the draft SoCC and SoCC Notice?	Yes – for the statutory consultation on the SoCC, the deadline stated in the correspondence dated 10 September 2019 referred to responses being provided by 9 October 2019. There are no 'C' authorities for the area as noted above.	Section 5, Appendix 5.2 (EPWM's SoCC correspondence).
Has the Applicant had regard to any responses received when preparing the SoCC?	Yes – comments were received from NELC. EPWM had regard to these in preparing the SoCC.	Section 5, Table 5.1
Has the SoCC been made available for inspection in a way that is reasonably convenient for people living in the vicinity of the land; and has a notice been published in a newspaper circulating in the vicinity of the land which states where and when the SoCC can be inspected?	Yes – the SoCC Notice was published in the Grimsby Telegraph, Scunthorpe Telegraph and Hull Daily Mail on 24 October 2019. The SoCC Notice advised of three local venues where the full SoCC could be inspected and the times when the venues were open. The SoCC was also available to view on the project website.	Section 5, Table 5.2 (newspapers for SoCC Notice publication) and Table 5.3 (venues for inspection of the SoCC)  Appendix 5.5 (SoCC Notice)
Has the Applicant carried out the consultation in accordance with the SoCC?	Yes – the commitments set out in the SoCC have been fulfilled as follows: The consultation activities and methods set out in the SoCC at Table 7.1 have taken place. The Proposed Development website was updated ahead of community consultations on both the home page and the dedicated public consultation page. A subscribe for updates feature was also included on the website. A letter was sent to residents and businesses within the Consultation Zone advising them of the consultation period, the dates and times of the public consultation events, how consultation materials can be accessed and the deadline for submitting comments. Councillors were	Section 9 (general compliance with the SoCC).  Section 11 sets out how EPWM has taken into account the responses received to its DCO Consultation.

Acceptance Checklist Criteria	Evidence of Compliance	Where addressed in the Consultation Report
	<p>also contacted via email with the same information.</p> <p>A press release was issued to national, regional and local media and news distributors/ outlets. The press release provided information on the Proposed Development and the consultation.</p> <p>The Applicant published notices in local newspapers proposed in the SoCC (the Grimsby Telegraph, the Scunthorpe Telegraph and the Hull Daily Mail) circulating within and beyond the Consultation Zone advertising the section 47 local community consultation and public exhibitions.</p> <p>Posters were published in locally accessible areas providing information on the consultation. Additional to the SOCC these were checked on a weekly basis to ensure they remained in place.</p> <p>Three public exhibitions were held (in Healing, Stallingborough and Europarc).</p> <p>Feedback forms were made available at the events and online on the project website. Additional to the SOCC an Frequently Asked Questions ('FAQ's') type document anticipating questions and ready answers was also provided online and made available the public exhibitions.</p> <p>Consultation documents, including the PEIR, were displayed at the public exhibitions and the public inspection locations in the SoCC. Public inspection venues were checked on a weekly basis by the project team.</p> <p>The comments and feedback received during consultation have been carefully recorded and taken into account by EPWM in developing the Proposed Development.</p>	

Acceptance Checklist Criteria	Evidence of Compliance	Where addressed in the Consultation Report
	The Applicant offered to provide copies of consultation materials and documents in hard copy or electronic form on request for a reasonable charge. No requests were made.	
Does the SoCC set out whether the development is EIA development (EIA Regulation 13)?	Yes – the SoCC confirms that the Proposed Development is EIA development.	Section 5 and Appendix 5.4 (copy of final SoCC).
Does the SoCC set out how the Applicant intends to publicise and consult on the preliminary environmental information?	Yes – the SoCC confirmed that a PEIR would be prepared for the Consultation and how this would be publicised and made available (including at a number of inspection locations and at the public exhibitions).	Section 5 and Appendix 5.4 (copy of final SoCC).
<b>Section 48: Duty to publicise the proposed application</b>		
Did the Applicant publish a notice (APFP Regulation 4(2)) for? At least two successive weeks in one or more local newspapers circulating within the vicinity of the land? Once in a national newspaper. Once in the London Gazette and if the land in Scotland, the Edinburgh Gazette? Where the proposed development relates to offshore development- Once in the Lloyds List; and Once in the appropriate fishing trade journal.	Yes – a Section 48 Notice was published for two successive weeks on 31 October 2019 and 07 November 2019 in local papers circulating within the vicinity of the Site (the Grimsby Telegraph, the Scunthorpe Telegraph and the Hull Daily Mail), once in a national newspaper (the Guardian) on 31 October 2019, and the London Gazette on 31 October 2019. No land in Scotland is involved and no offshore development is proposed.	Table 10.1 in Section 10 and Appendix 9.4 (copies of the Section 48 Notices as published in the relevant newspapers and publications).
Did the s48 notice include the required information set out in Regulation 4(3) of APFP Regulations: The name and address of the applicant.	Yes – all Section 48 Notices included: the name and address of EPWM; a statement that EPWM intends to make an application for a DCO;	Section 10, Appendix 9.4 (copies of the Section 48 Notices as published in the relevant newspapers

Acceptance Checklist Criteria	Evidence of Compliance	Where addressed in the Consultation Report
<p>A statement as to whether the application is EIA development.</p> <p>A statement that the documents, plans and maps showing the nature and location of the proposed development area available for inspection free of charge at the places (including at least one address in the vicinity of the proposed development) and times set out in the notice?</p> <p>Whether a charge will be made for copies of any of the documents, plan or maps and the amount of any charge.</p> <p>A deadline for receipt of those responses by the applicant, being not less than 28 days following the date when the notice is last published.</p>	<p>a statement that the Proposed Development is EIA development or that an EIA is being undertaken;</p> <p>a summary of the Proposed Development, including its location;</p> <p>a statement that the consultation documents (including plans and maps showing the location of the Proposed Development) were available to inspect free of charge at three venues within the vicinity of the Proposed Development, including the times that the documents could be inspected at these venues;</p> <p>the latest date on which the consultation documents could be inspected, which was on or after the last date for consultation responses;</p> <p>the charge that would be made for hard and USB copies of the consultation documents and advised of the amount of the charges;</p> <p>details were provided of how to respond to the publicity. This included the Proposed Development website, email and freepost addresses and a telephone number;</p> <p>each notice stated a deadline for the receipt of responses, being in excess of 28 days and running from the date when the section 48 notice was last published.</p>	<p>and publications).</p>
<p>Has a copy of the Section 48 Notice been sent to the EIA consultation bodies and to any person notified to the applicant in accordance with EIA Regulation (Regulation 13 of the 2017 EIA Regulations, or where Regulation 37 of the 2017 EIA Regulations applies, Regulation 11 of the 2009 EIA</p>	<p>Yes – a copy of the Section 48 Notice was sent to the EIA consultation bodies at the same time as the section 42 letters.</p> <p>EPWM has not been notified of any EIA Regulation 11(1)(c) bodies by PINS and therefore none were consulted.</p>	<p>Section 9, Appendix 9.4 (example 48 Notices) and Appendix 6.1 (schedule of EIA consultation bodies notified).</p>

Acceptance Checklist Criteria	Evidence of Compliance	Where addressed in the Consultation Report
Regulations)		
<b>Section 49: Duty to take account of responses to consultation and publicity</b>		
Has the Applicant had regard to any relevant responses to the s42, s47 and s48 consultation?	Yes – all responses received to the Consultation have been considered by EPWM. This included the small number of late responses.	Section 11, Table 11.1, 11.2.
<b>Guidance about pre-application procedure</b>		
To what extent has the Applicant had regard to statutory guidance 'Planning Act 2008: Guidance on the pre-application process'?	EPWM has complied with the requirements of the PA 2008 (and related regulation) as confirmed above. In formulating its consultation approach and strategy and undertaking its pre-application consultation and publicity EPWM has also taken account of the DCLG guidance on pre-application consultation.	Table 3.1 demonstrates that the Applicant has fully complied with the pre-application consultation requirements of the PA 2008, while Table 3.2 demonstrates that the Applicant has fully complied with PINS application acceptance criteria relating to consultation. In addition, Table 2.2 sets out how the Applicant has complied with the advice relating to compiling and preparing consultation reports provided by PINS Advice Note 14. Section 3.4 lists the Department of Communities and Local Government (DCLG),



Acceptance Checklist Criteria	Evidence of Compliance	Where addressed in the Consultation Report
		PINS and other guidance that the applicant has had regard to in formulating its consultation proposals and carrying out the DCO Consultation.

3.5.2 Table 3.2 demonstrates that EPWM has complied with the pre-application consultation and publicity requirements of the PA 2008.

## 4.0 EPWM'S APPROACH TO CONSULTATION

- 4.1.1 EPWM progressed their DCO Consultation based upon a range of best practice and local experience gained during the pre-application consultation (carried out by EP SHB Limited), and engagement held during determination, for the Consented Development.
- 4.1.2 This methodology followed legislative requirements from the Planning Act 2008 and focused on the need to provide a fair consultation that was accessible and did not discriminate.

### 4.2 Definition of the DCO Consultation Zone

- 4.2.1 A key part of the DCO Consultation was the identification of an appropriate consultation zone. The primary purpose of defining an area was to ensure that the geographical extent of the local community consultation would be proportionate and adequate, noting that section 47 of the PA 2008 requires applicants to consult "people living in the vicinity of the land" of a proposed application for a DCO.
- 4.2.2 The term 'in the vicinity of' is not defined by the PA 2008. The DCLG guidance on pre-application consultation ('Planning Act 2008: Guidance on the pre-application process (2015)') provides some guidance as to the extent of consultation zones for community consultation at paragraph 36. It indicates that where a proposed development would affect people living within the "wider area" (e.g. through visual or other environmental effects) they should be consulted. Furthermore, at paragraph 56 of the guidance when referring to the requirement to consult those living in the vicinity of the land, it states that applicants are:  
  
*"encouraged to consider consulting beyond this where they think doing so may provide more information on the impacts of their proposals (e.g. through visual impacts or increased traffic flow)".*
- 4.2.3 In view of the above, the extent of the 'Consultation Zone' was set to an approximate radius of 3.5 km which was adjusted to encompass the urban areas of Great Coates, Healing, Stallingborough and the Kiln Lane Trading Estate. This represented the area within which it was anticipated there was most potential for occupiers and residents to be materially impacted by the Proposed Development.

**Figure 4.1: Consultation Zone**



### **4.3 Consultation Objectives**

4.3.1 The approach to the DCO Consultation had the following objectives:

- to raise awareness of the Proposed Development and provide the local community and other stakeholders with the opportunity to understand and comment on the proposals at different stages;
- to provide clear and concise information on the Proposed Development;
- to provide a range of means by which people can engage with the Proposed Development and provide comments and feedback;
- to ensure that comments and feedback are accurately captured and recorded; and
- to show how EPWM has taken account of the comments and feedback in finalising its DCO Application.

### **4.4 Consultation best practice advice and guidance**

4.4.1 In preparing the Consultation Strategy, EPWM had regard to the following advice and guidance on pre-application consultation:

- Department for Communities and Local Government (DCLG): Planning Act 2008: Guidance on the pre-application process (2015).
- The Planning Inspectorate Advice Note Two: The role of local authorities in the development consent process (Published February 2015 Version 1).
- The Planning Inspectorate Advice Note Three: EIA consultation and notification (Republished August 2017, version 7).

- The Planning Inspectorate Advice Note Eight: Overview of the nationally significant infrastructure planning process for members of the public and others (Published December 2016).
- The Planning Inspectorate Advice Note Eleven: Working with public bodies in the infrastructure planning process (Republished November 2017, version 4).
- The Planning Inspectorate Advice Note Fourteen: Compiling the consultation report (Republished April 2012, version 2).
- North East Lincolnshire Council Statement of Community Involvement (Published February 2013)
- North East Lincolnshire Council Community Engagement Framework (Published 2016)

4.4.2 In addition to the above documents it is noted that NELC began consultation on their draft Statement of Community Involvement ('SCI') on 15 January 2020. This Consultation Report is a review of the adopted 2013 version and focuses on how NELC will engage with the local community. Whilst this was published after the statutory consultation, it is considered that the approach to consultation undertaken by EPWM is in line with the principles set out in Table 1.1 of the draft SCI of being clear about how to get involved, listening to what consultees have to say, encouraging all communities to take part and being accessible to the local community.

#### **4.5 Consented Development Consultation Methods**

4.5.1 As part of the Consented Development the following consultation methods were used:

- consultation website;
- press releases;
- newspaper adverts in the Grimsby Telegraph, the Scunthorpe Telegraph;
- local community advertisement letters;
- direct emails to Councillors and Parish Councils; and
- consultation exhibitions at two local venues in Healing and Europarc Business Park.

4.5.2 Details of the non-statutory consultation undertaken is identified within the Consented Development's Statement of Community Involvement at Appendix 4.1.

#### **4.6 Outcomes of the Consented Development Consultation**

4.6.1 As a result of the Consented Development consultation, lessons were able to be taken forward to the DCO Consultation and the preparation of the SoCC.

4.6.2 Whilst the non-statutory consultation on the Consented Development was carried out when the scheme was yet to be finalised, it was carried out at a sufficiently detailed stage of design to enable information to be included, which was clear on the goals of the proposal, but which also meant that the

proposal could adapt to comments received prior to submission of the TCPA application. Similar timing was therefore considered appropriate for the DCO consultation.

- 4.6.3 The key finding from the Consented Development was that there was limited interest in the proposals from the local population. This was also apparent from the consultation carried out by NELC as part of their determination of the Consented Development.
- 4.6.4 It was considered justifiable for the DCO Consultation to be undertaken as a single stage; however, it was considered important for the DCO application to expand the opportunity for comments by providing more exhibition dates, enlarging the consultation zone and publishing additional notices in the Hull Daily Mail.

#### 4.7 Consultation methods

- 4.7.1 Table 4.1 sets out the methods of consultation that were included as part of the DCO Consultation.

**Table 4.1: DCO Consultation Methods**

METHOD	DETAILS
Project website	A website/ webpage was set up ( <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a> ) for publishing updates and information on the Proposed Development, including details of consultation events and consultation materials (e.g. the SoCC, question and answer sheets, feedback forms and public exhibition boards) and also details of how to submit comments and the deadline for these.
Elected members briefings	Briefings of local political representatives (e.g. county, district and parish councillors) prior to the start of public consultation events were offered.
Community Letter	Letters were sent to the people living within the Consultation Zone to advise them of pre-application consultation events and how to make comments and the deadline for these.
Letter to Political Representatives	A letter was issued by email to the local councillors and parish councils within and adjoining the Consultation Zone. These provided local political representatives with information on the consultation and offered briefings in advance of the public consultation events.
Newspaper adverts/ notices (Media)	The publication of press releases and notices in local and (as appropriate) national newspapers and other publications to publicise the stages of consultation,

	the consultation events, how to submit comments and the deadline for these.
Site notices/ posters	Erection of notices at the Site boundary where they could be viewed by the public, in addition to posters in public areas within the Consultation Zone in order to publicise the consultation, the consultation events, how to submit comments and the deadline for these.
Public exhibitions	Public exhibitions within the Consultation Zone provided an opportunity for the local community (and others) to view the consultation documents and materials and speak to EPWM and members of the technical team.
Public inspection locations	Locations were made available within the Consultation Zone and in surrounding towns (Immingham and Grimsby) where consultation documents and materials would be deposited for inspection by the local community (and others).

#### **4.8 Recording, analysing and responding to DCO Consultation**

- 4.8.1 Responses received to the DCO Consultation were recorded by EPWM and reviewed. Comments were taken account of and responses to the consultation comments were also made as appropriate.
- 4.8.2 The theme/ topic headings, summary of issues raised by the local community and responses from EPWM are set out in Table 11.1 of this Consultation Report.



## **5.0 STATEMENT OF COMMUNITY CONSULTATION: PREPARATION AND CONSULTATION**

- 5.1.1 This section sets out the approach that has been taken by EPWM in the preparation of the SoCC, the non-statutory and statutory DCO Consultation that has taken place with the host local authorities on the SoCC, the feedback received and the changes made to the SoCC. The preparation of the SoCC was informed by EPWM's consultation strategy (see Section 4 of this Report).

### **5.2 Legislative requirements**

- 5.2.1 Section 47 of the PA 2008 places a duty on applicants for a DCO to consult the 'local community'. Subsection (1) requires the applicant to prepare a SoCC setting out how it proposes to consult people living within the vicinity of the land to which the application relates.
- 5.2.2 Subsection (2) goes on to state that in preparing the SoCC, the applicant must consult each local authority that is within Section 43(1) about what is to be in the statement. Section 43(1) states that a local authority is within this section if the land (to which the application relates) is in the authority's area. The Project Land lies within the administrative area of NELC. As such, EPWM consulted NELC (the host local authority) on the preparation of the SoCC.
- 5.2.3 Under subsection (3) the applicant must provide the section 43(1) authorities with a period of 28 days (beginning with the day after the authority receives the draft SoCC) to respond to the consultation, while subsection (5) requires the applicant to have regard to any response received before this deadline. The applicant must then make the SoCC available for inspection by the public and publish a notice in a newspaper circulating within the vicinity of the land to which the application relates, stating where and when the SoCC can be inspected (subsection (6)). Subsection (7) requires the consultation to be carried out in accordance with the proposals set out in the SoCC.

### **5.3 Background to the preparation of the SoCC**

- 5.3.1 Section 47 requires the applicant to consult people "living within the vicinity" of the land to which the application relates. It does not, however, define by what is meant by 'within the vicinity'. The draft SoCC proposed a single Consultation Zone of approximately 3.5 km. The circulation of the local papers was also identified to allow people beyond the Consultation Zone to be made aware. The extent of the Consultation Zone is shown in Figure 4.1 in Section 4 of this Report.
- 5.3.2 The draft SoCC set out a range of methods that it was proposed would be used to consult the local community. These included providing updates on a project website; public exhibitions; notices in local newspapers; displaying notices and posters; and distributing letters to households and businesses within the Consultation Zone (extending around 3.5 km from the centre of the Site).

## 5.4 Statutory consultation on the draft SoCC

- 5.4.1 NELC were notified in advance as to when EPWM would issue an initial draft of the SoCC and agreed that they could provide comments within the specified timeframe. EPWM issued an initial draft of the SoCC to NELC on 10 September 2019. Comments from NELC were requested by 9 October 2019.
- 5.4.2 Comments were received from NELC on 18 September 2019, and confirmed as final in a secondary email on that date.
- 5.4.3 Table 5.1 sets out the comments received from NELC to the non-statutory consultation on the initial draft SoCC, EPWM's response and any changes made to the draft SoCC.

**Table 5.1: Feedback on initial draft SoCC**

NELC'S RESPONSE	EPWM'S RESPONSE/ CHANGE(S) TO THE SOCC
There is a spelling error on p5 para 2.2.1 – 'following'	Acknowledged and amended.
The reception at New Oxford House, Grimsby is open 08.30am – 04.30pm Monday to Friday – this is slightly different from that stated on p19 and on the SoCC notice on p22.	Acknowledged and amended.
Consider referring to the consented application number on the SoCC note p22 para 3.	Acknowledged. An additional paragraph was included to refer to the Consented Development at paragraph 8.2.2.
Please note that the authority is currently preparing a new SoCC. It is not in the public domain as yet and it is expected to be presented to Cabinet in November with a view to gaining approval to consult. You may want to keep an eye out on the Policy Sections of the website for updates on this. An addendum to your SoCC may be helpful as you progress to reference this. Web Page - <a href="https://www.nelincs.gov.uk/planning-and-development/planning-policy">https://www.nelincs.gov.uk/planning-and-development/planning-policy</a>	Acknowledged that a SCI was under preparation, however it was not available at the time the SOCC was finalised. The SCI was later published in draft on 15 January 2020.

- 5.4.4 A copy of the draft SoCC and letter sent to NELC is included at Appendix 5.1 and Appendix 5.2 respectively. NELC's comments to the consultation are included at Appendix 5.3

## 5.5 Publication of the SoCC Notice and final SoCC

- 5.5.1 The SoCC was finalised following the consultation with NELC, taking account of comments received, which confirmed that no major amendments were required. A copy of the final SoCC is provided at Appendix 5.4.
- 5.5.2 A SoCC Notice was subsequently published in local newspapers circulating within the vicinity of the Site. The notices were published in two consecutive weeks and the dates of these are identified in Table 5.2 below.

**Table 5.2: SOCC newspaper notices**

NEWSPAPER	DATE SOCC NOTICE PUBLISHED
Grimsby Telegraph	17 <sup>th</sup> October 2019 24 <sup>th</sup> October 2019
Scunthorpe Telegraph	17 <sup>th</sup> October 2019 24 <sup>th</sup> October 2019
Hull Daily Mail	17 <sup>th</sup> October 2019 24 <sup>th</sup> October 2019

- 5.5.3 The SoCC Notice advised that the full SoCC was available to inspect, free of charge, from 11 October 2019 on the project website and at the following venues:

**Table 5.3: SoCC inspection venues**

VENUE DETAILS	OPENING HOURS
Immingham Library, Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
Europarc Innovation Centre, Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council, ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs & Fri: 8:30am to 4:30pm Sat & Sun: Closed

- 5.5.4 The SoCC Notice also confirmed that requests for a copy of the final SoCC could be made by:
- Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
  - Email: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)
- 5.5.5 The SoCC Notice template is provided at Appendix 5.5 and copies of the SoCC Notice as it appeared in the local newspapers are provided at Appendix 5.6.

## 6.0 CONSULTATION: IDENTIFYING CONSULTEES

6.1.1 This section explains how EPWM identified those persons listed at section 42 of the PA 2008 (the 'Section 42 Consultees') and confirms who was consulted. It also lists those other persons that there was no statutory duty to consult but who EPWM considered should be consulted as they may be interested in the Proposed Development (the 'Non-Prescribed Consultees').

### 6.2 Section 42 'Duty to consult'

6.2.1 Section 42 of the PA 2008 states that the applicant must consult the following about a proposed application for a DCO:

- Section 42(a) – such persons as may be prescribed;
- Section 42(aa) – the MMO, in any case where the project would affect, or would be likely to affect, any of the areas specified in subsection (i.e. tidal or offshore areas);
- Section 42(b) – each local authority that is within Section 43;
- Section 42(c) – the Greater London Authority if the land is in Greater London. This is not relevant to the Proposed Development and is therefore not considered further in this section; and
- Section 42(d) – each person who is within one or more of the categories set out in Section 44.

#### Section 42(a) – Such persons as may be prescribed

6.2.2 'Such persons as may be prescribed' (hereafter referred to as 'prescribed consultees') were identified by reference to Schedule 1 of the APFP Regulations, which lists all prescribed consultees and the circumstances when they must be consulted about a proposed application for a DCO.

6.2.3 In addition, EPWM has had regard to PINS Advice Note 3 'EIA consultation and notification' (August 2017), which provides advice and guidance on the identification of prescribed consultees. In identifying those to consult, EPWM applied the 'Circumstances Test' set out in Annex 1 of Advice Note 3. Where there was any uncertainty or doubt as whether or not to include a consultee, EPWM erred on the side of caution and included that consultee on the list of those to be consulted.

6.2.4 In identifying prescribed consultees, EPWM also reviewed bodies notified by PINS under EIA Regulation 9(1)(a) in connection with its EIA scoping consultation.

6.2.5 The table at Appendix 6.1 lists all of the prescribed consultees (other than statutory undertakers) from Schedule 1 of the APFP Regulations and identifies those that were consulted pursuant to section 42 and the date on which they were consulted. It also confirms why certain prescribed consultees were not consulted.

6.2.6 Schedule 1 of the APFP Regulations refers to the need to consult 'relevant statutory undertakers' where applications are likely to affect their functions as statutory undertakers. Statutory undertakers were identified with reference to Annex 1 of PINS Advice Note 3, as well as from utility searches

and publicly available information such as lists of gas and electricity licence holders.

- 6.2.7 Due to the number of statutory undertakers of potential relevance, these have been listed separately in the table at Appendix 6.2, including those who were consulted and the dates on which this took place.

Section 42(aa) – the Marine Management Organisation

- 6.2.8 The MMO must be consulted in any case where a proposed development would affect, or would be likely to affect, any relevant areas specified in Section 42(2).
- 6.2.9 The MMO was consulted on a precautionary basis and no response was received.

Section 42(b) – Each local authority that is within section 43

- 6.2.10 The relevant local authorities to be consulted were identified by applying section 43, subsections (1), (2) and (2A). These sub-sections provide the tests to identify which host and neighbouring authorities need to be consulted.
- 6.2.11 Section 43(1) confirms that a local authority is within section 43 if the land (to which the application relates) is in that authority's area (the 'B' authority).
- 6.2.12 Section 43(2) goes on to state that a local authority (the 'A' authority) is within the section if:
- 6.2.13 Subsection 43(2A) states that if the land is within the area of an upper-tier county council (a 'C' authority), a local authority (a 'D' authority) is within the section if:
- (a) 'D' is not a lower-tier district council; and
  - (b) any part of the boundary of 'D's' area is also part of the boundary of 'C's' area.
- 6.2.14 The relevant local authorities for the purposes of section 43 and the Proposed Development are set out in Table 6.1 along with the dates on which they were consulted.

**Table 6.1: Relevant Local Authorities**

AUTHORITY	CATEGORY OF AUTHORITY	DATE CONSULTED
North East Lincolnshire Council	B	29 October 2019 (letter and email)
North Lincolnshire Council	A	29 October 2019 (letter and email)
West Lindsey District Council	A	29 October 2019 (letter and email)
East Lindsey District Council	A	29 October 2019 (letter and email)
Lincolnshire County Council	A	29 October 2019 (letter and email)

6.2.15 A map showing the boundaries of the above local authorities relative to the location of the Site and other local authorities is provided at Appendix 6.3.

6.2.16 The Site is not within the area of an upper-tier county council, and therefore categories 'C' and 'D' from section 43 are not relevant.

Section 42(d) – Each person in one or more of the categories set out in Section 44

6.2.17 Section 44 defines the categories of persons to be consulted for the purposes of Section 42(d). These are as follows:

- Category 1 - an owner, lessee, tenant (whatever the tenancy period) or occupier of the land.
- Category 2 - a person interested in the land, or who has the power to sell and convey the land, or to release the land.
- Category 3 - if the applicant thinks that, if the DCO were to be made and fully implemented, the person would or might be entitled (a) as a result of the implementing of the order, (b) as a result of the order having been implemented, or (c) as a result of use of the land once the order has been implemented, to make a relevant claim.

6.2.18 A 'relevant claim' is defined by section 44(6) as meaning:

- (a) a claim under Section 10 of the Compulsory Purchase Act 1965 (compensation where satisfaction not made for the taking, or injurious affection, of land subject to compulsory purchase);
- (b) a claim under Part 1 of the Land Compensation Act 1973 (compensation for depreciation of land value by physical factors caused by use of public works); and
- (c) a claim under Section 152(3) of the PA 2008 (compensation in case where no right to claim in nuisance).

6.2.19 Section 44 places a duty on the applicant to make 'diligent inquiry' as to the identification of Category 1, 2, or 3 persons (the 'Section 44 persons'). The term 'diligent inquiry' is not defined for the purposes of the PA 2008. It sets a threshold of inquiry to allow the termination of that inquiry when reasonable and recognised avenues of research have been exhausted. The methods employed by EPWM to seek to ensure that all Section 44 persons were identified and consulted included: searches at the Land Registry and interrogation of title registers and documents held by the Land Registry; searches for registered correspondence to the address (where appropriate); site visits; liaison with EPWM personnel with knowledge of the Site and local area; review of legal title reports relating to EPWM's land ownership; and Companies House searches.

6.2.20 Where an interest remained in 'unknown' ownership or where it was not clear whether an interest existed or not (in each case following diligent inquiry), EPWM erected a site notice on or close to the land in question as part of the DCO Consultation. The other consultation methods employed also had the potential to notify those interested in the relevant land of the Proposed Development.

- 6.2.21 The list of Section 44 persons for the DCO Consultation is included at Appendix 6.4.
- 6.2.22 As noted above, a total of 6 site notices were erected close to land where the ownership was unknown or where a person had been identified but it was not certain that they were the only relevant person. These notices were monitored regularly throughout the consultation period and replaced if damaged. An example site notice is included at Appendix 6.5.

'Non-prescribed' Consultees

- 6.2.23 As confirmed above, EPWM took the decision to consult a number of Non-Prescribed Consultees, who, although there was no statutory duty to consult, it was considered may be interested in the Proposed Development. These Non-Prescribed Consultees were consulted at the start of the DCO Consultation on 29 October 2019. The Non-Prescribed Consultees were consulted in the same manner and provided with the same information as the Section 42 Consultees.
- 6.2.24 The Non-prescribed Consultees were identified as organisations and groups that EPWM considered may be interested in the Proposed Development.
- 6.2.25 The Non-Prescribed Consultees who were consulted are listed in the table at Appendix 6.6.

**6.3 Section 47 'Duty to consult local community'**

- 6.3.1 Section 47 of the PA 2008 places a duty on the applicant to consult the local community, that is, the people living within the vicinity of the land to which the application for a DCO relates. EPWM's approach to consulting the local community is set out in Section 4 and in the published SoCC at Appendix 5.4.

**6.4 Section 48 'Duty to publicise'**

- 6.4.1 Section 48 of the PA 2008 places a duty on the applicant to publicise a proposed application for a DCO in the 'prescribed manner'. Section 48 and the associated APFP Regulation (Regulation 4) do not require EPWM to identify particular consultees, and this duty is not therefore covered further in this section.



## **7.0 CONSULTATION: SECTION 42 ‘DUTY TO CONSULT’**

7.1.1 This section sets out the consultation carried out as part of the DCO Consultation in accordance with section 42 ‘Duty to consult’ of the PA 2008. The DCO Consultation took place from 29 October to 13 December 2019.

7.1.2 At the same time as consulting persons under section 42, EPWM also consulted a number of other persons who, while there was no statutory duty to consult them, it was considered may be interested in the Proposed Development. These Non-Prescribed Consultees were consulted in the same manner and provided with access to the same information as the Section 42 Consultees.

### **7.2 Who was consulted?**

7.2.1 The section 42 consultation involved EPWM consulting the prescribed persons (Section 6, Appendix 6.1 and Appendix 6.2), the relevant local authorities under section 43 (Section 6, Table 6.1) and persons/ land ownership interests falling within Categories 1, 2 and 3 of section 44 (Section 6 and Appendix 6.4). Consistent with EPWM’s objective to consult widely on the Proposed Development, as confirmed above, the Non-Prescribed Consultees (Section 6 and Appendix 6.6) were also consulted.

7.2.2 In total, 118 prescribed persons, relevant local authorities, relevant statutory undertakers, land ownership interests and Non-Prescribed Consultees were consulted.

### **7.3 How were they consulted?**

7.3.1 The consultees (both prescribed and non-prescribed) were sent a consultation letter by Royal Mail first class delivery. Letters were sent to the Section 42 Consultees on 29 October 2019. The letters explained why each consultee was being consulted, provided background information on the Proposed Development and summarised its main components (example letters are included at Appendix 7.1).

7.3.2 In one case a letter was sent to a consultee at the incorrect local authority Local Resilience Forum, this was corrected a day after the original posting date and the required 30 days of consultation was still provided.

7.3.3 In one case Royal Mail were unable to deliver the letter, because the person was no longer at the address. In this case, EPWM obtained alternative contact details and re-provided the letter to them via email seeking a consultation response. Their response was received on the 19 December 2019, six days after the requested deadline, and it was confirmed via email response that the comments would still be taken in to consideration. Within the receipt of the consultation response it was confirmed that the returned mail was due to an error in the mail reception at the person’s shared building.

7.3.4 Also, with regard to section 44 persons, where the land referencing was unable to establish the owner of or other person interested in the land within the Site, or where an owner had been identified but it was not certain that they were the only relevant person, EPWM erected site notices in locations around the Site in areas close to these land ownership interests (see

Appendix 5.5). The site notices advised where hard copies of the consultation documents could be inspected, provided a link to the project website, and stated a deadline for the receipt of responses.

- 7.3.5 In one case, a further section 42 person (a mortgagee) was identified after the DCO Consultation period (between 28 October to 13 December 2019). In this case a letter was sent out with a revised date for comments which ensured the minimum 30-day consultation period was still provided.

#### **7.4 Information provided as part of the DCO Consultation**

- 7.4.1 The letters sent to the statutory consultees as part of the DCO Consultation were accompanied by a USB drive containing the following consultation documents:

- Site Location Plan (Figure 1.1 of the PEIR);
- a plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EfW power station (Figure 3.1 of the PEIR);
- a plan showing the indicative Proposed Development layout (Figure 4.1 of the PEIR);
- indicative 3D visualisations of the Proposed Development;
- the Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary; and
- the Section 48 Notice that was published.

- 7.4.2 Website details to access documents online were also provided on the letter to ensure a secondary way of accessing the documents.

- 7.4.3 The Non-Prescribed Consultees, were also provided with a USB drive containing the above referenced documents.

- 7.4.4 The full PEIR can be viewed at the link below:

<https://www.shbenergycentre.co.uk/development-consent-order-application/>

#### **7.5 How could feedback be provided/ what was the deadline for comments?**

- 7.5.1 The consultation letters advised of a variety of ways in which consultees could respond as follows:

- Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, EC4V 6AB
- E-mail: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)
- Website: <https://www.shbenergycentre.co.uk/>
- In Person: providing feedback at the public exhibitions.

- 7.5.2 The letters sent clearly stated that the deadline for the receipt of responses was 13 December 2019 at no later than 11:59pm. Therefore, providing people with in excess of the 28- and 30-day periods to respond required by Section 45 and the 2017 EIA Regulations (respectively).

## **7.6 Response to the consultation**

- 7.6.1 A total of 24 separate consultees responded to the section 42 consultation. The majority of the responses were received from the prescribed consultees. A small number of responses were submitted after the relevant consultation deadlines; however, EPWM still took these into account.
- 7.6.2 Of the responses received, approximately 9 raised specific comments/issues on the Proposed Development or requested further information, with the remainder either confirming that the consultee had no comments to make or merely acknowledging receipt of the consultation letter and documents.
- 7.6.3 The responses received to the consultation are provided at Appendix 7.2.
- 7.6.4 A summary of the issues raised by consultees is provided in Table 11.2 in Section 11 (and is therefore not repeated here), along with information on how EPWM has had regard to these.

## **7.7 Compliance with section 42**

- 7.7.1 EPWM considers that the DCO Consultation undertaken has complied with the requirements of the PA 2008 as demonstrated in Section 3 at Table 3.2.

## **8.0 CONSULTATION: SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION'**

- 8.1.1 Section 46 of the PA 2008 places a duty on the applicant for a DCO to notify the SoS of the Section 42 consultation that it is to carry out. The applicant must comply with this requirement either before or at the same time as commencing the Section 42 consultation as part of the DCO Consultation. In doing so, the applicant must send to the SoS the same information that is to be provided to the Section 42 Consultees.
- 8.1.2 EPWM commenced the Section 42 consultation on 29 October 2019 (letters were sent to the Section 42 Consultees and the Non-Prescribed Consultees on 29 October 2019).
- 8.1.3 In accordance with section 46, PINS (on behalf of the SoS) was notified of the start of the Section 42 consultation on 28 October 2019, prior to the start of that consultation on 29 October 2019. The letter was accompanied by a USB drive containing the same consultation documents that were to be sent to the Section 42 Consultees. A copy of the Section 46 Notification is provided at Appendix 8.1.
- 8.1.4 PINS acknowledged receipt of the Section 46 notification by email on 5 November with a letter dated 1 November 2019. A copy of the PINS acknowledgement letter is provided at Appendix 8.2. EPWM therefore complied with Section 46 of the PA 2008.

## **9.0 CONSULTATION: SECTION 47 'DUTY TO CONSULT LOCAL COMMUNITY'**

9.1.1 This section sets out the local community consultation carried out as part of the DCO Consultation in accordance with section 47 'Duty to consult local community' of the PA 2008. This DCO Consultation was undertaken in accordance with the approach and methods set out in the final SoCC. The compliance of the DCO Consultation with the SoCC is considered further below.

9.1.2 The DCO Consultation took place from 29 October to 13 December 2019. The primary purpose of the consultation was to seek views on the Proposed Development and update the local community on the progress that had been made, including decisions that had been made in respect of the Consented Development. The DCO Consultation constituted EPWM's statutory consultation pursuant to section 47.

### **9.2 Who was consulted?**

9.2.1 A consultation letter was sent to 2,542 residents and businesses within the Consultation Zone. The letter drop was carried out by specialist delivery company Direct Letterbox Marketing. The letter was also emailed to local political representatives and parish councils.

9.2.2 Notices were also placed in local newspapers advertising the consultation. These newspapers are circulated across (and beyond) the Consultation Zone and these ensured that people beyond the Consultation Zone were made aware of the consultation. A number of other methods were employed to advertise the DCO Consultation. These are explained further below.

### **9.3 How were they consulted?**

9.3.1 The DCO Consultation was communicated as follows:

- press releases (included at Appendix 9.1);
- letters to local residents and businesses, providing information on the Proposed Development (example letter included at Appendix 9.2) – distributed 28 - 29 October 2019;
- posters erected in the local area in and around the Consultation Zone on 23 October 2018. These were placed in Immingham, Stallingborough, Healing and Great Coates (example poster and locations posted included at Appendix 9.3);
- newspaper notices in the Guardian on 31 October 2019, London Gazette on 31 October 2019, Grimsby Telegraph on 31 October 2019 and 7 November 2019, Scunthorpe Telegraph on 31 October 2019 and 7 November 2019, and Hull Daily Mail on 31 October 2019 and 7 November 2019 (Appendix 9.4); and
- dedicated DCO consultation page on the project website, including electronic versions of all consultation documents for download including the exhibition boards (Appendix 9.5).

- 9.3.2 Whilst not part of the SoCC, interested parties who had signed up to the project website's mailing list were sent an email on 1 November 2019 with details on consultation events, how to comment and where consultation materials could be found.
- 9.3.3 Details of the event were also shared by Invest North East Lincolnshire, part of North East Lincolnshire Council, on their Twitter, LinkedIn, and sent to the South Humber Bank Hoteliers Group.
- 9.3.4 Three public exhibitions were held within the Consultation Zone at Europarc Innovation Centre, Grimsby on 12 November 2019, Stallingborough Village Hall on 13 November 2019, and Healing Manor Hotel on 14 November 2019. The exhibitions provided the public with an opportunity to access information on the Proposed Development and to provide comments and ask questions.
- 9.3.5 Local political representatives were invited via e-mail to attend a briefing prior to the public exhibition on the 14 November at Healing Manor Hotel (in advance of opening the event to the general public).

#### **9.4 What were they consulted upon/ what information was provided?**

- 9.4.1 The local community and local political representatives were provided with the same consultation documents supplied to the Section 42, 44, and non-prescribed consultees, along with exhibition boards providing summary information (in the exhibition and also downloadable from the project website) and a 'FAQ' type document anticipating questions and ready answers.
- 9.4.2 Paper copies of the PEIR and plans were available for reference at the exhibitions.
- 9.4.3 The material included confirmation of work undertaken to develop the proposals and the changes and decisions made since the TCPA consultation on the Consented Development, as follows:
- the scheme appearance and layout; and
  - the rationale and additional works required compared to the Consented Development.
- 9.4.4 The DCO Consultation documents were also made available to the public at inspection locations within the Consultation Zone. A list of the inspection locations is included at Appendix 9.6.
- 9.4.5 A document of Frequently Asked Questions was also created for the Consultation Events and added to the project webpage. This is provided at Appendix 9.7.
- 9.4.6 Copies of the exhibition boards and photographs taken at the exhibitions are provided at Appendix 9.8 and 9.9 respectively. The full PEIR can be viewed at:
- <https://www.shbenergycentre.co.uk/development-consent-order-application/>
- 9.4.7 Anyone who could not attend an exhibition could therefore obtain all consultation documents and the exhibition boards via the project website, or could read the consultation documents at one of the three deposit locations,

or request copies via USB drive or CD for a charge of £15.00, or request printed hard copies at a maximum charge of £150.00.

## **9.5 How could feedback be provided/ what was the deadline for comments?**

9.5.1 The DCO Consultation materials (e.g. letter, press releases, adverts, poster and exhibition boards) advised the local community that feedback on the Proposed Development could be provided by the following means:

- Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, EC4V 6AB
- E-mail: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)
- Website: <https://www.shbenergycentre.co.uk/>
- In person: providing feedback at the public exhibitions

9.5.2 The DCO Consultation materials clearly stated that the deadline for the receipt of responses was 13 December 2019 no later than 11:59pm, therefore providing consultees with in excess of 30 days to respond to the consultation.

## **9.6 Response to the DCO Consultation**

9.6.1 Over the three public exhibitions, a total of 39 people attended. Of these 39, two were councillors (members of North East Lincolnshire Council) who had accepted the invitation to the pre-engagement offer at the Healing Manor Hotel. For context a total of 10 people attended the two consultation events for the Consented Development, of these none were local councillors.

9.6.2 Exhibition attendees were encouraged to fill out a feedback form before leaving, and after viewing the exhibition boards and other information.

9.6.3 The feedback form included the following key questions:

- a multiple-choice question regarding whether the attendee thought the Proposed Development location was appropriate (Question 4);
- a multiple-choice question regarding whether the attendee had positive or negative views on the Proposed Development for an energy from waste power station at the Site (Question 5);
- a multiple-choice question regarding whether the attendee had any comments on the increased electrical capacity of the Proposed Development compared to the Consented Development (Question 6);
- a multiple-choice question regarding if respondents had any comments about the Preliminary Environmental Information Report and its Non-Technical Summary (Question 7); and
- a multiple-choice question regarding if consultees had any comments on the 3D visualisations (Question 8).

9.6.4 All questions relating to feedback on the Proposed Development included a section for respondents to provide comments. A copy of the template feedback form is included at Appendix 9.10 and themes raised are identified in Table 9.1.



- 9.6.5 A total of 4 feedback forms were completed at the exhibitions. For context no feedback forms were received for the Consented Development. No feedback forms were sent in via post or completed using the online survey.
- 9.6.6 All responses stated in response to Question 4 that they considered the Site to be an appropriate location for an EfW power station.
- 9.6.7 All responses stated in response to Question 5 that they had a positive view on the Site being developed for an EfW power station.
- 9.6.8 Three out of four attendees responded to Question 6 that they had no comments on the increased electrical capacity. One respondent stated 'As mentioned to the team', this is a reference to a positive discussion about the improved efficiency of the Proposed Development compared to the Consented Development.
- 9.6.9 No comments were made on Questions 7 and 8.
- 9.6.10 Table 9.1 below identifies the comments received from the feedback forms.

**Table 9.1: Comments from respondents**

THEME	COMMENT
Consultation materials	Excellent presentation and very informative. An environment project worth having.
Improvements to consider	Solar power on outer buildings.
	Use of train to supply from Immingham.
	Cooling fans upgraded from the condenser to cool water.

- 9.6.11 A further two emails were received on the DCO Consultation. These did not relate to the feedback forms provided for the DCO Consultation; however, the following comments were raised:
- Please monitor the effect of the increased worker traffic and mitigate any problems arising.
  - Please ensure that the site grounds and the area outside of the site are kept clean from materials being transported to the site.
  - Please consider allowing public access to the mitigation area be it planned to be a wildflower area, trees or wetland.
  - What are your plans to stop noxious discharges?
  - Where is the rubbish coming from which will be burnt in the EfW power station, is it coming in by lorry or train?
  - Will there be a large carbon footprint caused by bringing the waste to the plant?
  - How will the emissions be monitored, and what sort of emissions will there be?

- 9.6.12 A more detailed summary of the responses received and thematic analysis are included at Tables 11.1 and 11.2. Redacted public consultation responses are provided in Appendix 9.11.

## **9.7 Project Website**

- 9.7.1 The project website provided consultees with the ability to review the project details, download consultation documents, comment on the project and subscribe for updates.
- 9.7.2 Between 17 October 2019 and 4 February 2020, a total of 891 site visits were made to the website, of which 844 were unique visitors. Of these visits, sessions lasted for an average of 2 minutes and 12 seconds.
- 9.7.3 Images of the project website are provided at Appendix 9.12.

## **9.8 Compliance with the SoCC**

- 9.8.1 The section 47 consultation followed the consultation methods and proposals set out in the published SoCC. Further details on this can be found within Table 3.2 of this Consultation Report.

## 10.0 CONSULTATION: SECTION 48 'DUTY TO PUBLICISE'

- 10.1.1 Section 48 'Duty to publicise' of the PA 2008 requires applicants to publicise a proposed application for a DCO in the 'prescribed manner'. The prescribed manner is set out in Regulation 4 of the APFP Regulations 'Publicising a proposed application'.
- 10.1.2 Pursuant to Regulation 4(2), the Section 48 Notice for the Proposed Development was first published by EPWM on 31 October 2018, so as to coincide as closely as possible with the start of the DCO Consultation. The Section 48 Notice was published in The Guardian, London Gazette, Scunthorpe Telegraph, Grimsby Telegraph and Hull Daily Mail on the 31 October 2019 and again in the Scunthorpe Telegraph, Grimsby Telegraph and Hull Daily Mail on the 7 November 2019.
- 10.1.3 The Section 48 Notice stated that EPWM must receive any comments on the Proposed Development by the 13 December 2019, no later than 11:59pm. As this was more than 28 days after the Section 48 Notice was last published (7 November 2019, see below), the Applicant complied with Regulation 4(3)(i).
- 10.1.4 A copy of the Section 48 Notice is provided at Appendix 9.4 and details of the newspapers that it was published in and the relevant dates are set out in Table 10.1 below.

**Table 10.1: Newspapers used for Section 48 Notice**

NEWSPAPERS	DATES
The Guardian	31 October 2019
The London Gazette	31 October 2019
Grimsby Telegraph	31 October 2019 and 7 November 2019
Scunthorpe Telegraph	31 October 2019 and 7 November 2019
Hull Daily Mail	31 October 2019 and 7 November 2019

- 10.1.5 Copies of the Section 48 Notice as published in the newspapers are provided at Appendix 9.4.
- 10.1.6 No consultation responses were received as a result of the publication of the Section 48 Notice.
- 10.1.7 Regulation 13 of the 2017 EIA Regulations places a requirement on applicants, where an application is for EIA development, to, at the same time as publishing the Section 48 notice, to send a copy of that notice to the relevant consultation bodies and any person notified to them by PINS in accordance with Regulation 11(1)(c) of the 2017 EIA Regulations. EPWM's compliance with Regulation 13 is confirmed at Appendix 7.1.
- 10.1.8 EPWM therefore complied with Section 48 of the PA 2008.

## **11.0 SECTION 49 'DUTY TO TAKE ACCOUNT OF RESPONSES TO CONSULTATION AND PUBLICITY'**

11.1.1 Section 49 'Duty to take account of responses to consultation and publicity' requires applicants to have regard to any 'relevant responses' received to the statutory consultation and publicity carried out in accordance with Sections 42, 47 and 48 of the PA 2008. A relevant response is one received by the applicant before the deadlines set in relation to the statutory consultation and publicity. As such, there is no statutory duty for the applicant to take account of responses received after the relevant deadlines.

11.1.2 Despite the fact that the PA 2008 does not require applicants to take account of responses received after the deadlines set for consultation, EPWM has taken account of the responses received after the close of the DCO Consultation.

### **11.2 Section 47 Consultees – Local Community**

11.2.1 The approach taken by EPWM to responses from the local community has been to review the feedback forms received and identify theme/ topic headings from the responses to questions where opinions or text had been sought (note: the other answers on the feedback form which were all multiple-choice are analysed in Section 8 of this Consultation Report).

11.2.2 The relevant questions from the feedback forms that allowed for additional comments are as follows:

- Question 4 - Do you think the site is an appropriate location for an energy from waste power station?
- Question 5 - What are your views on developing an energy from waste power station at the site?
- Question 6 - Do you have any comments on the proposal to increase the electrical capacity of the consented energy from waste power station from 49.9 to 95 megawatts using the same amount of fuel more efficiently?
- Question 7 - Do you have any comments about the Preliminary Environmental Information Report and its Non-Technical Summary, its findings, or the mitigation proposed?
- Question 8 - We have provided 3D visualisations of proposed energy from waste power station to show how it may look. Do you have any comments on the 3D visualisations?
- Question 9 - How did you find the information provided at the consultation event you attended (if applicable)?
- Question 10 - How did you find the information provided on the website?

11.2.3 The themes and topics have been analysed by EPWM to provide a summary of the issues raised in respect of each. These have been checked to ensure that they accurately capture the issues raised, and a response has then been provided to those issues and any changes made to the Proposed Development have been identified, where relevant.

11.2.4 The theme/ topic headings, summary of issues raised by the local community and responses from EPWM are set out in Table 11.1 on the following pages. It is notable that no consultees stated that they were not in favour of the Proposed Development and this is reflected in the tables.

### **11.3 Section 42 and Non-Prescribed Consultees**

11.3.1 EPWM has taken a different approach to the responses from the Section 42 Consultees and Non-prescribed Consultees. Here EPWM has summarised the issues raised by each consultee, rather than grouping them under theme/ topic headings.

11.3.2 A summary of the issues raised by each of the consultees, including responses from EPWM, are set out in Tables 11.1 (s47 consultation responses) and 11.2 (s42 consultation responses) on the following pages. Table 11.2 names the consultees in alphabetical order.

**Table 11.1: Consultee responses – Section 47 consultees (local community)**

THEME	SUMMARY OF COMMENTS / ISSUES	REGARD HAD TO CONSULTATION RESPONSE BY EPWM	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
Traffic	<p>Please monitor the effect of the increased worker traffic and mitigate any problems arising.</p> <p>Comments made by 1 respondent.</p>	<p>EPWM responded by email confirming that; <i>“During construction we will have a Construction Worker Travel Plan in place to minimise and monitor worker travel, which will include monitoring of parking levels on site and car usage levels, which will be included in a periodic report to North East Lincolnshire Council. The Construction Worker Travel Plan will be secured in our DCO as a ‘requirement’, similar to a planning condition. We therefore anticipate no issues arising within nearby villages during construction as a result of the proposed development.”</i></p>	No change necessary.
Site Maintenance	<p>Please ensure that the site grounds and the area outside of the site are kept clean from materials being transported to the site.</p> <p>Comments made by 1 respondent.</p>	<p>EPWM responded by email confirming that; <i>“Our Construction Environmental Management Plan, also secured in the DCO, will include for the sheeting of HGVs bringing or taking away construction materials and arisings to avoid dust. During operation fuel would be delivered in covered HGVs to prevent deposition.”</i></p>	No change necessary.
Landscaping	<p>Please consider allowing public access to the mitigation area be it planned to be a wildflower area, trees or wetland.</p>	<p>EPWM responded by email confirming that; <i>“The optimal location identified for the proposed mitigation area lies within the secure area of the CCGT power station. Providing public access is therefore not possible. Some</i></p>	This has been considered, but would not be possible due to it being a consolidation of existing planting within the operational area of the

THEME	SUMMARY OF COMMENTS / ISSUES	REGARD HAD TO CONSULTATION RESPONSE BY EPWM	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
	Comments made by 1 respondent.	<i>separate mitigation areas are being provided in the vicinity by North East Lincolnshire Council comprising wetland habitat for birds and any access to these would be a matter for their consideration."</i>	existing CCGT power station.
Air Quality	<p>What are your plans to stop noxious discharges? How will the emissions be monitored, and what sort of emissions will there be?</p> <p>Comments made by 2 respondents.</p>	<p>EPWM responded by email confirming that; "SHBEC, like all modern power stations, would be fitted with air emissions control technologies to monitor and control potential emissions. The air emissions control technologies coupled with stringent environmental regulations means that the power station would be designed and operated to mitigate any adverse impacts that might arise such that it would have no significant impact on air quality or health. Odour control will also be in place, comprising both design and operational measures. For example, the waste is to be delivered in enclosed lorries and the entire management process is proposed to be completed entirely within the building. The tipping hall and waste bunker remain under negative pressure, so these areas actually draw air into the building when the doors are open, to prevent odour in the wider area."</p> <p>and; "Emissions from the stack would comprise</p>	No change necessary. These matters are secured in the Environmental Permit.



THEME	SUMMARY OF COMMENTS / ISSUES	REGARD HAD TO CONSULTATION RESPONSE BY EPWM	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
		<i>gases from the combustion process (which have been cleaned by the flue gas treatment process) and water vapour. The air emissions control technologies coupled with monitoring under stringent environmental regulations mean that the power station would be designed and operated to mitigate any adverse impacts that might arise such that it would have no significant impact on air quality or health overall."</i>	
Waste Provision	Where is the waste coming from? Can the train supply waste from Immingham?  Comments made by 2 respondents.	EPWM responded to one consultee whose email was provided confirming that; <i>"There is a large amount of waste generated within the UK that continues to be landfilled. In addition, an average of 3 million tonnes of waste is exported each year to Europe due to a lack of domestic waste management infrastructure. At this stage we are not able to state the precise locations of where the RDF used in the EfW power station would come from but based upon our studies we believe that there is sufficient available fuel. The site does not have rail or water access therefore the fuel would be brought in by road, and this is assessed within our environmental assessment and transport assessment."</i>	The Applicant has prepared a Fuel Availability and Waste Hierarchy Assessment (Document Ref. 5.7) and considered these matters within its EIA and Transport Assessment. No change necessary.
Carbon	Will there be a large carbon	EPWM responded by email confirming that "A	The Applicant has carried a

THEME	SUMMARY OF COMMENTS / ISSUES	REGARD HAD TO CONSULTATION RESPONSE BY EPWM	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
Impacts	<p>footprint caused by bringing the waste to the plant?</p> <p>Comments made by 1 respondent.</p>	<i>greenhouse gas assessment will be included with our environmental impact assessment, forming part of our DCO application, and the scope will include the transport of the fuel to the plant. RDF fuelled power plants are recognised as a preferable alternative to landfilling waste, as they recover energy in the form of electricity, reduce the land required for landfill, and reduce emissions of methane, a potent greenhouse gas released during natural decomposition processes in landfill sites."</i>	<p>Greenhouse Gas Emissions Assessment (ES, Volume III Appendix 19A, Document Ref 6.4).</p> <p>No change necessary.</p>
Alternative Energy	<p>Can solar power be included?</p> <p>Comments made by 1 respondent.</p>	As construction contracts are not yet agreed the final design of the roof space is to be confirmed. EPWM cannot at present commit to this addition.	<p>No change necessary.</p> <p>No email was sent by EPWM as no contact details were provided with the comments provided.</p>

**Table 11.2: Consultation responses – Section 42 and Non-prescribed Consultees**

CONSULTEE	SUMMARY OF COMMENTS/ ISSUES	EPWM'S REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
Altalto Ltd	No objection raised.	No action/ response required.	No change necessary.
Anglian Water	Anglian Water would welcome further discussions prior to the	EPWM responded stating the following; <u>"Mains water supply connection</u>	EPWM's legal advisors have written to Anglian Water to

CONSULTEE	SUMMARY OF COMMENTS/ ISSUES	EPWM'S REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
	<p>submission of the Draft DCO for examination. In particular it would be helpful if we could discuss the following issues: Wording of the Draft DCO including protective provisions specifically for the benefit of Anglian Water. Requirement for water and wastewater services. Impact of development on Anglian Water's assets and the need for mitigation.</p>	<p><i>A pre planning report was provided by your developer services group (ref 109563/ 903974937/1/0002531) which we are considering and expect to make a formal application in the coming months. We would then anticipate providing an update on the progress of that application to the examination on the DCO in Q3/ Q4 2020.</i></p> <p><u>Foul drainage</u> <i>We consider that connection to Anglian assets is not feasible and therefore we are exploring on-site solutions, including a package treatment plant for sewerage discharging into the surface water attenuation pond, and process water being reused in the EfW process. Further information is provided in the ES.</i></p> <p><u>Involvement at detailed design stage</u> <i>We note the comments regarding involvement at detailed design (i.e. via requirements). The surface and foul drainage requirements in the draft DCO Schedule 2 are shown as separate requirements and it is proposed that these are dealt with by NELC as planning</i></p>	<p>progress discussions on the DCO drafting and protective provisions.</p> <p>Considering a formal application to Anglian Water in the coming months for a mains water supply connection.</p> <p>Exploring on-site solutions to foul water, including a package treatment plant for sewerage discharging into the surface water attenuation pond, and process water being reused in the EfW process.</p>

CONSULTEE	SUMMARY OF COMMENTS/ ISSUES	EPWM'S REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
		<i>conditions, enabling them to consult relevant bodies on receipt of the submission of details for each requirement. We are engaging with Anglian Water and hope to submit a draft statement of common ground (SoCG) in due course."</i>	
Cadent Gas	Cadent Gas do have a HP pipeline that is situated on the very edge of your DCO red line. No objection to the DCO but our Plant Protection team must be notified if any heavy machinery is to cross our HP pipeline for construction purposes.	EPWM responded stating the following; <i>"The project team has reviewed the development red line boundary against the position of the gas main, as per the drawing provided. The application boundary has been moved in (east) slightly so that there are now no areas of overlap and therefore there will be no consent granted for works around Cadent's pipeline. On that basis there will be no interaction with Cadent's apparatus and this should close out the issues following Cadent's consultation response."</i>	Red line boundary reviewed.
East Lindsey Council	No objection/ comments.	No action/ response required.	No change necessary.
East West Railway Company	No objection/ comments.	No action/ response required.	No change necessary.
Environment Agency	Welcome the inclusion of a Construction Environment Management Plan. The proposed development	EPWM responded stating the following; <i>"The review of the PEIR and other documents and technical comments are appreciated and have been considered by</i>	Comments raised have been addressed within the ES.  Further meeting with

CONSULTEE	SUMMARY OF COMMENTS/ ISSUES	EPWM'S REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
	will require a permit to operate under the Environmental Permitting Regulations 2016. There does not appear to be a risk of contamination from the previous site uses of the proposed main development area. However, there is a potential risk of contamination that could be mobilised during construction to pollute controlled waters. Welcome the assessment of the impact on the water environment. The FRA is appropriate to the scale, nature and location of the proposed development. Any materials imported for construction must follow duty of care requirements.	<i>AECOM to inform the Environmental Statement to be submitted with the DCO application. The ground investigation referred to has now been completed and will inform the final EIA Report as requested.</i>  <i>The offer of a review of the GI and piling risk assessment is welcomed and AECOM will be in touch to arrange a meeting and discuss options for these reviews eg via your DAS service."</i>	Environment Agency held.
ESP Utilities	No objection/ comments. Valid for 90 days.	EPWM will submit a further enquiry when required.	No change necessary.
GTC UK	No objection/ comments.	No action/ response required.	No change necessary.
Harlaxton	No objection/ comments.	No action/ response required.	No change necessary.
Historic England	Sub-surface remains of arch+A13 is unclear. Cultural Heritage Chapter 13	EPWM responded saying the following; <i>"Since the publication of the PEIR the archaeological assessment has been</i>	Comments raised have been addressed within the ES.

CONSULTEE	SUMMARY OF COMMENTS/ ISSUES	EPWM'S REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
	cross refers to Chapter 14 on Water as regards the impact of development on off-site buried remains but when one looks to Chapter 14 the case that there will be no impact is not sufficiently articulated in terms of impacts upon buried organic remains, deposit modelling, baseline preservation conditions and any likely change. Impacts upon such buried remains as may survive on site (notwithstanding it having been scraped previously) or surviving adjacent (impacts as resulting from drainage and construction) could be better explored and articulated with clear reference to relevant evidence. North-East Lincolnshire Council's Archaeological Advisors should be consulted.	<i>updated with the reference to the HER data and GI data that are now available. This is reported in the ES."</i>	
HSE	HSE would not advise against this nationally significant infrastructure project. The	EPWM responded stating the following; <i>"The HSE's review of the documents and proposed layout is appreciated and we</i>	Whilst a SoCG was sought to be agreed with HSE, HSE subsequently advised that "It

CONSULTEE	SUMMARY OF COMMENTS/ ISSUES	EPWM'S REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
	presence of hazardous substances on, over or under land at or above set threshold quantities (Controlled Quantities) will probably require Hazardous Substances Consent (HSC)	<i>note the likely 'do not advise against' status."</i>	would not be HSE policy to enter into a Statement of Common Ground when we have stated that we would not advise against a project. Provided that it is acknowledged in the Consultation Report or associated documents that the points made by HSE have been noted, we would not then raise a 'Relevant Representation' and would not become an 'Interested Party'."
Indigo Pipelines	Advised of new address.	The new address was noted by EPWM.	No change necessary.
Lincolnshire County Council	No comments.	No action/ response required.	No change necessary.
National Grid	Due to the close proximity of some assets, NGET and NGG wish to express their interest in further consultation while the impact on our assets is still being assessed.	EPWM's legal advisors have written to National Grid to progress discussions on protective provisions.	EPWM's legal advisors have written to National Grid to progress discussions on protective provisions.
NATS Safeguarding	Confirmed the Proposed Development does not conflict with their safeguarding criteria. Accordingly, NATS they had no safeguarding	No action/ response required.	No change necessary.



CONSULTEE	SUMMARY OF COMMENTS/ ISSUES	EPWM'S REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
	objection to the proposal.		
Natural England	<p>The applicant has stated that they wish to contribute the South Humber Bank mitigation zone and Natural England welcomes this position. Two mitigation options have been proposed either seasonal piling restrictions or the use of Continuous Flight Auger piling. If the latter is chosen, then further details may be required to demonstrate that the use of CFA piling itself would not have a Likely Significant Effect on the designated sites. Welcome the proposed measure to mitigate visual disturbance. Welcome the recognition of lighting impacts and mitigation methods. There is no discussion of potential impacts from foul drainage into the Humber estuary. Welcome the creation of the</p>	<p>EPWM responded stating the following; <i>"EPWM is pleased to confirm that the relevant contribution to the South Humber Bank mitigation zone could be secured via S106 agreement, as required by NELC Local Plan policy. This could be via a deed of variation to the existing S106 agreement in force for the Consented Development.</i></p> <p><i>The ES submitted with the DCO application includes further information on the potential noise impact of CFA piling and associated effects on the designated sites.</i></p> <p><i>The options for foul drainage were described in Chapter 4 of the PEI Report Volume I as comprising discharge to foul sewer or tankering off site; we have evaluated foul drainage options and it appears at this stage that discharge to foul sewer is unlikely to be reasonable based on the distance to the sewer and likely loading, so a package treatment plant is considered more feasible and more acceptable. We are engaging with Anglian</i></p>	<p>Consideration of methods to secure a relevant contribution to the South Humber Bank mitigation zone.</p> <p>Comments raised on noise, foul water and biodiversity have been addressed within the ES.</p>

CONSULTEE	SUMMARY OF COMMENTS/ ISSUES	EPWM'S REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
	<p>EMEP. However, consider that the applicant could further explore options to enhance biodiversity as part of the project.</p> <p>Aware that the assessment of cumulative air quality impacts for this Preliminary Environmental Information Report (dated October 2019) has not included a consideration of the emissions to air from newly proposed development which have been reported on since the assessment of this proposed development was undertaken. Therefore, we anticipate that these will be included in the final Environmental Statement.</p>	<p><i>Water on this matter and the ES includes assessment of this potential foul drainage option.</i></p> <p><i>An Indicative Biodiversity Strategy accompanies the Application, providing further information on the biodiversity mitigation and enhancement measures that are proposed.</i></p> <p><i>A meeting was held recently (on 11 February 2020) under the Discretionary Advice Service (DAS) between project colleagues from AECOM and Natural England. The HRA and cumulative air quality assessment matters were discussed. If further meetings are required on this they will be arranged via the DAS."</i></p>	
Network Rail	<p>Network Rail has been reviewing the information to date and at this stage it is not sufficiently detailed to fully assess the potential impacts of the scheme on the railway</p>	<p>EPWM responded stating the following; <i>"The designated operational HGV route was agreed for the Consented Development as part of pre application and determination stage discussions with the local highways authority, NE</i></p>	<p>Network Rail wrote back seeking an agreement to record this position. EPWM have written back to understand the type of agreement sought.</p>

CONSULTEE	SUMMARY OF COMMENTS/ ISSUES	EPWM'S REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
	and further information will be required to properly respond on the likely impacts of the proposed scheme. Initial point of concern relates to site access which we believe will be via the Marsh Lane level crossing over the railway.	<i>Lincolnshire Council. This has full planning permission (ref DM/1070/18/FUL) and is capable of being built out. The Proposed Development would use the same HGV route and would have no greater HGV movements across the two level crossings than the Consented Development.</i>  <i>A limited number of Abnormal Indivisible Loads (AILs) may be required during construction or at later stages but the details of these are not known at this stage. AILs would be subject to the standard notification procedures, and therefore Network Rail would be afforded the opportunity to discuss its requirements as part of this procedure.</i>  <i>No compulsory acquisition or temporary possession powers are to be sought over Network Rail operational land (or at all in the DCO) and therefore no protective provisions are proposed for Network Rail."</i>	No change necessary.
North East Lincolnshire Council	No comments on the basis that the submitted information confirms that the maximum building dimensions or	No action/ response required.	No change necessary.

CONSULTEE	SUMMARY OF COMMENTS/ ISSUES	EPWM'S REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
	throughput will not be altered from the Consented Development.		
North Lincolnshire Council	<p>It is proposed that a noise impact assessment should be undertaken in accordance with BS4142 and the rating level from noise from the operation of the proposed development should be no greater than 5 dB however it is unclear as to the location where this noise level is to be achieved.</p> <p>The proposed approach to the Habitats Regulations Assessment appears to be acceptable.</p> <p>The Council's Highways officers have confirmed that the proposed development is unlikely to have a significant impact on the road network within North Lincolnshire.</p> <p>The council's Historic Environment Record have</p>	<p>EPWM responded stating the following; <i>"We welcome the absence of an objection to the project in principle and appreciate the technical engagement held with your internal consultees.</i></p> <p><i>With regards to the comments on the operational noise assessment in accordance with BS 4142, the noise assessment presented in the PEI Report considered impacts due to changes in noise levels at the closest residential receptors to the Site, which are located approximately 1 km away. Given this distance, the assessment of operational noise concluded that impacts on these receptors will be of very low magnitude and effects will therefore be negligible (not significant) during both the daytime and night time. The assessment findings are set out in Tables 8.26 - 8.28 of the PEI Report Volume I, Chapter 8: Noise and Vibration.</i></p> <p><i>Habitats Regulations Assessment</i></p>	No change necessary.

CONSULTEE	SUMMARY OF COMMENTS/ ISSUES	EPWM'S REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION
	<p>confirmed that they have no comments to make in respect of the proposed development.</p> <p>The relevant existing and proposed developments within North Lincolnshire that have the potential to generate cumulative environmental effects together with the proposed development have been identified.</p>	<p><i>information will be provided with the DCO application and we welcome the agreement by your ecologist to the approach proposed. We are also grateful for your officers' consideration of the heritage, transport, and cumulative assessment sections of the PEIR, and we note that you raise no particular issues in these areas."</i></p>	
Northern Gas Networks	No objection/ comments.	No action/ response required.	No change necessary.
Public Health England	<p>Reviewed the PEIR and are satisfied with the approach taken in preparing this report.</p> <p>The current submission does not consider any risks or impacts that might arise because of electric and magnetic fields associated with the connection of the proposed generation station to the national grid.</p> <p>The current submission does</p>	<p>EPWM responded stating the following;  <i>"The comments have been considered by the project team and accordingly we would like to confirm that the EIA Report will include a chapter signposting the consideration of health effects throughout the EIA. Electromagnetic fields (EMF) will also be considered as part of the EIA."</i></p>	<p>Comments raised on EMF have been addressed within the ES.</p>

<b>CONSULTEE</b>	<b>SUMMARY OF COMMENTS/ ISSUES</b>	<b>EPWM'S REGARD TO CONSULTATION RESPONSE</b>	<b>CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/ THE APPLICATION</b>
	not include a specific section summarising the potential public health impacts.		
Southern Gas Networks	No objection/ comments.	No action/ response required.	No change necessary.
Virgin Media	Virgin Media and Viatel plant should not be affected by your proposed work and no strategic additions to our existing network are envisaged in the immediate future.	No action/ response required.	No change necessary.
West Lindsey Council	No objection/ comments.	No action/ response required.	No change necessary.

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## **12.0 EIA RELATED CONSULTATION**

12.1.1 This section provides a brief summary of the EIA consultation that has taken place during the pre-application process. This is covered in more detail within the Environmental Statement ('ES') itself (Document Refs: 6.1 – 6.4).

### **12.2 The EIA Regulations**

12.2.1 The 2017 EIA Regulations came into force on 16 May 2017, replacing the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009.

### **12.3 EIA Notification and Scoping – EIA Regulations 8(1) and 10(1)**

12.3.1 At an early stage in the pre-application process, EPWM identified the Proposed Development as EIA development and that it would be necessary to notify the SoS of its intention to produce an ES and also to obtain a 'Scoping Opinion' with regard to the scope and coverage of the ES.

12.3.2 In view of the above, EPWM commenced early engagement with North East Lincolnshire Council and a number of key technical consultees to start to discuss the proposed scope of the EIA, including the studies and survey work that would be required. Informal discussions and meetings took place with a number of bodies and these were used to inform the preparation of the EIA Scoping Report (Document Ref: 6.4.1) detailing the environmental topics that EPWM proposed to include within the scope of the EIA for the Proposed Development and those that it was proposed would be 'scoped out'.

12.3.3 In August 2019 EPWM submitted the EIA Scoping Report to PINS (acting on behalf of the SoS). The EIA Scoping Report provided formal notification under Regulation 8(1)(b) of the 2017 EIA Regulations of EPWM's intention to undertake an EIA for the Proposed Development and to produce an ES documenting the findings of this. The EIA Scoping Report also formally requested a Scoping Opinion pursuant to Regulation 10 of the 2017 EIA Regulations. Following receipt of the EIA Scoping Report, PINS consulted the relevant consultation bodies in accordance with Regulation 10(6). A Scoping Opinion was issued by PINS on 2 October 2019. This was accompanied by the responses received from the relevant consultation bodies.

12.3.4 The Scoping Opinion confirmed that the SoS was broadly satisfied with the suggested approach and topics covered by the EIA but drew EPWM's attention to a number of general points on the scope and level of detail of information to be provided (Section 3 of the Scoping Opinion), as well as points made in respect of specific topic areas such as air quality, landscape and visual amenity, and cultural heritage (Section 4 of the Scoping Opinion).

12.3.5 The Scoping Opinion and the points raised are addressed in each of the topic chapters included in the Environmental Statement (Chapters 1 to 20, Document Ref: 6.2).



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## **12.4 Approach to preparation and publication of preliminary environmental information**

12.4.1 PEIR is defined in the 2017 EIA Regulations as “information ... which (a) has been compiled by the applicant; and (b) is reasonably required for consultation bodies to develop an informed view of the likely significant environmental effects of the development (and of any associated development)”. The EIA Scoping Opinion provided by PINS (and the comments received from the scoping consultees) was used to inform EPWM’s preparation of a PEIR. The preparation of the PEIR was also informed by further dialogue between EPWM’s environmental consultants and the host local authorities and key technical consultees.

12.4.2 The finalised PEIR was issued for the DCO Consultation and was produced in a similar form to the ES submitted as part of the DCO Application, and reflected the information and assessments available to EPWM at the time of the DCO Consultation, as required.

## **12.5 EIA Regulation 13 Notification**

12.5.1 In accordance with Regulation 13 of the 2017 EIA Regulations ‘Pre-application publicity under Section 48 (‘Duty to publicise’) the relevant ‘consultation bodies’ were sent a copy of the Section 48 Notice published (along with the consultation letter).

12.5.2 Example copies of the letters and notices sent in accordance with EIA Regulation 13 are provided at Appendix 7.1 and 9.4 respectively. A schedule detailing the EIA consultation bodies who were notified is provided at Appendix 5.1.

## **12.6 Preparation and finalisation of the ES**

12.6.1 Regarding the Proposed Development’s ES and the consultation PEIR, limited further matters were required to be discussed with North East Lincolnshire Council and key technical consultees in respect of the ES to be submitted as part of the DCO application. Exceptions to this were with NELC where re-consultation on the Transport Assessment scope identified changes to baseline assumptions and the study area; and also, regarding Heritage, where discussion a new Ground Investigation Report was required to ensure EPWM’s interpretations of data was aligned with NELC’s. A second exception was with Natural England where an updated cumulative air quality assessment was required.

12.6.2 Comments from consultees were taken into account in finalising both the ES (Document Ref: 6.2) and the Draft DCO (Document Ref: 2.1).

12.6.3 Each of the ES topic chapters includes a table summarising the DCO Consultation that has taken place with consultees.

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## 13.0 OTHER CONSULTATION AND ENGAGEMENT

13.1.1 This section briefly summarises the other (non-statutory) consultation and engagement that EPWM has undertaken during the pre-application process.

### 13.2 Local community

13.2.1 Throughout the pre-application process EPWM has provided updates to the local community via the project website. This includes providing all approved documents for the Consented Development, adding documents for the DCO Consultation as they became available, confirming deadlines for providing DCO Consultation comments and providing an option for emails to be submitted and project updates to be received.

### 13.3 Transport Assessment Scoping held with Highways England and NELC

13.3.1 In order to ensure that the Proposed Development was acceptable with regards to highways impacts EPWM approached Highways England and NELC in order to agree the scope of the Transport Assessment to support the DCO Application.

13.3.2 A response was received from Highways England on 2 December 2019 which highlighted the need for:

- Clarity as to the construction phases planned and the potential overlap between the construction phases/ Consented Development;
- The assignment of HGVs at the SRN should be informed by the discussions held with fuel suppliers to ensure it is as accurate as possible; and,
- The Transport Assessment should be compliant with Circular 02/2013.

13.3.3 A response was received from NELC on 25 November 2019 which identified the following additional scope of work/ comments:

- Pyewipe and Lockhill roundabouts should be included in traffic assessment;
- The distribution from the site following the completion of the NELC Link Road being completed should be considered;
- Completion in 2024 should be assessed as part of Junction Capacity Assessments;
- Queried that no changes are proposed to construction workforce numbers, construction HGV numbers or the assignment of construction vehicles being required.

13.3.4 Further engagement following initial responses was undertaken by EPWM in order to ensure any matters that required further clarity were addressed as part of the Transport Assessment within the ES. Following the discussions both Highways England and NELC confirmed they were content with the proposed information.

### 13.4 Local authorities and technical consultees

13.4.1 Following the statutory DCO Consultation period EPWM has also commenced discussions with a number of technical consultees and the host

local authority as part of the pre-application process for the DCO Application. The below information in Table 12.1 identifies the parties engaged with and items discussed:

**Table 12.1: Technical Consultee and Host Local Authority Engagement**

CONSULTEE	DISCUSSION TOPIC AND COMMENTS
Anglian Water	EPWM engaged in discussions on the draft protective provisions provided by Anglian Water, issuing an amended version to Anglian Water.
National Grid	EPWM engaged in discussions on the draft protective provisions provided by National Grid, issuing an amended version to National Grid.
Northern Powergrid	EPWM sought to engage in discussions on protective provisions with Northern Powergrid.
North East Lincolnshire Council	Meetings held on 2 December 2019, 9 March 2020 to provide project updates, review DCO Articles, and discuss a Statement of Common Ground.

13.4.2 Dialogue with the above consultees is ongoing.

### 13.5 PINS Engagement

13.5.1 EPWM has engaged with PINS in order to provide updates on the Proposed Development and obtain advice in relation to matters such as the drafting of the Application. A summary of this engagement is provided in Table 12.2.

**Table 12.2: PINS engagement**

ACTIVITY	PURPOSE	DATE
Meeting	Inception meeting to introduce the Proposed Development, its background and anticipated timescales.	01/08/2019
Review of draft documents	Review of draft DCO, Explanatory Memorandum, Draft Works Plans, Access & Rights Plans, and Land Plans	Documents supplied 09/12/2019, review comments received 05/02/2020
Meeting	Feedback from PINS on draft documents, updates on the	17/03/2020

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	Environmental Impact Assessment and Habitats Regulations Assessment, and confirmation on submission timeframes.	
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## 14.0 NEXT STEPS

- 14.1.1 EPWM is committed to continued engagement with the local community, host local authority, and key stakeholders following the submission of the Application, as well as during the construction, operation and maintenance of the Proposed Development, should the DCO be made by the SoS.
- 14.1.2 It is intended that EPWM will continue to issue updates on the Proposed Development through the project website and press releases. Regular contact will be maintained with the host local authority and with other key stakeholders.
- 14.1.3 In addition to the above, there are statutory notification and publicity requirements pursuant to section 56 of the PA 2008 that EPWM will need to fulfil following acceptance of the DCO Application for examination by the SoS. This will provide a further opportunity for interested parties to make comments, which will continue during the examination period.
- 14.1.4 At the time of writing, arrangements for electronic serving of section 56 notices are being explored in view of government rules on social distancing.

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## **APPENDIX 4.1 TCPA CONSENTED DEVELOPMENT STATEMENT OF COMMUNITY INVOLVEMENT**

# **South Humber Bank Energy Centre**

**South Marsh Road, Grimsby, DN41 8BZ**

**Statement of Community Involvement**



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**Applicant: EP SHB Limited**  
**Date: December 2018**



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## DOCUMENT HISTORY

<b>Revision</b>	Rev. 0 - Final for submission		
<b>Author</b>	DWD		
<b>Signed</b>	James Smith	<b>Date</b>	04/12/2018
<b>Approved By</b>	Colin Turnbull		
<b>Signed</b>		<b>Date</b>	04/12/2018
<b>Document Owner</b>	DWD		

## GLOSSARY

Abbreviation	Description
CCGT	Combined Cycle Gas Turbine
CEF	Community Engagement Framework
EP SHB	EP South Humber Bank Limited
HGV	Heavy Goods Vehicle
INEL	Invest North East Lincolnshire
NELC	North East Lincolnshire Council
NPPF	National Planning Policy Framework
PPG	Planning Practice Guidance
SCI	Statement of Community Involvement
SHBPS	South Humber Bank Power Station



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## APPENDICES

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## 1.0 INTRODUCTION

### Introduction

- 1.1 This Statement of Community Involvement (SCI) has been prepared by DWD on behalf of EP SHB Limited ('the Applicant'). It has been prepared in accordance with North East Lincolnshire Council's (NELC) Community Engagement Framework (2016) (CEF) and the Statement of Community Involvement (2013).
- 1.2 This SCI accompanies the planning application (the 'Application') for the South Humber Bank Energy Centre (SHBEC). Planning permission is being sought for the construction of an energy from waste plant (the 'Proposed Development') on land located within the site of the existing South Humber Bank Power Station (SHBPS) near Stallingborough, North East Lincolnshire
- 1.3 This SCI has been prepared to assist NELC in its determination of the Application and outlines the pre-application consultation process that has been undertaken. It should be read alongside the other documents that form part of the Application.
- 1.4 The aims of the consultation were to:
- introduce EP SHB and the proposals;
  - provide clear and legible information at a relevant stage in the design of the proposals;
  - obtain information about the area from local people and businesses;
  - understand local people's views about the proposals and their priorities for the development of the area;
  - explain the planning process and opportunities for involvement; and
  - demonstrate (by way of this SCI submitted as part of the Application) the outcomes of pre-application consultation and engagement.

### About EP SHB and the Proposed Development

- 1.5 The Applicant is a subsidiary of EP UK Investments Limited which acquired the South Humber Bank Power Station (SHBPS) from Centrica in 2017. The SHBPS includes a twin Combined Cycle Gas Turbine (CCGT) power plant, its cooling water pumping station, other ancillary buildings, plant and equipment and areas of undeveloped land.
- 1.6 The Proposed Development will support up to 56 permanent jobs and will be capable of operating for around 30 years. This considerable investment, of around £300m, follows a recent major investment in SHBPS to extend its operational life.
- 1.7 Further information on the Proposed Development is provided within the Planning, Design and Access Statement and the Environmental Statement that both form part of the Application.



## 2.0 CONSULTATION APPROACH

- 2.1 This section of the SCI outlines how the community consultation has been undertaken in line with the relevant local policy documents and the methods which were used for the consultation.

### **National Policy**

- 2.2 Pre-application consultation is recognised as important within the National Planning Policy Framework (NPPF) and the Planning Practice Guidance (PPG). The NPPF particularly identifies that “*good quality preapplication discussion enables better coordination between public and private resources and improved outcomes for the community*”. Similarly, the PPG identifies that “*Early and timely engagement between developers, statutory consultees and local authorities at the pre-application phase is important in helping avoid delays occurring at the formal application stage.*”

### **Community Engagement Framework (CEF) 2016**

- 2.3 The aim of the CEF is to set out clear principles for community engagement in North East Lincolnshire. The key principles of the CEF and the consultation methodology undertaken by the Applicant are demonstrated in the following paragraphs.
- 2.4 **Clarity of Purpose** – Prior to the engagement activity, the Applicant has been clear about why it is happening, the aim of the engagement, who is involved, what the community can influence and how the Applicant will use the information gathered through the engagement activity.
- 2.5 **Evidence Base** – The Applicant used all available research, knowledge and community intelligence to help plan engagement activities.
- 2.6 **Timing** – Sufficient time was allowed to design and carry out engagement activities that are inclusive and encourage participation from all affected communities. Sufficient time has also been allowed to ensure that the results of engagement activities shaped the outcome of the proposals.
- 2.7 **Partnership** – The appropriate partners were identified, and engagement activities were carried out in partnership with them.
- 2.8 **Communication** – The Applicant will always be open, honest and accountable when sharing information and responding to contributions from all participants.
- 2.9 **Flexibility** – The Applicant has supported a variety of engagement activities to reflect the diverse needs of our communities.
- 2.10 **Feedback** – This SCI has been created to provide feedback to the community about the engagement activities we carried out and the results of the engagement.
- 2.11 **Monitoring & Review** – Engagement activities have been monitored and reviewed to ensure all processes are appropriate and accessible for all the community.
- 2.12 A summary of how the Applicant appropriately considered the CEF in the context of the Application can be reviewed within Section 4 of this SCI.

### **NELC Statement of Community Involvement (2013) (SCI)**

- 2.13 Pre-application consultation is recognised as important within NELC’s Statement of Community Involvement (SCI) (adopted 2013). Whilst the NELC’s CEF lists the main community engagement methods NELC currently uses, its SCI builds on that list in order to outline the activities that it will use when engaging with people about their planning documents.



- 2.14 The NELC SCI is intended to encourage participation in the Local Plan (policy making) process and neighbourhood planning but emphasises that the principles for consultation on a major planning application are the same.
- 2.15 The NELC SCI encourages applicants to carry out consultation with neighbours, resident's groups and consultees so that their views can be fully understood and responded to in any subsequent application. This is in addition to consultation with technical bodies such as the local highways authority.
- 2.16 In line with the NELC SCI the Applicant has undertaken consultation and advertised the consultation across a range of platforms in order to enable multiple groups to engage with the process.

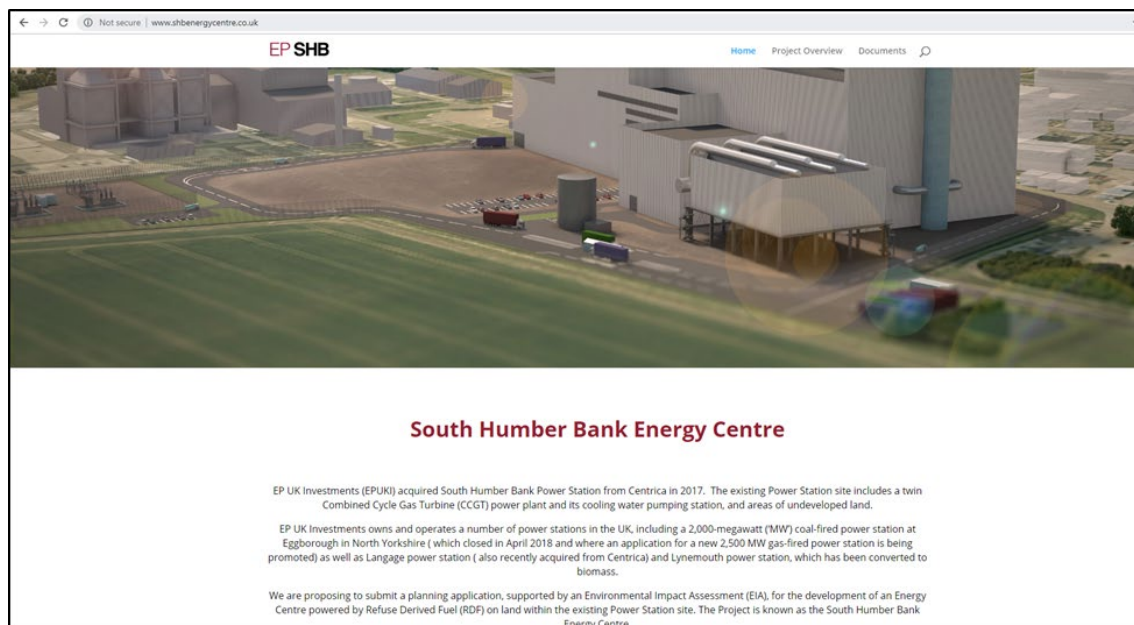
### Consultation Methods

- 2.17 Proactive engagement has been sought with both local political stakeholders and the local community. The focus of this engagement was a website, an overarching consultation 'window' during which comments could be submitted (3 September – 28 September), and via two drop-in consultation events on the 13 and 14 September 2018 publicised through targeted invitations as well as advertising on a number of platforms.
- 2.18 The events were advertised in the following ways:

#### Website

- 2.19 A website under the domain address 'www.shbenergycentre.co.uk' was set up and launched on the 28 August 2018. This website provided information on the scheme and on the consultation. Prior to the consultation, boards that would be displayed at the public exhibitions were uploaded for those that may be unable to attend.

**Figure 2.1 – [www.shbenergycentre.co.uk](http://www.shbenergycentre.co.uk) screenshot**



### Press Releases

2.20 A press release about the proposals was sent out on the 29 August and following this a press release identifying the details of the consultation was sent out on 3 September. In addition to the consultation venues, a link to the consultation website for those that could not attend was also provided.

2.21 The press release was sent out to the following news distributors:

- 5 News (Channel 5)
- 96.3 Radio Aire
- 96.9 Viking FM
- Argus FSU Energy
- BBC Introducing in York & North Yorkshire
- BBC Look North (Yorkshire)
- BBC News Channel
- BBC News Online
- BBC Radio Humberside
- BBC Radio Leeds
- BBC Radio Sheffield
- BBC Radio York
- BBC Yorkshire
- Bdaily
- Bloomberg Business News
- Capital FM - Yorkshire
- Channel 4 News
- Daily Express
- Daily Mail
- Daily Mirror
- Doncaster Free Press
- Energy Live News
- Financial Times
- Goole Times
- Grimsby Telegraph
- Hallam FM
- Hull Daily Mail (Kingston upon Hull)
- ICIS news
- Information Group
- ITN Productions
- ITV News Calendar
- ITV Tyne Tees
- John Henry
- Metro
- Minster FM 104.7
- New Power
- Platts
- Press Association
- Real Radio XS 106.1 FM
- Scunthorpe Telegraph
- Selby Times
- Sheffield Telegraph
- Sky News
- SparkSpread
- The Business Desk
- The Daily Telegraph
- The Economist
- The Energy Industry Times
- The Guardian
- The Huffington Post - United Kingdom
- The Independent
- The Northern Echo (Darlington)
- The North Yorkshire News
- The Press (York)
- The Star (Sheffield)
- The Sun

- The Times
- The Yorkshire Post (Leeds)
- Utility Week
- Water, Energy & Environment
- Yorkshire Business Insider
- Yorkshire Evening Post (Leeds)
- Lincolnshire Reporter & Echo

2.22 Outcomes of this press release are identified in Section 3 of this report.

2.23 Copies of the 29 August and the 3 September press releases relating to the consultation are provided in **Appendix 1**.

#### Newspaper Advert

2.24 Newspaper adverts identifying the consultation events and the consultation webpage were published in the Grimsby Telegraph (4 September 2018) and the Scunthorpe Telegraph (6 September 2018). The Grimsby Telegraph has a circulation of 14,334 and the Scunthorpe Telegraph has a circulation of 12,579.

2.25 A copy of the newspaper advert is provided in **Appendix 2**.

#### Advertisement Flyers

2.26 300 advertisement letters were delivered to the closest local businesses and residents on the 10 September 2018. These flyers advertised the consultation venues and the project webpage.

2.27 A copy of the letters is provided in **Appendix 3** and the map of the area the letters were sent is **Appendix 4**.

#### Direct Emails

2.28 Direct email invitations regarding the public consultation events were sent to the local councillors and local parish councils. The emails were sent out on 6 September 2018. The following groups were sent direct emails:

- Stallingborough Parish Council
- Immingham Town Council
- Healing Parish Council
- Great Coates Village Council
- Immingham Ward Councillors
- Wolds Ward Councillors
- Freshney Ward Councillors

#### **Stakeholder Consultation**

2.29 In addition to public consultations a number of pre-application discussions were undertaken with the following bodies:

- NELC
- Invest North East Lincolnshire
- Cristal
- Synthomer

- 2.30 On 8 October 2018 emails offering the chance to discuss the proposals with the Project Team were sent to Stallingborough Parish Council, Immingham Town Council, and Healing Parish Council. The clerk to Stallingborough Parish Council responded with a tentative proposal for a meeting and this was followed up, but no further correspondence was received.



### 3.0 CONSULTATION OUTCOMES

3.1 As identified in Section 2 of this SCI a number of consultation exercises were undertaken in order to ensure the scheme was well publicised and members of the public and key stakeholders had an opportunity to review and comment on the proposals. This section of the SCI summarises the outcomes of each method.

3.2 It is noted that the deadline advertised for consultation comments to be submitted was 5pm on Friday 28 September 2018.

#### **Public Consultation Drop in Events**

##### Healing Manor, Healing - 13.09.18

3.3 Attended by 8 people as follows:

- representative of Invest North East Lincolnshire;
- representative of Grimsby Telegraph; and
- 6 local residents.

3.4 The Invest North East Lincolnshire representative discussed the planned development and investments ongoing in the wider area.

3.5 The majority of the local resident attendees had concerns about the Great Coates proposal, which is unrelated to the Applicant's proposals, which they did not have concerns about.

##### Europarc, Immingham - 14.09.18

3.6 Attended by 2 people:

- representative of Invest North East Lincolnshire; and
- 1 local business representative.

3.7 The local business representative expressed interest in how the SHBEC and their business could potentially link.

##### Event Outcomes

3.8 As a result of the consultation events web articles were published online on Grimsby Live (16 September) and Humber Business (17 September 2018) and the Scunthorpe Telegraph (20 September). These articles both identified the project consultation email address 'consultation@shbenergycentre.co.uk' as the way in which residents could express their views.

3.9 Despite comments forms being accessible at the drop-in events, and an open consultation email being available for comments, no written feedback was received regarding views on the Proposed Development. The deadline set for comments to be submitted was 5pm on the 28 September, though later submissions would have been reviewed had any been sent.

3.10 The comments form made available at the drop-in event is available to view at **Appendix 5**.

##### **Webpage**

3.11 Based upon a review of the online webpage analytics on the 3 October 2018 the webpage has received the following usage since its launch on the 28 August:

- 319 Users in total

- 02-08 September peak with 102 Users
- 418 Sessions (number of visits overall by the 319 users)
- 2.25 Pages per session
- Average visit duration of 3 minutes 4 seconds

3.12 The website provided viewers with the option to 'receive updates via email'; at the time of writing 5 people had requested to be informed. Reminder emails were sent out to all of the people that had requested updates prior to the events in order to ensure they were aware the consultation events were taking place.

#### **Press Releases**

3.13 The outcomes of the press release sent out on 29 August comprised articles identifying the proposals in the following media, comprising mainly sectoral publications:

- The Business Desk (29 August)
- British Utilities (29 August)
- Energy Live News (30 August);
- CompassFM 96.4 (30 August)
- ENDS Waste and Bio Energy (31 August);

3.14 The outcomes of the press release sent out on 3 September comprised articles were written identifying the ongoing consultation in the following local news publications;

- Lincolnshire Reporter (12 September);
- Grimsby Telegraph (4 September);
- Humber Business (3 September);
- CityX (12 September)

#### **Parish and Councillor Emails**

3.15 Emails were sent about the consultation to a range of local parishes and councillors. No email responses were received from parish or ward councillors.

#### **Meetings**

3.16 The Applicant presented the proposals to the members of the NELC Planning Committee on 7 November 2018 and answered questions arising on:

- Impact on the NEWLINCS facility and source of the fuel – it was explained that the Applicant is unlikely to be competing for the same (municipal) contracts; while the Applicant does not yet have contracts in place, the amount of fuel currently passing through the Humber Ports is large with around 600,000tpa passing through Immingham alone.
- HGV movements per day when operational– this was confirmed (via a follow-up email) as 312 each way.
- Carbon impacts/benefits – it was explained that this has not been quantified but generally such plants represent a form of low-carbon energy generation. The relevant policy is described in the Planning, Design and Access Statement.

### Community Questions

- 3.17 As a result of the consultation the following question was raised.

Question	Consultation Response
Is there potential for wind-blown litter etc? This has been a problem on the existing plant in the area.	It was explained that the fuel storage bunker is enclosed, and that EP SHB could seek to ensure that suppliers use suitably covered/enclosed vehicles.

- 3.18 No other questions were raised as a result of the consultation.

### Accordance with the CEF

- 3.19 In line with the CEF it has been demonstrated within the previous sections of the SCI that the Applicant has appropriately engaged with the local community and stakeholders. The below paragraphs summarise this engagement in line with the CEF principles.
- 3.20 **Clarity of Purpose** – The Applicant made it publicly known on a number of platforms that the engagement was taking place and established the purpose of this engagement within all available documentation. The consultation event banners began with a clear section on the aims of the consultation event.
- 3.21 **Evidence Base** – Through meetings with NELC and INEL the Applicant ensured that they had an appropriate understanding of the local context to enable them to engage with all the relevant bodies. This knowledge was in addition to the prior knowledge that existed due to the applicant already being located in the local area.
- 3.22 **Timing** – In advance of the consultation sufficient time was allowed to enable members of the public and stakeholder to become aware of the proposals and to make plans to review them. Consultation event times were allocated to ensure that people could view the plans during both the working day and also during the evening. For those not able to attend a website was set up enabling people to review the details without needing to attend a consultation event. Following the consultation event, a period of two weeks was allowed in order to submit comments. All of the aforementioned times are considered to be appropriate for all interested bodies.
- 3.23 **Partnership** – A number of discussions were held with stakeholders, such as NELC and INEL, and emails were sent out to local parishes and ward councillors in order to ensure there was an opportunity to discuss proposals if sought.
- 3.24 **Communication** – The Applicant has been clear throughout the consultation and has always communicated in a transparent way that provides sufficient detail for interested parties. Various communication methods were available for further questions or for feedback to be provided to.
- 3.25 **Flexibility** – Through the establishment of a website, as well as the consultation events, the Applicant has enabled a range of ways for interested parties to engage with and view the proposals. In addition to this, by sending out press releases the Applicant ensured a further range of people had an opportunity to read about and consider the proposals.
- 3.26 **Feedback** – This SCI given a clear demonstration of the engagement activities carried out and the results of the engagement. It is clear that whilst limited formal feedback



was received from interested parties, the Applicant has at all times allowed the opportunity for comments to be made.

- 3.27 **Monitoring & Review** – The Applicant regularly monitored and reviewed all consultation methods to ensure all processes are appropriate and accessible for all the community. In particular the consultation website was regularly updated to ensure information was as accurate and up-to-date as possible.
- 3.28 As a result of the above, it is considered that this consultation has been undertaken in line with the NELC's CEF.

## **4.0 POST SUBMISSION**

- 4.1 Following the submission of the Application, the Project Team will continue to ensure key stakeholders, local businesses and local community organisations are kept informed of the progression of the proposals. This will be achieved through email correspondence, website updates and update meetings where appropriate.
- 4.2 Any stakeholders who contact the Project Team during the course of the determination of the Application will be responded to with the relevant information as appropriate.



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## 5.0 CONCLUSION

- 5.1 There was limited public feedback to the pre-application consultation undertaken by the Applicant and no key issues of concern were identified. It is considered that this low response rate and lack of concerns reflect the industrial nature of the South Humber Bank area and the nature of the existing site, separated from population centres and comprising an existing employment designation and power generation use.
- 5.2 The consultation has been demonstrated to have involved a range of methods to provide members of the public with the opportunity to discuss the proposals with the Project Team and comment upon them.
- 5.3 This SCI has, therefore, outlined how the Applicant has undertaken appropriate consultation, which is in line with the NELC CEF and NELC SCI.

## **APPENDIX 1: PRESS RELEASES (29 AUGUST 2018 & 3 SEPTEMBER 2018)**

**29<sup>th</sup> August 2018**

## **New Energy Centre planned at South Humber Bank Power Station**

The owner and operator of EP South Humber Bank (EP SHB) power station is preparing plans for a new Energy Centre on undeveloped land at the site.

The Energy Centre, to be known as the EP South Humber Bank Energy Centre, would be powered by Refuse Derived Fuel. The Energy Centre would directly create around 50 new permanent jobs and would represent an investment of around £300m within the area.

EP UK Investments (EPUKI) acquired South Humber Bank power station from Centrica in 2017, and has recently completed a £53m programme of investment to improve its efficiency and extend its operational life, securing over 70 existing jobs. The existing power station would not be affected by the Energy Centre proposals.

EP SHB has launched a website at [www.shbenergycentre.co.uk](http://www.shbenergycentre.co.uk) and will be holding events to provide further information on the Energy Centre in September. These events will be advertised on the website. It is anticipated that a planning application for the Energy Centre proposals will be submitted to North East Lincolnshire Council later this year.

James Crankshaw, Head of Engineering for EPUKI said

*“The UK’s power generation mix is changing and there is a need for new power generation and energy recovery facilities. The Energy Centre proposals are designed to meet these needs and also create permanent local jobs. We look forward to receiving the community’s views on our proposals through the project website or in person at our consultation events in September”.*

### Notes

EP SHB is a subsidiary of EPUKI, which owns and operates a number of power stations including Langage power station (recently acquired from Centrica) and Lynemouth power station, which has been converted to biomass. EPUKI are advancing proposals for new gas-fired power stations at King’s Lynn in Norfolk and at the site of the Eggborough coal fired power station in North Yorkshire.

An illustration of how the Energy Centre could look is provided below.

- ENDS -

Media contact: Robert Stebbings, The Partners Group

Tel: 01904 610077

Email: [robert@partners-group.co.uk](mailto:robert@partners-group.co.uk)



## **South Humber Bank Energy Centre - Planning Consultation Dates Announced**

Following the announcement that owner and operator of South Humber Bank Power Station (EP SHB) is preparing plans for a new Energy Centre on undeveloped land at the site, the dates and venues for the public consultation have now been announced.

The public consultation events are open to the public to drop in at any time and will enable residents to discuss the project with members of the project team. The dates and locations are as follows:

- 2:00pm – 8:00pm, Thursday 13<sup>th</sup> September, Healing Manor Hotel, Healing, DN41 7QF; and
- 9:30am - 3:30pm, Friday 14<sup>th</sup> September, Europarc Innovation Centre, Innovation Way , Grimsby, DN37 9TT

This consultation will provide information on the following:

- the decisions that have been made regarding the location of the Energy Centre;
- the layout of Energy Centre and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these will be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

If members of the public are unable to attend any of the consultation events they will be able to find out further information on the proposals and view the exhibition materials on the website:

[www.shbenergycentre.co.uk](http://www.shbenergycentre.co.uk)

Comments on the proposals can be submitted by the following means:

Post: SHB Energy Centre Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

E-mail: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

All comments on the proposals should be submitted no later than 5pm on Friday 28th September 2018.

### Notes

EP SHB is a subsidiary of EPUKI, which owns and operates a number of power stations including Langage power station (recently acquired from Centrica) and Lynemouth power station, which has been converted to biomass. EPUKI are advancing proposals for new gas-fired power stations at King's Lynn in Norfolk and at the site of the Eggborough coal fired power station in North Yorkshire.



An illustration of how the Energy Centre could look is provided below.



## APPENDIX 2: NEWSPAPER ADVERT

# EP SHB

## New Energy Centre, South Humber Bank Power Station

### Community Consultation Event - Thursday 13th and Friday 14th September.

EP SHB, the owner and operator of South Humber Bank Power Station, is preparing plans for a new Energy Centre on undeveloped land at South Humber Bank Power Station.

EP SHB will be carrying out consultation on its proposals with the local community and other stakeholders in September 2018.

This consultation will provide information on the following:

- the decisions that have been made regarding the location of the Energy Centre;
- the layout of Energy Centre and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these will be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

The public consultation events are open to the public to drop in at any time and will enable residents to discuss the project with members of the project team. The dates and locations are as follows:

Date	Venue	Time
Thursday 13th September	Healing Manor Hotel, Healing, DN41 7QF	2:00pm - 8:00pm
Friday 14th September	Europarc Innovation Centre, Innovation Way, Grimsby, DN37 9TT	9:30am - 3:30pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the exhibition materials at:

**<http://www.sbhenerycentre.co.uk>**

Comments can be submitted by the following means:

**Post: SHB Energy Centre Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB**

**E-mail: [consultation@sbhenerycentre.co.uk](mailto:consultation@sbhenerycentre.co.uk)**

*All comments on the proposals should be submitted no later than*  
***5pm on Friday 28th September 2018.***

## APPENDIX 3: PUBLIC LETTER

Date: 07/09/2018  
Our Ref: 12986



Occupier

6 New Bridge Street  
London EC4V 6AB  
T: 020 7489 0213  
F: 020 7248 4743  
E: info@dwdllp.com  
W: dwdllp.com

Dear Sir or Madam

### **SOUTH HUMBER BANK ENERGY CENTRE – PUBLIC CONSULTATION**

We are writing on behalf of EP SHB, the owner and operator of South Humber Bank Power Station, to invite you to take part in the public consultation on its proposals to develop a new energy centre on undeveloped land at the Power Station site.

EP SHB is a subsidiary of EP UK Investments (EPUKI), which owns and operates a number of power stations in the UK, including Langage Power Station (recently acquired from Centrica) and Lynemouth Power Station, which has been converted to biomass. EPUKI are currently advancing proposals for new gas-fired power stations at King's Lynn in Norfolk and at the site of the Eggborough coal-fired Power Station in North Yorkshire.

The Energy Centre, to be known as the South Humber Bank Energy Centre, would generate electricity from Refuse Derived Fuel. The Energy Centre would directly create around 50 new jobs and represent an investment of around £300m in the local area.

Public consultation events are being held in September to provide members of the local community with the opportunity to discuss the proposals with members of the project team. The events will provide information on the following:

- the decisions that have been made regarding the location of the Energy Centre;
- the layout of Energy Centre and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these will be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

The dates and locations for the public consultation events are as follows:

Date	Venue	Time
Thursday 13 <sup>th</sup> September	Healing Manor Hotel, Healing, DN41 7QF	2:00pm – 8:00pm
Friday 14 <sup>th</sup> September	Europarc Innovation Centre, Innovation Way, Grimsby, DN37 9TT	9:30am – 3:30pm

#### **Partners**

N M Fennell BSc MRICS  
R J Greeves BSc (Hons) MRICS  
A R Holden BSc (Hons) FRICS  
G Bullock BA (Hons) BPI. MRTPI

A Vickery BSc MRICS IRRV (Hons)  
G Denning B.Eng (Hons) MSc MRICS  
B Murphy BA (Hons) MRUP MRTPI  
A Meech BSc MRICS

S Page BA MA (Cantab) MSc MRTPI  
S Price BA (Hons) DipTP MRTPI  
P Roberts FRICS CEnv  
T Lodeiro BA (Hons) PGDip MSc MRICS



If you are unable to attend either of the events further information on the proposals, including the information panels that will be displayed at the events, can be found at the Project website: [www.shbenergycentre.co.uk](http://www.shbenergycentre.co.uk)

Any comments you have on the proposals can be provided at one of the consultation events, or submitted by the following means:

**Post: SHB Energy Centre Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB**

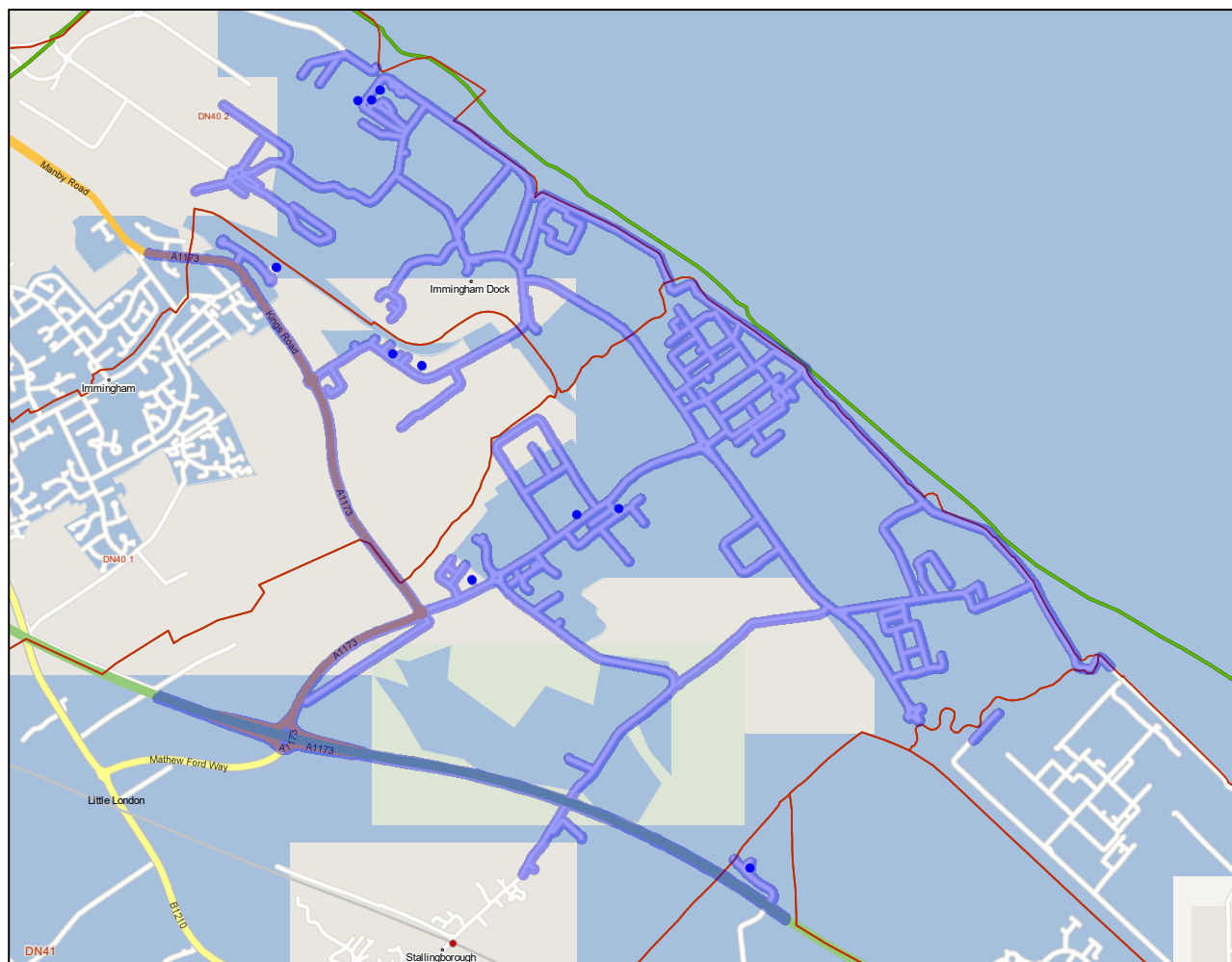
**E-mail: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)**

We would ask that any comments you have are submitted no later than **5pm on Friday 28th September 2018**.

Yours sincerely

**DWD LLP on behalf of EP SHB**

## APPENDIX 4: PUBLIC LETTER DISTRIBUTION MAP



Page 1 of 1

Tenure	%
Owned: Owned outright	29.79%
Owned: Owned with a mortgage or loan	42.55%
Owner occupied - Shared ownership	0%
Rented from - Council (local authority)	2.13%
Rented from - Housing Association / Registered Social	12.77%
Rented from - Private landlord or letting agency	10.64%
Rented from - Other	2.13%
Total	100%



**APPENDIX 5: COMMENTS FORM**

As a result, the model is able to capture the complex relationships between the variables and provide a more accurate representation of the system. The model is also able to handle the uncertainty and variability in the data, which is a common challenge in many real-world applications. The model is able to provide a clear and concise summary of the results, which is useful for decision-making and policy-making. The model is also able to provide a detailed analysis of the results, which is useful for understanding the underlying mechanisms of the system. The model is able to provide a clear and concise summary of the results, which is useful for decision-making and policy-making. The model is also able to provide a detailed analysis of the results, which is useful for understanding the underlying mechanisms of the system.



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## APPENDIX 5.1 DRAFT SOCC

# South Humber Bank Energy Centre Project

South Marsh Road, Stallingborough, DN41 8BZ

## Statement of Community Consultation

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**Applicant: EP Waste Management Limited**  
**Date: September 2019**

## DOCUMENT HISTORY

<b>Document Ref</b>	Statement of Community Consultation		
<b>Revision</b>	1.0		
<b>Author</b>	JS		
<b>Signed</b>	GB	<b>Date</b>	10.09.2019
<b>Approved By</b>	GB		
<b>Signed</b>	GB	<b>Date</b>	10.09.2019
<b>Document Owner</b>	DWD		

## GLOSSARY

Abbreviation	Description
BEIS	Department for Business, Energy and Industrial Strategy.
CCGT	Combined Cycle Gas Turbine.
DCO	Development Consent Order: provides a consent for building and operating an NSIP.
EfW	Energy from Waste: the combustion of waste material to provide electricity and/or heat.
EIA	Environmental Impact Assessment.
EPUKI	EP UK Investments Ltd.
ES	Environmental Statement.
ExA	Examining Authority: An inspector or panel of inspectors appointed to examine the application.
MW	Megawatt: the measure of power produced.
NELC	North East Lincolnshire Council.
NPS	National Policy Statement.
NSIP	Nationally Significant Infrastructure Project: for which a DCO is required.
PA 2008	Planning Act 2008.
PEIR	Preliminary Environmental Information Report - summarising the likely environmental impacts of the proposed development.
PINS	Planning Inspectorate.
Q1	Quarter 1
SHBEC	South Humber Bank Energy Centre.
SHBPS	South Humber Bank Power Station.
SoCC	Statement of Community Consultation: sets out how a developer will consult the local community about a proposed NSIP.
EP Waste Management Ltd	The Applicant.
SoS	Secretary of State.

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## **APPENDICES**

### **APPENDIX 1: DRAFT SOCC NOTICE FOR PUBLICATION**



## 1.0 INTRODUCTION

### 1.1 Context

- 1.1.1 EP Waste Management Ltd (the 'Applicant') is proposing to apply for development consent from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy ('BEIS') for a proposed energy from waste ('EfW') power station, known as the South Humber Bank Energy Centre ('SHBEC') (the 'Proposed Development') of up to 95 megawatts ('MW') gross electrical output on land at the South Humber Bank Power Station ('SHBPS') site, South Marsh Road, near Stallingborough, DN41 8BZ (the 'Site').
- 1.1.2 The Planning Act 2008 ('PA 2008') defines an onshore electricity generating station exceeding 50 MW electrical output in England and which does not generate electricity from wind as a nationally significant infrastructure project (a 'NSIP'). Development consent is required for the construction and operation of a NSIP. This is granted in the form of an 'order' known as a development consent order (a 'DCO').
- 1.1.3 Full planning permission under the Town and Country Planning Act 1990 was granted by North East Lincolnshire Council ('NELC'), the Local Planning Authority, on 12 April 2019 (the 'Planning Permission') for an EfW facility of up to 49.9 MW gross electrical output (the 'Consented Development') at the Site.
- 1.1.4 Since the Planning Permission was granted the Applicant has been assessing potential opportunities to improve the efficiency of the Consented Development and is now proposing an EfW facility of up to 95 MW gross electrical output. This means it is classed as a NSIP which requires development consent under the PA 2008. As confirmed above, development consent is granted in the form of a DCO.
- 1.1.5 An application for development consent for the construction and operation of the Proposed Development will be submitted to the Planning Inspectorate ('PINS') who will examine the application and make a recommendation to the SoS for BEIS who will then decide if development consent should be granted.

### 1.2 The Purpose of this Document

- 1.2.1 This Statement of Community Consultation ('SoCC') has been prepared by the Applicant in accordance with Section 47 'Duty to consult local community' of the PA 2008. Section 47 places a statutory duty on applicants for development consent to "*prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land.*" The SoCC therefore sets out how the Applicant will consult the local community within the vicinity of the Site about its proposals prior to submission of the application for development consent.
- 1.2.2 The SoCC has been prepared with reference to guidance on pre-application consultation published by the government and PINS. In addition, it has taken account of the Statement of Community Involvement (2013) and Community Engagement Framework (2016) produced by NELC. Furthermore, the Applicant has consulted NELC on the content of the SoCC in accordance with Section 47(2) of the PA 2008.
- 1.2.3 The SoCC provides a brief overview of the Site, the Proposed Development and the development consent application process. The SoCC further explains how preliminary environmental information will be publicised and provided during the pre-application consultation; sets out the Applicant's approach to consultation; and confirms who and where the Applicant will consult and what consultation methods will be used. It also explains how peoples' comments will be taken into account.
- 1.2.4 The statutory pre-application consultation of the local community (in accordance with Section 47 of the PA 2008) will commence toward the end of October 2019. The local

community will be consulted on the proposals via a range of methods, including through public consultation events held at local venues. The consultation will finish by mid-December 2019, meeting the statutory requirement to allow at least 30 days for the local community to submit comments on the proposals. Further information on the consultation timescales, who and where the Applicant will consult and the consultation methods that will be employed is provided at Sections 5 to 7 of this document.

## 2.0 THE SOUTH HUMBER BANK ENERGY CENTRE PROJECT

### 2.1 The Applicant

- 2.1.1 EP UK Investments (EPUKI), the parent company of the Applicant, acquired the SHBPS site from Centrica in 2017. The SHBPS site includes a combined cycle gas turbine ('CCGT') power plant, its cooling water pumping station and areas of undeveloped land. The Proposed Development will be built on land within the boundary of the SHBPS site to the east of the CCGT power plant.
- 2.1.2 EPUKI owns and operates a number of other power stations in the UK. These include Langage Power Station, a CCGT power plant near Plymouth in Devon; Lynemouth Power Station, a biomass fuelled power plant in Northumberland; and power generation assets in Northern Ireland. EPUKI also owns sites with consent for new power stations in Norfolk and North Yorkshire.

### 2.2 Site Location and Description

- 2.2.1 The location of the Site is shown on **Figure 2.1** on the following page. The Site boundary is shown edged in red on **Figure 2.2** (also on the following page). The Proposed Development would be built within the 'Main Development Area' shown edged in green on Figure 2.2.
- 2.2.2 SHBPS has a gross electrical output of around 1,365 MW. It first became operational in 1997, with its second phase coming online in 1999. In 2015, £53 million was committed to an overhaul of the CCGTs in order to ensure the future of the power plant until at least 2027. Various refurbishments and minor developments, such as the gatehouse, have also been carried out in recent years.
- 2.2.3 The Site is accessed from both the west, along Hobson Way, and from the north, along South Marsh Road and has good access to the A180.
- 2.2.4 The Main Development Area (Figure 2.2) is located to the east of CCGT power plant. It comprises a grassed area through which passes the underground cooling water pipes connecting the power plant to the cooling water pumping station located outside the Site further to the east.
- 2.2.5 The remainder of the Site (outside the Main Development Area) comprises the operational SHBPS site. Some of the land within this area will be used for construction laydown, ecological mitigation and access.
- 2.2.6 The Site is situated in an area that comprises a mix of industrial and agricultural land use. The closest residential properties are approximately 1 km west of the Site. The nearest settlement is the village of Stallingborough over 2km to the south-west.

Figure 2.1: Site Location



Figure 2.2: The Site and Main Development Area



## **2.3 The Proposed Development**

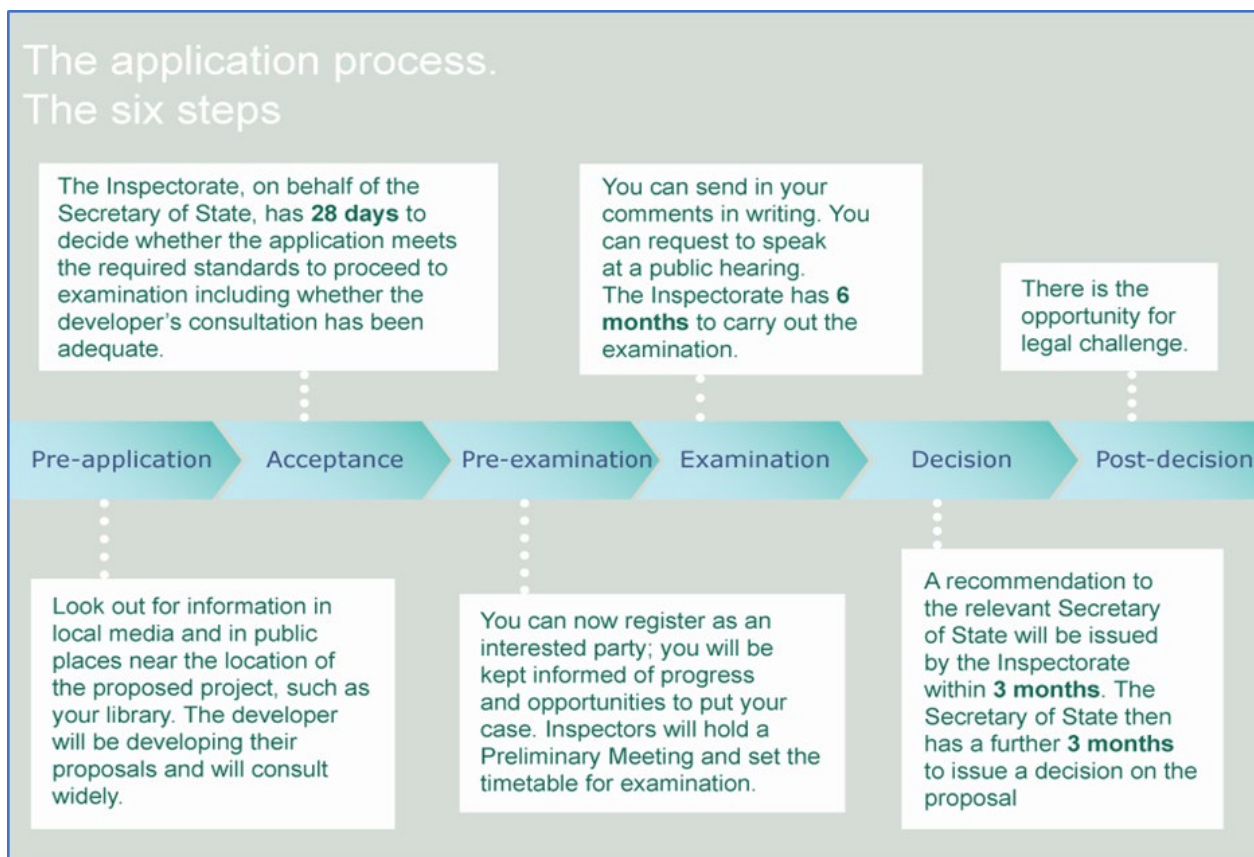
- 2.3.1 While development consent is being sought from the SoS for BEIS, it is anticipated that the Applicant will commence construction of the Consented Development in accordance with the Planning Permission, which allows for an EfW facility with a gross electrical output of up to 49.9 MW. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge conditions regarding the approval of the detailed design of the EfW facility will be submitted to NELC during Quarter 1 ('Q1') of 2020.
- 2.3.2 The following works (additional to those which have been approved by the Planning Permission) will be required to allow the EfW facility to achieve a gross electrical output of up to 95 MW:
- Extended air-cooled condenser - an additional row of fans and heat exchangers will be added to the air-cooled condenser.
  - Increased cooling capacity for the generator - to allow the generator to operate at an increased load and generate more power.
  - Increased generator transformer capacity - to allow the generator to achieve up to 95 MW.
  - Ancillary works - the above works will require ancillary works and operations, such as new cabling or pipes.
- 2.3.3 It should be noted that no changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to NELC.

### 3.0 THE APPLICATION PROCESS

- 3.1.1 As confirmed in Section 1, the Proposed Development is a NSIP for the purposes of the PA 2008 and development consent is required from the SoS for BEIS for its construction and operation.
- 3.1.2 Before an application for development consent can be submitted to PINS there is a statutory duty on the applicant under Section 47 of the PA 2008 to consult the local community within the vicinity of the site in question.
- 3.1.3 Following submission of the application PINS will first decide, on behalf of the SoS and within a prescribed period of 28 days, whether to accept the application for examination. If accepted, PINS will then appoint an independent inspector or panel of inspectors, also known as the Examining Authority ('ExA'), who will examine the application on behalf of the SoS.
- 3.1.4 There will be the opportunity for the local community and other stakeholders to be engaged in the examination process and to express their views on the application.
- 3.1.5 Following an examination process of up to six months, the ExA will have three months to write a report setting out a recommendation as to whether development consent should be granted. The report is then sent to the SoS who has three months to consider it and to make a final decision on whether to grant development consent. If the SoS grants development consent this will be in the form of a DCO.
- 3.1.6 The SoS's decision must be made in accordance with the relevant National Policy Statements ('NPSs') which have been designated, in this case those below that outline the need for new energy infrastructure and the issues to be considered in determining such applications. Other matters that the SoS may consider important and relevant when determining an application for development consent may include other national policies and local planning policies.
- 3.1.7 The NPSs relevant to the Proposed Development are:
- NPS EN-1 (Overarching Energy Policy); and
  - NPS EN-3 (Renewable Energy Infrastructure).
- 3.1.8 These NPSs can be viewed via the following link:  
<https://www.gov.uk/government/publications/national-policy-statements-for-energy-infrastructure>
- 3.1.9 **Figure 3.1** on the following page shows the six key steps of the application process.



**Figure 3.1: The DCO Application Process**



3.1.10 The PINS website provides further details on the application process, which can be accessed via the following link:

<https://infrastructure.planninginspectorate.gov.uk/application-process/the-process/>

## 4.0 PRELIMINARY ENVIRONMENTAL INFORMATION

- 4.1.1 The Proposed Development is classed as an 'Environmental Impact Assessment' ('EIA') development for the purposes of Schedule 1 to the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations 2017').
- 4.1.2 The application for development consent will therefore require an EIA, which will be a detailed assessment of the likely significant environmental effects of the Proposed Development. The EIA will also identify any mitigation measures required to control or reduce environmental effects. The findings of the EIA will be reported within an Environmental Statement ('ES') that will form part of the application.
- 4.1.3 The Applicant submitted a request to PINS on 21 August 2019 for an EIA Scoping Opinion. PINS issued its EIA scoping opinion on [date to be inserted]. The EIA scoping opinion request and the PINS scoping opinion can be accessed via the following link:  
<https://infrastructure.planninginspectorate.gov.uk/projects/yorkshire-and-the-humber/south-humber-bank-energy-centre/>
- 4.1.4 A Preliminary Environmental Information Report ('PEI Report'), including a non-technical summary will be made available as part of the statutory pre-application consultation. The PEI Report will provide information on the likely significant environmental effects of the Proposed Development so far as that is available at the start of the consultation. The comments received on the PEI Report will be considered before the completion of the EIA of the Proposed Development and submission of the ES with the application for development consent.
- 4.1.5 In accordance with Regulation 12(1)(b) 'Consultation statement requirements' of the EIA Regulations 2017, the Applicant will publicise and consult on the PEI Report as follows:
- Issue of a letter/newsletter at the start of the consultation period to the local community within the vicinity of the Site advising people of the availability of PEI Report during the consultation period and how it can be accessed.
  - Publication of notices in a national and local newspapers advising people of the availability of the PEI Report and how it can be accessed.
  - Making the PEI Report available on the project website, at the public consultation events and at several public inspection venues within the vicinity of the Site.
  - Advising the local community within the vicinity of the Site of a deadline by which comments must be received on the PEI Report (and other consultation materials) meeting the statutory requirement to allow at least 30 days for the local community to submit comments on the proposals.



## 5.0 APPROACH TO PRE-APPLICATION CONSULTATION

### 5.1 Consultation Objectives

5.1.1 The Applicant intends to carry out effective and meaningful statutory pre-application consultation in order to inform the preparation of the application for development consent. The Applicant's overall consultation objectives are to:

- Raise awareness of the Proposed Development and provide the local community within the vicinity of the Site an opportunity to understand and comment on the proposals.
- Provide clear and concise information to the local community.
- Provide a range of different opportunities for the local community to engage in the consultation process, access consultation materials and comment on the proposals.
- Demonstrate how the Applicant has taken account of the comments received in finalising the application for development consent.

### 5.2 Consultation Guidance and Experience

5.2.1 As confirmed in Section 1 of this document, the Applicant's approach to the pre-application consultation has been informed by guidance on pre-application consultation published by the government and PINS. The Applicant has also taken account of NELC's Statement of Community Involvement (2013) and Community Engagement Framework (2016) in addition to the local authority's response to its consultation on the content of the SoCC in accordance with Section 47(2) of the PA 2008.

5.2.2 The Applicant's approach has also been informed by the recent (September to October 2018) consultation undertaken in advance of submitting the planning application that sought the Planning Permission for the EfW facility. This involved a number of consultation activities details of which can be found in the Statement of Community Involvement prepared for that planning application and which can be accessed via the following link:

<https://www.shbenergycentre.co.uk/documents/>.

### 5.3 Consultation Information

5.3.1 The Applicant will provide the following information to the local community during the pre-application consultation having regard to its consultation objectives:

- Details of the Consented Development, including a summary of the comments received during the consultation on the planning application.
- The reasons why the Applicant is seeking development consent to allow for the gross electrical output of the energy from waste facility to be increased from 49.9 MW to 95 MW.
- How the development consent process works and the opportunities for people to be involved in that process.
- A description of the Proposed Development as a whole, including the works that are additional to those that form part of the Consented Development.
- The likely environmental effects of the Proposed Development, if and how these may differ from those assessed for the Consented Development and any additional mitigation that is required.

- The next steps and timescales for the Proposed Development.

## 5.4 Consultation Timescales

- 5.4.1 The pre-application consultation will commence toward the end of October 2019 and finish by mid-December 2019, meeting the statutory requirement to allow at least 30 days for the local community to submit comments on the proposals. The key consultation dates and milestones are set out in **Table 5.1** below.

**Table 5.1: Consultation Dates**

DATE	CONSULTATION
End of October 2019	Start of statutory consultation period - Letter/newsletter issued to local residents and businesses within the vicinity of the Site advising people of the consultation period, the dates and times of the public consultation events and how consultation materials can be accessed. Consultation materials also made available for inspection at local venues (e.g. council offices and libraries).
Mid-November 2019	Public consultation events held at local venues within the vicinity of the Site. Consultation materials, including the PEI Report, will be available at the events and members of the project team will be on hand to discuss the proposals and answer questions. Feedback forms will be available at the events for people to complete.
Mid-December 2019	End of statutory consultation period.

## 6.0 WHO AND WHERE WILL WE CONSULT?

- 6.1.1 The pre-application consultation will involve engaging with the local community within the vicinity of the Site. A consultation zone (the 'Consultation Zone') has been defined that encompasses the areas within the vicinity of the Site that it is considered have the potential to be most affected by/be most interested in the proposals. This Consultation Zone will be the main focus of the Applicant's pre-application consultation, although as will be explained in further detail later in this document, the consultation methods employed by the Applicant will ensure that people are aware of the proposal beyond the Consultation Zone.
- 6.1.2 The Consultation Zone extends approximately 2.5 km from the centre of the Site to the north-west, west, south and south-east and takes in the nearest settlements of Stallingborough and Healing to the south-west, including the nearest part of Great Coates to the south/south-east on the edge of Grimsby. The Consultation Zone also encompasses the main industrial and business areas within the vicinity of the Site. The Consultation Zone is shown in **Figure 6.1** below edged in red. The Consultation Zone is broadly consistent with the area that was the main focus of consultation activity for the planning application for the Consented Development.

**Figure 6.1: Consultation Zone**



- 6.1.3 As confirmed above, the Consultation Zone will be the focus of the Applicant's pre-application consultation. The Applicant will send a letter/newsletter to residents and businesses within the Consultation Zone at the start of the pre-application consultation advising them of the consultation period, the dates and times of the public consultation events, how consultation materials can be accessed and the deadline for submitting comments. Posters will also be placed at suitable locations within the Consultation Zone to publicise the pre-application consultation and the consultation will be further publicised

by placing notices in local newspapers circulating within the Zone. The Applicant will also contact the local councillors and parish councillors representing the residents and businesses within the Consultation Zone. The public consultation events will be held at venues within the Consultation Zone.

- 6.1.4 As stated above, the consultation methods that will be employed by the Applicant (set out in Section 7 of this document) will ensure that people living and working beyond the Consultation Zone are aware of the proposals and have the opportunity to engage. The local newspapers that will be used to publicise the consultation (the Grimsby Telegraph, Scunthorpe Telegraph and Hull Daily Mail) all have a geographical circulation and readership that extends significantly beyond the Consultation Zone. The consultation materials will also be deposited for public inspection at venues such as council offices and libraries outside the Consultation Zone. People beyond the Consultation Zone will therefore be made aware of the proposals and will be able to engage in the consultation process if they wish. The geographical circulation areas for the newspapers that will be used are shown in **Figures 6.2 to 6.4** below and on the following pages.

**Figure 6.2: Grimsby Telegraph Circulation Area**





### Figure 6.3: Scunthorpe Telegraph Circulation Area

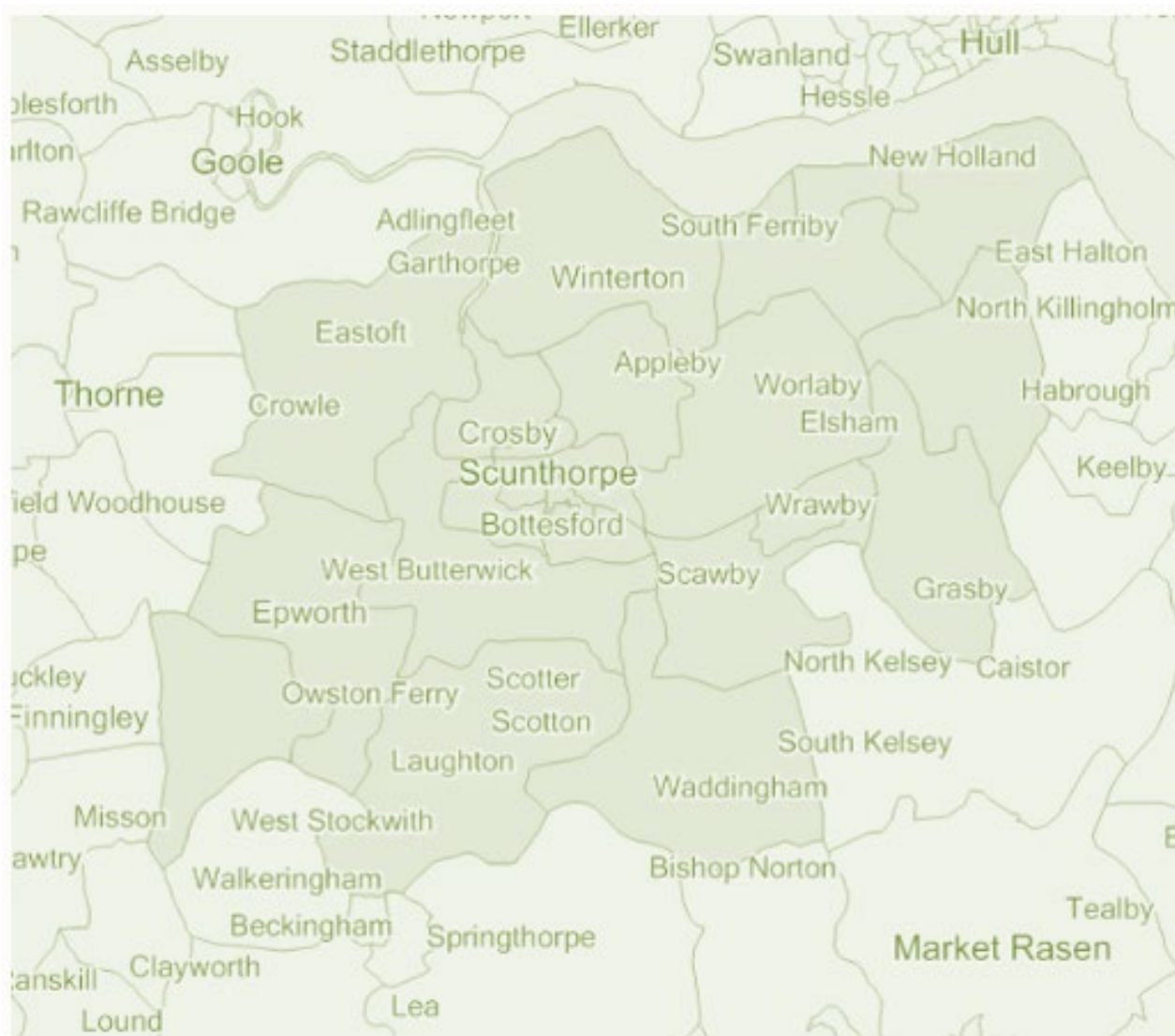


Figure 6.4: Hull Daily Mail Circulation Area



## 7.0 HOW WILL WE CONSULT?

### 7.1 Consultation Methods

- 7.1.1 The Applicant will employ a range of consultation methods during the statutory pre-application consultation. These are set out in **Table 7.1** below.

**Table 7.1: Consultation Methods**

CONSULTATION METHOD	DETAIL OF METHOD
Project website	<p>The project website: <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a> will be used to publish updates and information on the Proposed Development, including details of the pre-application consultation events and consultation materials, including the PEI Report.</p> <p>The website will allow people to subscribe for updates on the Proposed Development and there will also be a function to enable people to submit comments on the proposals via the website.</p>
Letter/newsletter	<p>At the start of the consultation a letter/newsletter will be issued to local residents and businesses within the Consultation Zone advising people of the start of the consultation, the dates and times and venues of the public consultation events, how consultation materials can be accessed (including at public inspection locations), how comments can be made/submitted and the deadline for comments. We will also issue the letter/newsletter to people who subscribed to the project website previously in respect of the planning application or who provided their contact details at the public consultation events for that application.</p>
Letter to local political representatives	<p>Also, at the start of the consultation, a letter will be issued by email to the local councillors and parish councils within and adjoining the Consultation Zone. These will provide local political representatives with all the necessary information on the consultation and will offer briefings in advance of the public consultation events.</p>
Press releases/newspaper notices	<p>At the start of the consultation a press release will be issued to national, regional and local media and news distributors/outlets. The press release will provide information on the Proposed Development and the consultation.</p> <p>In addition, the Applicant will publish notices in local newspapers circulating within and beyond the Consultation Zone. As with the letter/newsletter to</p>

CONSULTATION METHOD	DETAIL OF METHOD
	<p>residents/business, these will provide people with all the necessary information on the consultation.</p> <p>The local newspapers that will be used are the Grimsby Telegraph, the Scunthorpe Telegraph and the Hull Daily Mail. Each of these newspapers has a geographical circulation that extends well beyond the Consultation Zone (see Figures 6.2 to 6.4).</p> <p>The Grimsby Telegraph has a circulation of 12,578 copies, the Scunthorpe Telegraph 10,708 copies and the Hull Daily Mail 18,559 copies.</p>
Posters	<p>Posters will be placed in a number of publicly accessible locations within and beyond the Consultation Zone (e.g. council offices, libraries and public notice boards) providing information on the consultation.</p>
Public consultation events	<p>The Applicant will hold three public consultation events at suitable venues within the Consultation Zone. One of the events will be run into the evening.</p> <p>The events will be manned by members of the project team who will be available to discuss the proposals and answer questions. A range of consultation materials will be made available at the events, including information boards and copies of documents such as the PEI Report.</p> <p>Feedback forms will be made available at the events. People will be able to either complete these at the event or take them away with them to complete later and then send back to the Applicant.</p> <p>People within the Consultation Zone will be advised of the events by the letter/newsletter and those beyond the Consultation Zone by posters and the newspaper notices.</p>
Public inspection venues	<p>The consultation materials, including copies of the information boards and the PEI Report will be made available at a number of publicly accessible venues (e.g. council offices and libraries) during the consultation period. These venues will be located inside or just beyond the Consultation Zone.</p>
Consultation materials	<p>The Applicant will provide copies of consultation materials in hard copy or electronic form on request for a reasonable charge.</p>



## 7.2 Public Consultation Events

- 7.2.1 The Applicant will hold the following public consultation events within the Consultation Zone in mid-November 2019. Details of the public consultation events are set out in **Table 7.2** below.

**Table 7.2: Public Consultation Events**

DATE	VENUE NAME AND ADDRESS	TIME
TBC	Healing Manor Hotel, Healing	TBC
TBC	Europarc Innovation Centre, Grimsby	TBC
TBC	Stallingborough Village Hall, Stallingborough	TBC

- 7.2.2 In the event that a consultation event is cancelled or rescheduled due to unforeseen circumstances, the Applicant will seek to inform consultees as early as possible by updating the project website and contacting those within the Consultation Zone.

## 7.3 Public Inspection Venues

- 7.3.1 The consultation materials, including copies of the information boards and the PEIR, will be made available at a number of publicly accessible venues during the consultation period. Details of the public inspection venues are provided in **Table 7.3** below.

**Table 7.3: Public Inspection Venues**

VENUE NAME AND ADDRESS	OPENING TIMES
<b>Immingham Library</b> , Pelham Road, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm  Wed & Sun: Closed  Sat: 9am to 1pm
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm  Sat & Sun: Closed
<b>North East Lincolnshire Council</b> , ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 9am to 5pm  Sat & Sun: Closed

## 8.0 NEXT STEPS AND TIMESCALES

### 8.1 Next Steps

- 8.1.1 The comments and feedback received during statutory pre-application consultation will be carefully recorded and the Applicant will take into account the responses received to the consultation in finalising its proposals for the Site and preparing the application for development consent. A Consultation Report will be prepared in accordance with Section 49 of the PA 2008 and submitted as part of the application. This will detail how the Applicant has had regard to the comments received (also in accordance with Section 49).
- 8.1.2 Consultation responses may be made public but no personal information will be published unless the Applicant is required to do so by law, or it is directly relevant to the matter being addressed. The Applicant and its project team will take reasonable care to comply with the requirements of the General Data Protection Regulations. The Applicant's Privacy Policy Statement is available on the project website: <https://www.shbenergycentre.co.uk/privacy-policy/>

### 8.2 Timescales

- 8.2.1 The Applicant anticipates submitting the application for development consent by the end of Q1 2020. PINS will have up to 28 days to decide whether to accept the application for examination. If accepted, approximately three months later there will be a Preliminary Meeting to discuss the programme for the examination of the application. The examination will start after the Preliminary Meeting and must be completed within a six-month period. PINS then have three months to make a recommendation to the SoS for BEIS, who has a further three months to determine the application. It is therefore anticipated that the application would be determined by Summer 2021

### 8.3 Contact Us

- 8.3.1 To find out more about the Proposed Development please contact us via:
- The project website: <https://www.shbenergycentre.co.uk/>
  - E-mail: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)
  - Post to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

---

## Appendix 1: Draft SoCC Notice for Publication

**SECTION 47 (6) OF THE PLANNING ACT 2008****SOUTH HUMBER BANK ENERGY CENTRE PROJECT****NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION**

Notice is hereby given that EP Waste Management Limited (the 'Applicant') proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for development consent under the Planning Act 2008 (the 'PA 2008') to authorise the construction, operation and maintenance of a proposed energy from waste facility ('EfW') with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development (the 'Proposed Development').

The site (the 'Site') for the Proposed Development is located on land at the South Humber Bank Power Station site, South Marsh Road, near Stallingborough, DN41 8BZ.

Full planning permission under the Town and Country Planning Act 1990 was granted by North East Lincolnshire Council, the Local Planning Authority, on 12 April 2019 (the 'Planning Permission') for an EfW facility with a capacity of up to 49.9 MW (the 'Consented Development') at the Site.

Since the Planning Permission was granted the Applicant has been assessing potential opportunities to improve the efficiency of the Consented Development and is therefore now proposing an EfW facility with a capacity of up to 95 MW. This means that it is classed as a nationally significant infrastructure project, which requires development consent under the PA 2008.

No changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to the Local Planning Authority.

The Applicant has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how the consultation will be undertaken. This notice outlines when and where a copy of the SoCC can be inspected.

The SoCC may be inspected free of charge from 17 October 2019 at the locations detailed in this notice and on the project website at:

<https://www.shbenergycentre.co.uk/>

Requests for a hard copy of the SoCC should be made by:

- Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- Email: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

VENUE DETAILS	OPENING HOURS
<b>Immingham Library</b> , Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm  Wed & Sun: Closed  Sat: 9am to 1pm
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm  Sat & Sun: Closed
<b>North East Lincolnshire Council</b> , ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 9am to 5pm  Sat & Sun: Closed

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked before attending.

---

## APPENDIX 5.2 DRAFT SOCC NELC LETTER

Date: 10 September 2019  
Our Ref: 14079



Mr Martin Dixon  
Planning and Building Control  
North East Lincolnshire Council  
New Oxford House  
2 George Street  
Grimsby  
DN31 1HB

6 New Bridge Street  
London EC4V 6AB  
T: 020 7489 0213  
F: 020 7248 4743  
E: info@dwdllp.com  
W: dwdllp.com

Dear Mr Dixon,

**SOUTH HUMBER BANK ENERGY CENTRE PROJECT, LAND AT THE SOUTH HUMBER BANK POWER STATION SITE, SOUTH MARSH ROAD, NEAR STALLINGBOROUGH, NORTH LINCOLNSHIRE, DN41 8BZ**  
**THE PLANNING ACT 2008 - SECTION 47 'DUTY TO CONSULT LOCAL COMMUNITY': SECTION 47(2) CONSULTATION WITH LOCAL AUTHORITY ON CONTENT OF DRAFT STATEMENT OF COMMUNITY CONSULTATION ('SOCC')**

I write on behalf of EP Waste Management Ltd ('the Applicant'), a subsidiary of EP UK Investments Limited (EPUKI), in relation to a proposed energy from waste facility of up to 95 MW gross electrical output, to be known as the South Humber Bank Energy Centre (hereafter referred to as the 'Proposed Development').

The Applicant is proposing to submit an application to the Secretary of State for Business, Energy and Industrial Strategy under Section 37 of the Planning Act 2008 (the 'PA 2008') seeking development consent for the Proposed Development.

Under Section 47(1) of the PA 2008, an applicant for development consent is required to prepare a Statement of Community Consultation ('SoCC') setting out how it proposes to consult the local community living within the vicinity of the site of the proposed development (and to carry out the consultation in accordance with the SoCC) before an application for development consent is submitted.

Section 47(2) requires an applicant to consult each local authority that is within Section 43(1) of the PA 2008 about the content of the SoCC.

As the land to which the Proposed Development relates falls within the administrative area of North East Lincolnshire Council ('NELC'), the Applicant is required to consult NELC on its SoCC. Accordingly, please find attached a copy of the draft SoCC that sets out the Applicant's proposed community consultation.

Section 47(3) of the PA 2008 states that the deadline for the receipt by an applicant of a local authority's comments is the end of the period of 28 days starting with the day after the day on which the authority receives the consultation documents (the draft SoCC). The Applicant would therefore request that any comments are submitted by **9 October 2019**.

**Partners**

R J Greeves BSc (Hons) MRICS  
G Bullock BA (Hons) BPL MRTPI  
A Vickery BSc MRICS IRRV (Hons)  
S Price BA (Hons) DipTP MRTPI

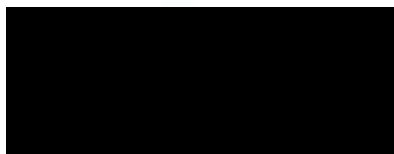
A R Holden BSc (Hons) FRICS  
G Denning B.Eng (Hons) MSc MRICS  
B Murphy BA (Hons) MRUP MRTPI  
A Meech BSc MRICS

S Page BA MA (Cantab) MSc MRTPI  
P Roberts FRICS Cenv  
T Lodeiro BA (Hons) PGDip MSc MRICS



Please do not hesitate to contact me should you have any queries.

Yours sincerely,



**Geoff Bullock**

**Partner**

**DWD**

Geoff.bullock@dwdllp.com

020 7489 4892

Cc. Cheryl Jarvis - North East Lincolnshire Council

Encs. South Humber Bank Energy Centre Project, Statement of Community Consultation.

---

## APPENDIX 5.3: NELC SOCC COMMENTS



**From:**  
**To:**  
**Cc:** RE: SHBEC DCO - Section 47(2) of the Planning Act 2008 - Consultation on draft SoCC  
**Subject:** 18 September 2019 11:06:52  
**Date:** [image007.png](#)  
**Attachments:** [image008.png](#)

---

Dear ,

Thank you for sending this through and for the hard copies.

I can confirm that the Local Planning Authority has the following comments to make on the draft SoCC.

- There is a spelling error on p5 para 2.2.1 – ‘following’
- The reception at New Oxford House, Grimsby is open 08.30am – 04.30pm Monday to Friday – this is slightly different from that stated on p19 and on the SoCC notice on p22.
- Consider referring to the consented application number on the SoCC note p22 para 3.

Please note that the authority are currently preparing a new SoCC. It is not in the public domain as yet and it is expected to be presented to Cabinet in November with a view to gaining approval to consult. You may want to keep an eye out on the Policy Sections of the website for updates on this. An addendum to your SoCC may be helpful as you progress to reference this. Web Page - <https://www.nelincs.gov.uk/planning-and-development/planning-policy/>

Kind Regards,

Principal Town Planner | **ENGIE**

✉ ENGIE, New Oxford House, 2 George Street, Grimsby, DN31 1HB

🌐 [www.engie.com/en](http://www.engie.com/en) / [www.nelincs.gov.uk](http://www.nelincs.gov.uk)

*North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.*



---

**From:**

**Sent:** 10 September 2019 14:54

**To:**

**Cc:**

**Subject:** SHBEC DCO - Section 47(2) of the Planning Act 2008 - Consultation on draft SoCC

**Importance:** High

Dear ,

Further to your recent discussions with my colleague Colin Turnbull, on behalf of EP Waste Management Ltd (the 'Applicant') please find attached a letter pursuant to Section 47(2) of the Planning Act 2008 consulting North East Lincolnshire Council on the content of its draft Statement of Community Consultation ('SoCC').

A PDF version of the draft SoCC and SoCC notice is attached in addition to Word versions of each document.

We would ask that any comments are provided no later than 9 October 2019.

A hard copy of the letter and the draft SoCC and SoCC Notice has been sent to you in the post today.

Kind regards

Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**

6 New Bridge Street

London

EC4V 6AB

[www.dwdllp.com](http://www.dwdllp.com)

[LinkedIn](#)

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## APPENDIX 5.4 SOCC FINAL

# South Humber Bank Energy Centre Project

Land at the South Humber Bank Power Station site, South Marsh Road, Stallingborough, DN41 8BZ

## Statement of Community Consultation

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**Applicant: EP Waste Management Limited**  
**Date: October 2019**

## DOCUMENT HISTORY

<b>Document Ref</b>	Statement of Community Consultation		
<b>Revision</b>	1.0		
<b>Author</b>	JS		
<b>Signed</b>	GB	<b>Date</b>	14.10.2019
<b>Approved By</b>	GB		
<b>Signed</b>	GB	<b>Date</b>	14.10.2019
<b>Document Owner</b>	DWD		

## GLOSSARY

Abbreviation	Description
BEIS	Department for Business, Energy and Industrial Strategy.
CCGT	Combined Cycle Gas Turbine.
DCO	Development Consent Order: provides a consent for building and operating an NSIP.
EfW	Energy from Waste: the combustion of waste material to provide electricity and/or heat.
EIA	Environmental Impact Assessment.
EPUKI	EP UK Investments Ltd.
ES	Environmental Statement.
ExA	Examining Authority: An inspector or panel of inspectors appointed to examine the application.
MW	Megawatt: the measure of power produced.
NELC	North East Lincolnshire Council.
NPS	National Policy Statement.
NSIP	Nationally Significant Infrastructure Project: for which a DCO is required.
PA 2008	Planning Act 2008.
PEIR	Preliminary Environmental Information Report - summarising the likely environmental impacts of the proposed development.
PINS	Planning Inspectorate.
Q1	Quarter 1
SHBEC	South Humber Bank Energy Centre.
SHBPS	South Humber Bank Power Station.
SoCC	Statement of Community Consultation: sets out how a developer will consult the local community about a proposed NSIP.
EP Waste Management Ltd	The Applicant.
SoS	Secretary of State.

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## **APPENDICES**

### **APPENDIX 1: SOCC NOTICE FOR PUBLICATION**



## 1.0 INTRODUCTION

### 1.1 Context

- 1.1.1 EP Waste Management Ltd (the 'Applicant') is proposing to apply for development consent from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy ('BEIS') for a proposed energy from waste ('EfW') power station, known as the South Humber Bank Energy Centre ('SHBEC') (the 'Proposed Development') of up to 95 megawatts ('MW') gross electrical output on land at the South Humber Bank Power Station ('SHBPS') site, South Marsh Road, near Stallingborough, DN41 8BZ (the 'Site').
- 1.1.2 The Planning Act 2008 ('PA 2008') defines an onshore generating station exceeding 50 MW in England and which does not generate electricity from wind as a nationally significant infrastructure project (a 'NSIP'). Development consent is required for the construction and operation of a NSIP. This is granted in the form of an 'order' known as a development consent order (a 'DCO').
- 1.1.3 Full planning permission under the Town and Country Planning Act 1990 was granted by North East Lincolnshire Council ('NELC'), the Local Planning Authority, on 12 April 2019 (the 'Planning Permission') for an EfW facility of up to 49.9 MW gross electrical output (the 'Consented Development') at the Site.
- 1.1.4 Since the Planning Permission was granted the Applicant has been assessing potential opportunities to improve the efficiency of the Consented Development and is now proposing an EfW facility of up to 95 MW gross electrical output. This means it is classed as a NSIP which requires development consent under the PA 2008. As confirmed above, development consent is granted in the form of a DCO.
- 1.1.5 An application for development consent for the construction and operation of the Proposed Development will be submitted to the Planning Inspectorate ('PINS') who will examine the application and make a recommendation to the SoS for BEIS who will then decide if development consent should be granted.

### 1.2 The Purpose of this Document

- 1.2.1 This Statement of Community Consultation ('SoCC') has been prepared by the Applicant in accordance with Section 47 'Duty to consult local community' of the PA 2008. Section 47 places a statutory duty on applicants for development consent to *"prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land."* The SoCC therefore sets out how the Applicant will consult the local community within the vicinity of the Site about its proposals prior to submission of the application for development consent.
- 1.2.2 The SoCC has been prepared with reference to guidance on pre-application consultation published by the government and PINS. In addition, it has taken account of the Statement of Community Involvement (2013) and Community Engagement Framework (2016) produced by NELC. Furthermore, the Applicant has consulted NELC on the content of the SoCC in accordance with Section 47(2) of the PA 2008.
- 1.2.3 The SoCC provides a brief overview of the Site, the Proposed Development and the development consent application process. The SoCC further explains how preliminary environmental information will be publicised and provided during the pre-application consultation; sets out the Applicant's approach to consultation; and confirms who and where the Applicant will consult and what consultation methods will be used. It also explains how people's comments will be taken into account.
- 1.2.4 The statutory pre-application consultation of the local community (in accordance with Section 47 of the PA 2008) will commence toward the end of October 2019. The local

community will be consulted on the proposals via a range of methods, including through public consultation events held at local venues. The consultation will finish by mid-December 2019, meeting the statutory requirement to allow at least 30 days for the local community to submit comments on the proposals. Further information on the consultation timescales, who and where the Applicant will consult and the consultation methods that will be employed is provided at Sections 5 to 7 of this document.

## 2.0 THE SOUTH HUMBER BANK ENERGY CENTRE PROJECT

### 2.1 The Applicant

- 2.1.1 EP UK Investments (EPUKI), the parent company of the Applicant, acquired the SHBPS site from Centrica in 2017. The SHBPS site includes a combined cycle gas turbine ('CCGT') power plant, its cooling water pumping station and areas of undeveloped land. The Proposed Development will be built on land within the boundary of the SHBPS site to the east of the CCGT power plant.
- 2.1.2 EPUKI owns and operates a number of other power stations in the UK. These include Langage Power Station, a CCGT power plant near Plymouth in Devon; Lynemouth Power Station, a biomass fuelled power plant in Northumberland; and power generation assets in Northern Ireland. EPUKI also owns sites with consent for new power stations in Norfolk and North Yorkshire.

### 2.2 Site Location and Description

- 2.2.1 The location of the Site is shown on **Figure 2.1** on the following page. The Site boundary is shown edged in red on **Figure 2.2** (also on the following page). Minor amendments may be made to the Site boundary prior to the submission of the application for development consent. Any such amendments will be included within the Applicant's consultation documents. The Proposed Development would be built within the 'Main Development Area' shown edged in green on Figure 2.2.
- 2.2.2 SHBPS has a gross electrical output of approximately 1,400 MW. It first became operational in 1997, with its second phase coming online in 1999. In 2015, £53 million was committed to an overhaul of the CCGTs in order to ensure the future of the power plant until at least 2027. Various refurbishments and minor developments, such as the gatehouse, have also been carried out in recent years.
- 2.2.3 The Site is accessed from both the west, along Hobson Way, and from the north, along South Marsh Road and has good access to the A180.
- 2.2.4 The Main Development Area (Figure 2.2) is located to the east of CCGT power plant. It comprises a grassed area through which passes the underground cooling water pipes connecting the power plant to the cooling water pumping station located outside the Site further to the east.
- 2.2.5 The remainder of the Site (outside the Main Development Area) comprises the operational SHBPS site. Some of the land within this area will be used for construction laydown, ecological mitigation and access.
- 2.2.6 The Site is situated in an area that comprises a mix of industrial and agricultural land use. The closest residential properties are approximately 1 km west of the Site. The nearest settlement is the village of Stallingborough over 2km to the south-west.

Figure 2.1: Site Location



Figure 2.2: The Site and Main Development Area



## **2.3 The Proposed Development**

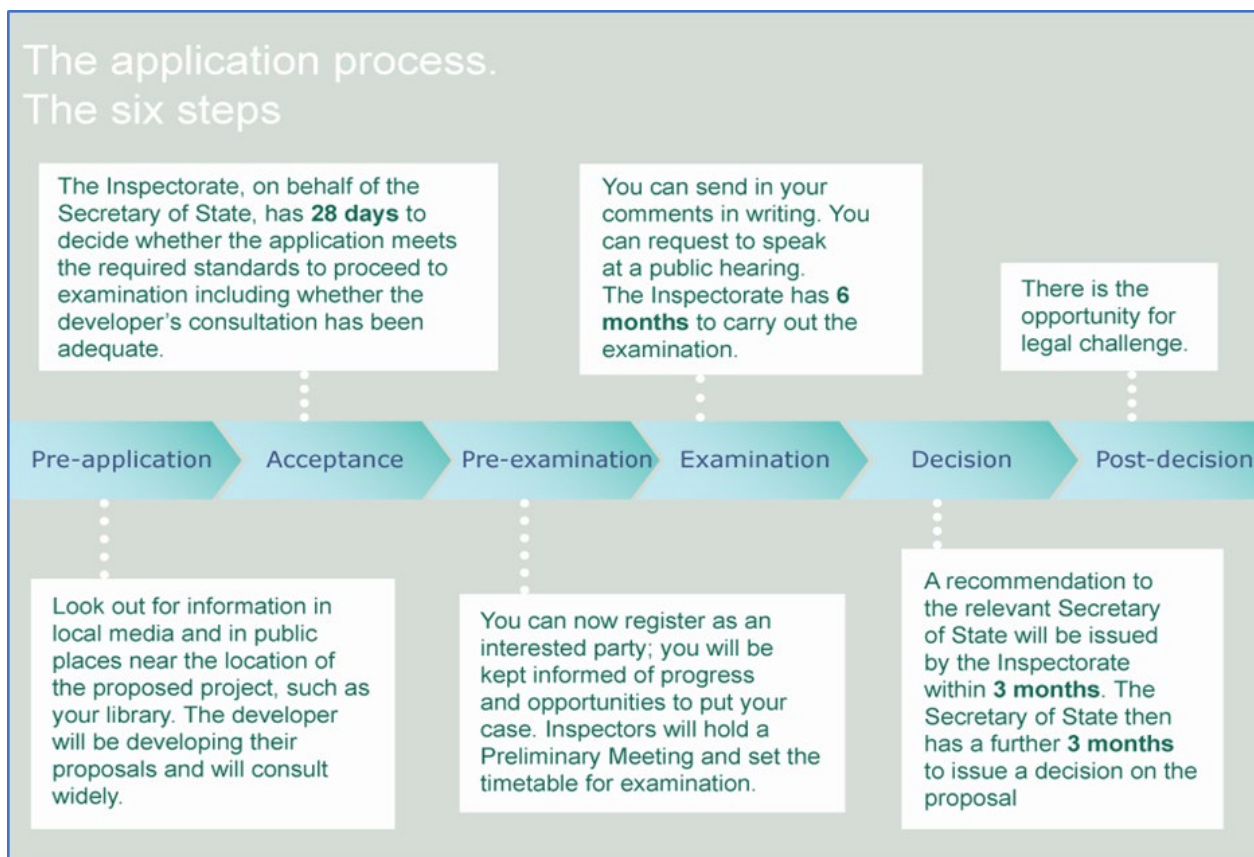
- 2.3.1 While development consent is being sought from the SoS for BEIS, it is anticipated that the Applicant will commence construction of the Consented Development in accordance with the Planning Permission, which allows for an EfW facility with a gross electrical output of up to 49.9 MW. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge conditions regarding the approval of the detailed design of the EfW facility will be submitted to NELC during Quarter 1 ('Q1') of 2020.
- 2.3.2 Additional apparatus and works (to those approved by the Planning Permission) will be required to allow the EfW facility to achieve a gross electrical output of up to 95 MW. Details of these will be provided in the Applicant's consultation documents and within the application for development consent.
- 2.3.3 It should be noted that no changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to NELC.

## 3.0 THE APPLICATION PROCESS

- 3.1.1 As confirmed in Section 1, the Proposed Development is a NSIP for the purposes of the PA 2008 and development consent is required from the SoS for BEIS for its construction and operation.
- 3.1.2 Before an application for development consent can be submitted to PINS there is a statutory duty on the applicant under Section 47 of the PA 2008 to consult the local community within the vicinity of the site in question.
- 3.1.3 Following submission of the application PINS will first decide, on behalf of the SoS and within a prescribed period of 28 days, whether to accept the application for examination. If accepted, PINS will then appoint an independent inspector or panel of inspectors, also known as the Examining Authority ('ExA'), who will examine the application on behalf of the SoS.
- 3.1.4 There will be the opportunity for the local community and other stakeholders to be engaged in the examination process and to express their views on the application.
- 3.1.5 Following an examination process of up to six months, the ExA will have three months to write a report setting out a recommendation as to whether development consent should be granted. The report is then sent to the SoS who has three months to consider it and to make a final decision on whether to grant development consent. If the SoS grants development consent this will be in the form of a DCO.
- 3.1.6 The SoS's decision must be made in accordance with the relevant National Policy Statements ('NPSs') which have been designated, in this case those below that outline the need for new energy infrastructure and the issues to be considered in determining such applications. Other matters that the SoS may consider important and relevant when determining an application for development consent may include other national policies and local planning policies.
- 3.1.7 The NPSs relevant to the Proposed Development are:
- NPS EN-1 (Overarching Energy Policy); and
  - NPS EN-3 (Renewable Energy Infrastructure).
- 3.1.8 These NPSs can be viewed via the following link:  
<https://www.gov.uk/government/publications/national-policy-statements-for-energy-infrastructure>
- 3.1.9 **Figure 3.1** on the following page shows the six key steps of the application process.



Figure 3.1: The DCO Application Process



3.1.10 The PINS website provides further details on the application process, which can be accessed via the following link:

<https://infrastructure.planninginspectorate.gov.uk/application-process/the-process/>

## 4.0 PRELIMINARY ENVIRONMENTAL INFORMATION

- 4.1.1 The Proposed Development is classed as an 'Environmental Impact Assessment' ('EIA') development for the purposes of Schedule 1 to the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations 2017').
- 4.1.2 The application for development consent will therefore require an EIA, which will be a detailed assessment of the likely significant environmental effects of the Proposed Development. The EIA will also identify any mitigation measures required to control or reduce environmental effects. The findings of the EIA will be reported within an Environmental Statement ('ES') that will form part of the application.
- 4.1.3 The Applicant submitted a request to PINS on 21 August 2019 for an EIA Scoping Opinion. PINS issued its EIA scoping opinion on 2 October 2019. The EIA scoping opinion request and the PINS scoping opinion can be accessed via the following link:  
<https://infrastructure.planninginspectorate.gov.uk/projects/yorkshire-and-the-humber/south-humber-bank-energy-centre/>
- 4.1.4 A Preliminary Environmental Information Report ('PEI Report'), including a non-technical summary will be made available as part of the statutory pre-application consultation. The PEI Report will provide information on the likely significant environmental effects of the Proposed Development so far as that is available at the start of the consultation. The comments received on the PEI Report will be considered before the completion of the EIA of the Proposed Development and submission of the ES with the application for development consent.
- 4.1.5 In accordance with Regulation 12(1)(b) 'Consultation statement requirements' of the EIA Regulations 2017, the Applicant will publicise and consult on the PEI Report as follows:
- Issue of a letter/newsletter at the start of the consultation period to the local community within the vicinity of the Site advising people of the availability of PEI Report during the consultation period and how it can be accessed.
  - Publication of notices in a national and local newspapers advising people of the availability of the PEI Report and how it can be accessed.
  - Making the PEI Report available on the project website, at the public consultation events and at several public inspection venues within the vicinity of the Site.
  - Advising the local community within the vicinity of the Site of a deadline by which comments must be received on the PEI Report (and other consultation materials) meeting the statutory requirement to allow at least 30 days for the local community to submit comments on the proposals.



## 5.0 APPROACH TO PRE-APPLICATION CONSULTATION

### 5.1 Consultation Objectives

5.1.1 The Applicant intends to carry out effective and meaningful statutory pre-application consultation in order to inform the preparation of the application for development consent. The Applicant's overall consultation objectives are to:

- Raise awareness of the Proposed Development and provide the local community within the vicinity of the Site an opportunity to understand and comment on the proposals.
- Provide clear and concise information to the local community.
- Provide a range of different opportunities for the local community to engage in the consultation process, access consultation materials and comment on the proposals.
- Demonstrate how the Applicant has taken account of the comments received in finalising the application for development consent.

### 5.2 Consultation Guidance and Experience

5.2.1 As confirmed in Section 1 of this document, the Applicant's approach to the pre-application consultation has been informed by guidance on pre-application consultation published by the government and PINS. The Applicant has also taken account of NELC's Statement of Community Involvement (2013) and Community Engagement Framework (2016) in addition to the local authority's response to its consultation on the content of the SoCC in accordance with Section 47(2) of the PA 2008.

5.2.2 The Applicant's approach has also been informed by the recent (September to October 2018) consultation undertaken in advance of submitting the planning application that sought the Planning Permission for the EfW facility. This involved a number of consultation activities details of which can be found in the Statement of Community Involvement prepared for that planning application and which can be accessed via the following link:

<https://www.shbenergycentre.co.uk/planning-permission/>.

### 5.3 Consultation Information

5.3.1 The Applicant will provide the following information to the local community during the pre-application consultation having regard to its consultation objectives:

- Details of the Consented Development, including a summary of the comments received during the consultation on the planning application.
- The reasons why the Applicant is seeking development consent to allow for the gross electrical output of the energy from waste facility to be increased from 49.9 MW to 95 MW.
- How the development consent process works and the opportunities for people to be involved in that process.
- A description of the Proposed Development as a whole, including the works that are additional to those that form part of the Consented Development.
- The likely environmental effects of the Proposed Development, if and how these may differ from those assessed for the Consented Development and any additional mitigation that is required.

- The next steps and timescales for the Proposed Development.

## 5.4 Consultation Timescales

- 5.4.1 The pre-application consultation will commence toward the end of October 2019 and finish by mid-December 2019, meeting the statutory requirement to allow at least 30 days for the local community to submit comments on the proposals. The key consultation dates and milestones are set out in **Table 5.1** below.

**Table 5.1: Consultation Dates**

DATE		CONSULTATION
End of October 2019		Start of statutory consultation period - Letter issued to local residents and businesses within the vicinity of the Site advising people of the consultation period, the dates and times of the public consultation events and how consultation materials can be accessed. Consultation materials also made available for inspection at local venues (e.g. council offices and libraries).
Mid-November 2019		Public consultation events held at local venues within the vicinity of the Site. Consultation materials, including the PEI Report, will be available at the events and members of the project team will be on hand to discuss the proposals and answer questions. Feedback forms will be available at the events for people to complete.
Mid-December 2019		End of statutory consultation period.

## 6.0 WHO AND WHERE WILL WE CONSULT?

- 6.1.1 The pre-application consultation will involve engaging with the local community within the vicinity of the Site. A consultation zone (the 'Consultation Zone') has been defined that encompasses the areas within the vicinity of the Site that it is considered have the potential to be most affected by/be most interested in the proposals. This Consultation Zone will be the main focus of the Applicant's pre-application consultation, although as will be explained in further detail later in this document, the consultation methods employed by the Applicant will ensure that people are aware of the proposals beyond the Consultation Zone.
- 6.1.2 The Consultation Zone extends approximately 2.5 km from the centre of the Site to the north-west, west, south and south-east and takes in the nearest settlements of Stallingborough and Healing to the south-west, including the nearest part of Great Coates to the south/south-east on the edge of Grimsby. The Consultation Zone also encompasses the main industrial and business areas within the vicinity of the Site. The Consultation Zone is shown in **Figure 6.1** below edged in red. The Consultation Zone is broadly consistent with the area that was the main focus of consultation activity for the planning application for the Consented Development.

**Figure 6.1: Consultation Zone**



- 6.1.3 As confirmed above, the Consultation Zone will be the focus of the Applicant's pre-application consultation. The Applicant will send a letter to residents and businesses within the Consultation Zone at the start of the pre-application consultation advising them of the consultation period, the dates and times of the public consultation events, how consultation materials can be accessed and the deadline for submitting comments. Posters will also be placed at suitable locations within the Consultation Zone to publicise the pre-application consultation and the consultation will be further publicised

by placing notices in local newspapers circulating within the Zone. The Applicant will also contact the local councillors and parish councillors representing the residents and businesses within the Consultation Zone. The public consultation events will be held at venues within the Consultation Zone.

- 6.1.4 As stated above, the consultation methods that will be employed by the Applicant (set out in Section 7 of this document) will ensure that people living and working beyond the Consultation Zone are aware of the proposals and have the opportunity to engage. The local newspapers that will be used to publicise the consultation (the Grimsby Telegraph, Scunthorpe Telegraph and Hull Daily Mail) all have a geographical circulation and readership that extends significantly beyond the Consultation Zone. The consultation materials will also be deposited for public inspection at venues such as council offices and libraries outside the Consultation Zone. People beyond the Consultation Zone will therefore be made aware of the proposals and will be able to engage in the consultation process if they wish. The geographical circulation areas for the newspapers that will be used are shown in **Figures 6.2 to 6.4** below and on the following pages.

**Figure 6.2: Grimsby Telegraph Circulation Area**

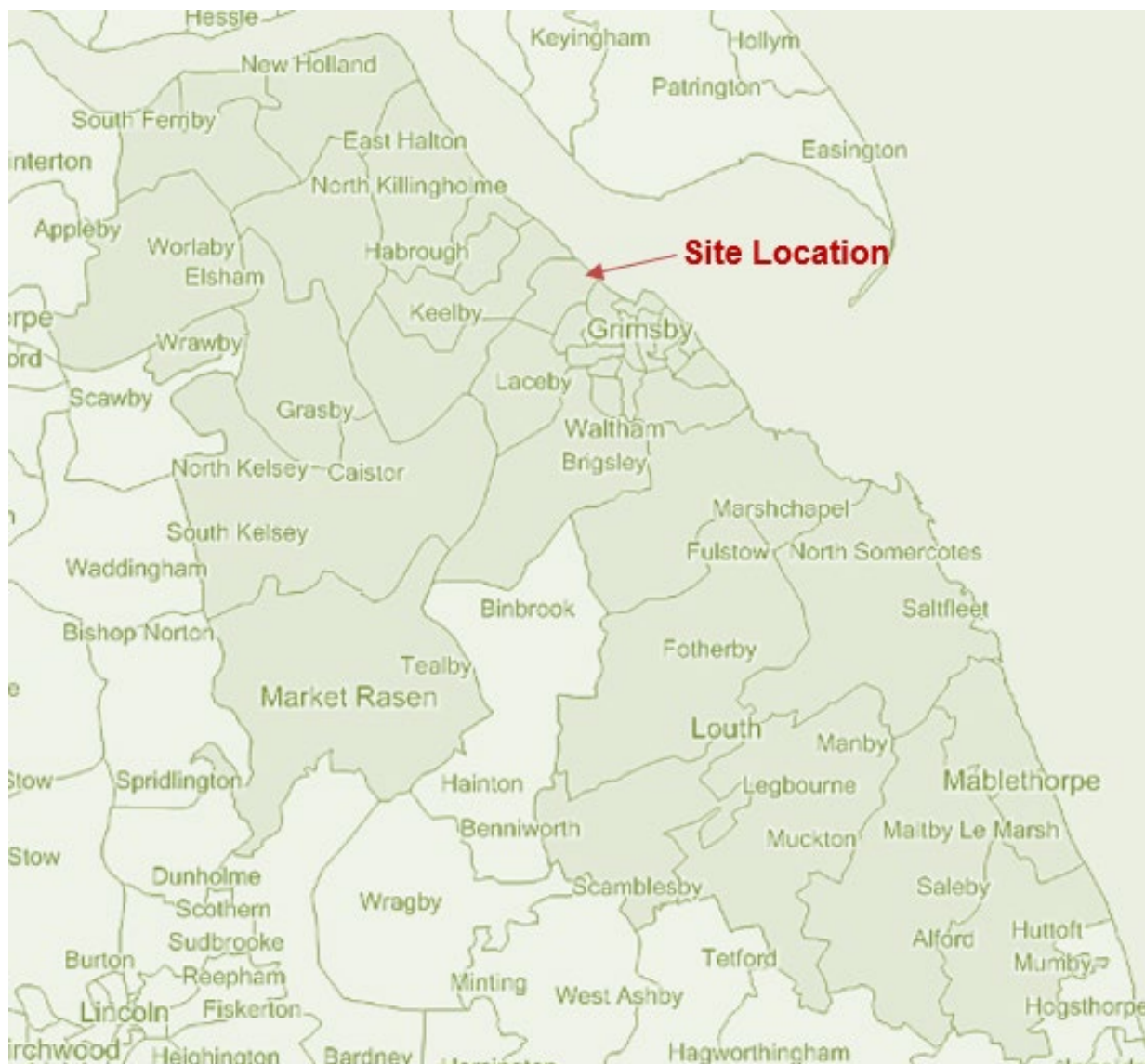




Figure 6.3: Scunthorpe Telegraph Circulation Area

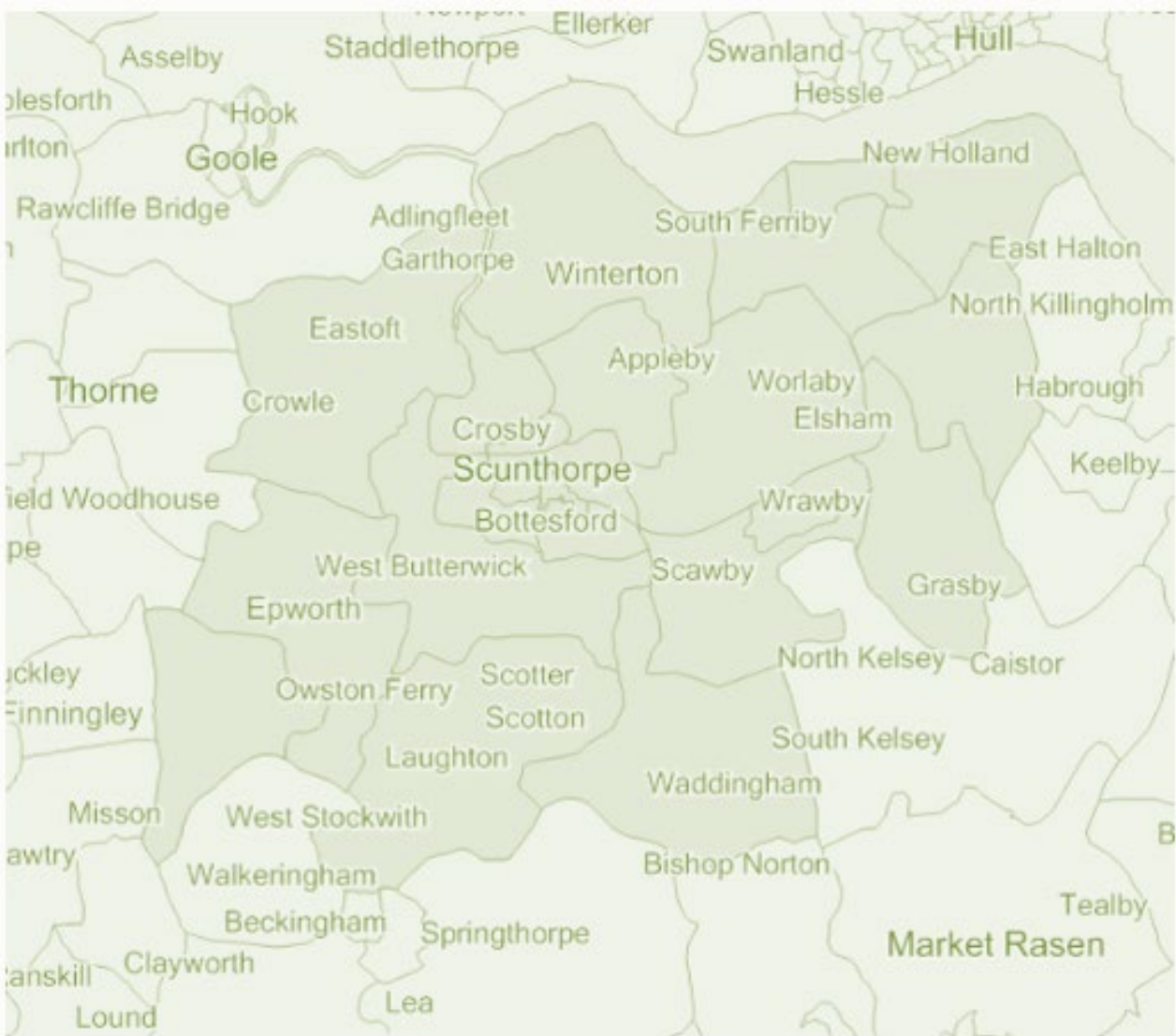


Figure 6.4: Hull Daily Mail Circulation Area



## 7.0 HOW WILL WE CONSULT?

### 7.1 Consultation Methods

- 7.1.1 The Applicant will employ a range of consultation methods during the statutory pre-application consultation. These are set out in **Table 7.1** below.

**Table 7.1: Consultation Methods**

CONSULTATION METHOD	DETAIL OF METHOD
Project website	<p>The project website: <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a> will be used to publish updates and information on the Proposed Development, including details of the pre-application consultation events and consultation materials, including the PEI Report.</p> <p>The website will allow people to subscribe for updates on the Proposed Development and there will also be a function to enable people to submit comments on the proposals via the website.</p>
Community letter	<p>At the start of the consultation a letter will be issued to local residents and businesses within the Consultation Zone advising people of the start of the consultation, the dates and times and venues of the public consultation events, how consultation materials can be accessed (including at public inspection locations), how comments can be made/submitted and the deadline for comments. We will also issue the letter to people who subscribed to the project website previously in respect of the planning application or who provided their contact details at the public consultation events for that application.</p>
Letter to local political representatives	<p>Also, at the start of the consultation, a letter will be issued by email to the local councillors and parish councils within and adjoining the Consultation Zone. These will provide local political representatives with all the necessary information on the consultation and will offer briefings in advance of the public consultation events.</p>
Press releases/newspaper notices	<p>At the start of the consultation a press release will be issued to national, regional and local media and news distributors/outlets. The press release will provide information on the Proposed Development and the consultation.</p> <p>In addition, the Applicant will publish notices in local newspapers circulating within and beyond the Consultation Zone. As with the letter to residents/business, these will provide people with all</p>

CONSULTATION METHOD	DETAIL OF METHOD
	<p>the necessary information on the consultation.</p> <p>The newspapers that will be used are the Grimsby Telegraph, the Scunthorpe Telegraph and the Hull Daily Mail. Each of these newspapers has a geographical circulation that extends well beyond the Consultation Zone (see Figures 6.2 to 6.4).</p> <p>The Grimsby Telegraph has a circulation of 12,578 copies, the Scunthorpe Telegraph 10,708 copies and the Hull Daily Mail 18,559 copies.</p>
Posters	<p>Posters will be placed in a number of publicly accessible locations within and beyond the Consultation Zone (e.g. council offices, libraries and public notice boards) providing information on the consultation.</p>
Public consultation events	<p>The Applicant will hold three public consultation events at venues within the Consultation Zone. One of the events will be run into the evening.</p> <p>The events will be manned by members of the project team who will be available to discuss the proposals and answer questions. A range of consultation materials will be made available at the events, including information boards and copies of documents such as the PEI Report.</p> <p>Feedback forms will be made available at the events. People will be able to either complete these at the event or take them away with them to complete later and then send back to the Applicant.</p> <p>People within the Consultation Zone will be advised of the events by the letter and those beyond the Consultation Zone by posters and the newspaper notices.</p>
Public inspection venues	<p>The consultation materials, including copies of the information boards and the PEI Report will be made available at a number of publicly accessible venues (e.g. council offices and libraries) during the consultation period. These venues will be located inside or just beyond the Consultation Zone.</p>
Consultation materials	<p>The Applicant will provide copies of consultation materials and documents in hard copy or electronic form on request for a reasonable charge.</p>



## 7.2 Public Consultation Events

- 7.2.1 The Applicant will hold the following public consultation events within the Consultation Zone in mid-November 2019. Details of the public consultation events are set out in **Table 7.2** below.

**Table 7.2: Public Consultation Events**

DATE	VENUE NAME AND ADDRESS	TIME
12/11/2019	Europarc Innovation Centre, Grimsby	12:30pm to 5:15pm
13/11/2019	Stallingborough Village Hall, Stallingborough	1:15pm to 5:30pm
14/11/2019	Healing Manor Hotel, Healing	2:30pm to 8pm

- 7.2.2 In the event that a consultation event is cancelled or rescheduled due to unforeseen circumstances, the Applicant will seek to inform consultees as early as possible by updating the project website and contacting those within the Consultation Zone.

## 7.3 Public Inspection Venues

- 7.3.1 The consultation materials, including copies of the information boards and the PEIR, will be made available at a number of publicly accessible venues during the consultation period. Details of the public inspection venues are provided in **Table 7.3** below.

**Table 7.3: Public Inspection Venues**

VENUE NAME AND ADDRESS	OPENING TIMES
<b>Immingham Library</b> , Pelham Road, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm  Wed & Sun: Closed  Sat: 9am to 1pm
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm  Sat & Sun: Closed
<b>North East Lincolnshire Council</b> , ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8:30am to 4:30pm  Sat & Sun: Closed

## 8.0 NEXT STEPS AND TIMESCALES

### 8.1 Next Steps

- 8.1.1 The comments and feedback received during statutory pre-application consultation will be carefully recorded and the Applicant will take into account the responses received to the consultation in finalising its proposals for the Site and preparing the application for development consent. A Consultation Report will be prepared in accordance with Section 49 of the PA 2008 and submitted as part of the application. This will detail how the Applicant has had regard to the comments received (also in accordance with Section 49).
- 8.1.2 Consultation responses may be made public but no personal information will be published unless the Applicant is required to do so by law, or it is directly relevant to the matter being addressed. The Applicant will pass consultation responses (including personal details) to its project team, and the Applicant and its project team will take reasonable care to comply with the requirements of the General Data Protection Regulations. The Applicant's Privacy Policy Statement is available on the project website: <https://www.shbenergycentre.co.uk/privacy-policy/>

### 8.2 Timescales

- 8.2.1 The Applicant anticipates submitting the application for development consent by the end of Q1 2020. PINS will have up to 28 days to decide whether to accept the application for examination. If accepted, approximately three months later there will be a Preliminary Meeting to discuss the programme for the examination of the application. The examination will start after the Preliminary Meeting and must be completed within a six-month period. PINS then have three months to make a recommendation to the SoS for BEIS, who has a further three months to determine the application. It is therefore anticipated that the application would be determined by summer 2021.
- 8.2.2 During the development consent application process the Applicant anticipates commencing construction of the Consented Development in accordance with the Planning Permission, which allows for an EfW facility with a gross electrical output of up to 49.9 MW. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge conditions regarding the approval of the detailed design of the EfW facility will be submitted to NELC during Q1 2020.

### 8.3 Contact Us

- 8.3.1 To find out more about the Proposed Development please contact us via:
- The project website: <https://www.shbenergycentre.co.uk/>
  - E-mail: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)
  - Post to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

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## Appendix 1: SoCC Notice for Publication

**SECTION 47 (6) OF THE PLANNING ACT 2008****SOUTH HUMBER BANK ENERGY CENTRE PROJECT****NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION**

Notice is hereby given that EP Waste Management Limited (the 'Applicant') proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for development consent under the Planning Act 2008 (the 'PA 2008') to authorise the construction, operation and maintenance of a proposed energy from waste facility ('EfW') with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development (the 'Proposed Development').

The site (the 'Site') for the Proposed Development is located on land at the South Humber Bank Power Station site, South Marsh Road, near Stallingborough, DN41 8BZ.

Full planning permission under the Town and Country Planning Act 1990 was granted by North East Lincolnshire Council, the Local Planning Authority, on 12 April 2019 (the 'Planning Permission') for an EfW facility with a capacity of up to 49.9 MW (the 'Consented Development') at the Site.

Since the Planning Permission was granted the Applicant has been assessing potential opportunities to improve the efficiency of the Consented Development and is therefore now proposing an EfW facility with a capacity of up to 95 MW. This means that it is classed as a nationally significant infrastructure project, which requires development consent under the PA 2008.

No changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to the Local Planning Authority.

The Applicant has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how the consultation will be undertaken. This notice outlines when and where a copy of the SoCC can be inspected.

The SoCC may be inspected free of charge from 17 October 2019 at the venues detailed in this notice and on the project website at:

<https://www.shbenergycentre.co.uk/>

Requests for a hard copy of the SoCC should be made by:

- Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- Email: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

<b>SoCC INSPECTION VENUES</b>	
<b>VENUE DETAILS</b>	<b>OPENING HOURS</b>
<b>Immingham Library</b> , Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm  Wed & Sun: Closed  Sat: 9am to 1pm
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm  Sat & Sun: Closed
<b>North East Lincolnshire Council</b> , ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8.30am to 4.30pm  Sat & Sun: Closed

Public consultation events, at which people will be able to find out more about the Proposed Development, will be held at the following venues in November 2019:

<b>PUBLIC CONSULTATION VENUES</b>	
<b>VENUE DETAILS</b>	<b>DATE AND TIME</b>
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Tues 12 <sup>th</sup> November 12:30pm - 5:15pm
<b>Stallingborough Village Hall</b> , Station Road, Stallingborough, DN41 8AP	Weds 13 <sup>th</sup> November 1:15pm - 5:30pm
<b>Healing Manor Hotel</b> , Stallingborough Rd, Healing, Grimsby DN41 7QF	Thurs 14 <sup>th</sup> November 2:30pm - 8pm

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked before attending.

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## APPENDIX 5.5 SOCC NOTICE TEMPLATE

**SECTION 47 (6) OF THE PLANNING ACT 2008****SOUTH HUMBER BANK ENERGY CENTRE PROJECT****NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION**

Notice is hereby given that EP Waste Management Limited (the 'Applicant') proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for development consent under the Planning Act 2008 (the 'PA 2008') to authorise the construction, operation and maintenance of a proposed energy from waste facility ('EfW') with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development (the 'Proposed Development').

The site (the 'Site') for the Proposed Development is located on land at the South Humber Bank Power Station site, South Marsh Road, near Stallingborough, DN41 8BZ.

Full planning permission under the Town and Country Planning Act 1990 was granted by North East Lincolnshire Council, the Local Planning Authority, on 12 April 2019 (the 'Planning Permission') for an EfW facility with a capacity of up to 49.9 MW (the 'Consented Development') at the Site.

Since the Planning Permission was granted the Applicant has been assessing potential opportunities to improve the efficiency of the Consented Development and is therefore now proposing an EfW facility with a capacity of up to 95 MW. This means that it is classed as a nationally significant infrastructure project, which requires development consent under the PA 2008.

No changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to the Local Planning Authority.

The Applicant has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how the consultation will be undertaken. This notice outlines when and where a copy of the SoCC can be inspected.

The SoCC may be inspected free of charge from 17 October 2019 at the venues detailed in this notice and on the project website at:

<https://www.shbenergycentre.co.uk/>

Requests for a hard copy of the SoCC should be made by:

- Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- Email: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

<b>SoCC INSPECTION VENUES</b>	
<b>VENUE DETAILS</b>	<b>OPENING HOURS</b>
<b>Immingham Library</b> , Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm  Wed & Sun: Closed  Sat: 9am to 1pm
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm  Sat & Sun: Closed
<b>North East Lincolnshire Council</b> , ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8.30am to 4.30pm  Sat & Sun: Closed

Public consultation events, at which people will be able to find out more about the Proposed Development, will be held at the following venues in November 2019:

<b>PUBLIC CONSULTATION VENUES</b>	
<b>VENUE DETAILS</b>	<b>DATE AND TIME</b>
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Tues 12 <sup>th</sup> November 12:30pm - 5:15pm
<b>Stallingborough Village Hall</b> , Station Road, Stallingborough, DN41 8AP	Weds 13 <sup>th</sup> November 1:15pm - 5:30pm
<b>Healing Manor Hotel</b> , Stallingborough Rd, Healing, Grimsby DN41 7QF	Thurs 14 <sup>th</sup> November 2:30pm - 8pm

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked before attending.

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## APPENDIX 5.6 SOCC NOTICE IN PAPERS



Motors

Sell your car today from £20!



That's in your local newspaper & Online



marketplace.co.uk

Sell your car from just £20!

That's in the newspaper & online Visit: marketplace.co.uk

Any item any price free online

Love being part of something local

marketplace.co.uk  
Your local place to buy and sell

Public Notices

Public Notices

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The site (the 'Site') for the Proposed Development is located on land at the South Humber Bank Power Station site, South Marsh Road, near Stallingborough, DN41 8BZ.

Full planning permission under the Town and Country Planning Act 1990 was granted by North East Lincolnshire Council, the Local Planning Authority, on 12 April 2019 (the 'Planning Permission') for an EFW facility with a capacity of up to 49.9 MW (the 'Consented Development') at the Site.

Since the Planning Permission was granted the Applicant has been assessing potential opportunities to improve the efficiency of the Consented Development and is therefore now proposing an EFW facility with a capacity of up to 95 MW. This means that it is classed as a nationally significant infrastructure project, which requires development consent under the PA 2008.

No changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to the Local Planning Authority.

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SoCC INSPECTION VENUES	
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<b>North East Lincolnshire Council, ENGIE,</b> New, Oxford House, George Street, Grimsby, DN31, 1HB	Mon, Tues, Wed, Thurs, Fri: 8.30am to 4.30pm Sat & Sun: Closed

Public consultation events, at which people will be able to find out more about the Proposed Development, will be held at the following venues in November 2019:

PUBLIC CONSULTATION VENUES	
VENUE DETAILS	DATE AND TIME
<b>Europarc Innovation Centre,</b> Innovation Way, Europarc, Grimsby DN37 9TT	Tues 12th November 12:30pm - 5:15pm
<b>Stallingborough Village Hall,</b> Station Road, Stallingborough, DN41 8AP	Weds 13th November 1:15pm - 5:30pm
<b>Healing Manor Hotel,</b> Stallingborough Rd, Healing, Grimsby DN41 7QF	Thurs 14th November 2:30pm - 8pm

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked before attending.

**NORTH EAST LINCOLNSHIRE COUNCIL**  
**Publicity of Planning & Related Applications**

The applications set out in the Schedule below are required to be given wider publicity and public comment is invited. Copies of the applications can be viewed on-line at <http://www.nelincs.gov.uk/>

The reason for publicising each application is indicated after the application number as follows:-

(02) Development affecting a Listed Building; (03) Development affecting the setting of a Listed Building; (09) Development affecting the Wellow Conservation Area; (10) Development affecting the Central Area Conservation Area; (18) Development affecting the Cleethorpes Central Seafront Conservation Area; (22) Development affecting tree(s) subject to tree preservation orders

**SCHEDULE**

**DM/0872/19/FUL** Replace existing steel framed gates and fixed side screen and install new painted steel decorative gates and two fixed side screens, The Pier, Central Promenade, Cleethorpes-(18)

**DM/0847/19/ADV** Removal of 2no. 48-sheet advertising hoardings and installation of 1no. 48-sheet LED advertisement display advertising board to side of 100 Cleethorpe Road, Cleethorpe Road, Grimsby-(03)

**DM/0840/19/FUL** Installation of 132 solar pv panels to the roof, Civic Offices, Knoll Street, Cleethorpes-(03)(18)

**DM/0371/19/FUL** Retrospective application for the installation of CCTV cameras, cigarette bins and lantern to front and replacement window to rear with various alterations, Tivoli Tavern, 14 Old Market Place, Grimsby-(02)(10)

**DM/0887/19/FUL** Erect a detached dormer bungalow with integral garage, 41 Humberston Avenue, Humberston-(22)

**DM/0879/19/FUL** Change of use of office to 4 flats to include removal of fire escape stairs, erect front boundary wall and railings, erect detached bike store and various associated external changes, 26 Dudley Street, Grimsby-(09)

Comments should be made:

- On line at <http://www.nelincs.gov.uk/> or by post to:
- Development Management Services, New Oxford House, 2 George Street, Grimsby, DN31 1HB by **10th November 2019**

**Please Note:** Signatures, telephone numbers and e-mail addresses attached to representations will not be shown on the Council's web site but your name and address will be displayed. Anonymous representations will not be taken into account if no name and address are supplied.

**Director of Economy and Growth - Place**  
**17th October 2019**

**LICENSING ACT 2003**  
**NOTICE OF APPLICATION FOR A PREMISES LICENCE**

Premises: Food Warehouse, Unit D Lakeside Retail Park, Scunthorpe, DN16 3UA. Notice is given that Iceland Foods Limited have applied to the North Lincolnshire Council Licensing Authority for a new Premises Licence under the Licensing Act 2003. The proposed application relates to: The retail sale of alcohol off the premises Monday to Sunday: 07:00 to 23:00. Anyone who wishes to make representations regarding this application must give notice in writing by 6th November 2019 to Licensing Team, North Lincolnshire Council, Church Square House, PO Box 42, Scunthorpe, North Lincolnshire, DN15 6XQ where the register of licensing applications can be inspected by appointment. Alternatively, representations may be made by email to: [licensing@northlincs.gov.uk](mailto:licensing@northlincs.gov.uk)

It is an offence to knowingly or recklessly make a false statement in connection with an application which carries an unlimited fine.

**Iceland Foods Ltd**, Second Avenue, Deeside Industrial Park, Deeside, Flintshire, CH5 2NW.

Booking online, what a great idea

Any item any price free online

marketplace.co.uk  
Your local place to buy and sell

Any item any price free online

Find an out of this world bargain online

marketplace.co.uk  
Your local place to buy and sell



Public Notices

Public Notices

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Notice is hereby given that EP Waste Management Limited (the 'Applicant') proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for development consent under the Planning Act 2008 (the 'PA 2008') to authorise the construction, operation and maintenance of a proposed energy from waste facility ('EFW') with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development (the 'Proposed Development').

The site (the 'Site') for the Proposed Development is located on land at the South Humber Bank Power Station site, South Marsh Road, near Stallingborough, DN41 8BZ.

Full planning permission under the Town and Country Planning Act 1990 was granted by North East Lincolnshire Council, the Local Planning Authority, on 12 April 2019 (the 'Planning Permission') for an EFW facility with a capacity of up to 49.9 MW (the 'Consented Development') at the Site.

Since the Planning Permission was granted the Applicant has been assessing potential opportunities to improve the efficiency of the Consented Development and is therefore now proposing an EFW facility with a capacity of up to 95 MW. This means that it is classed as a nationally significant infrastructure project, which requires development consent under the PA 2008.

No changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to the Local Planning Authority.

The Applicant has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how the consultation will be undertaken. This notice outlines when and where a copy of the SoCC can be inspected.

The SoCC may be inspected free of charge from 17 October 2019 at the venues detailed in this notice and on the project website at: <https://www.shbenergycentre.co.uk/>

Requests for a hard copy of the SoCC should be made by:

- Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- Email: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

SoCC INSPECTION VENUES	
VENUE DETAILS	OPENING HOURS
<b>Immingham Library,</b> Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
<b>Europarc Innovation Centre,</b> Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
<b>North East Lincolnshire Council, ENGIE,</b> New, Oxford House, George Street, Grimsby, DN31, 1HB	Mon, Tues, Wed, Thurs, Fri: 8.30am to 4.30pm Sat & Sun: Closed

Public consultation events, at which people will be able to find out more about the Proposed Development, will be held at the following venues in November 2019:

PUBLIC CONSULTATION VENUES	
VENUE DETAILS	DATE AND TIME
<b>Europarc Innovation Centre,</b> Innovation Way, Europarc, Grimsby DN37 9TT	Tues 12th November 12:30pm - 5:15pm
<b>Stallingborough Village Hall,</b> Station Road, Stallingborough, DN41 8AP	Weds 13th November 1:15pm - 5:30pm
<b>Healing Manor Hotel,</b> Stallingborough Rd, Healing, Grimsby DN41 7QF	Thurs 14th November 2:30pm - 8pm

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked before attending.

**THE BOROUGH OF NORTH EAST LINCOLNSHIRE THE NORTH EAST LINCOLNSHIRE BOROUGH COUNCIL (REMEMBRANCE PARADE - A SECTION OF HIGH STREET AND SURROUNDING STREETS, LACEBY - 19-096) (TEMPORARY PROHIBITION OF TRAFFIC) ORDER 2019**

**NOTICE IS HEREBY GIVEN** that the North East Lincolnshire Borough Council intends to make, not less than seven days from the date of this Notice, an Order, the effect of which will be to prohibit any vehicle or cycle from proceeding along the following sections of carriageway between 10:00hrs and 14:00hrs on Sunday 10 November, 2019. The extent of the closure will be:

Austin Garth	from its commencement at the British Legion to its junction with New Chapel Lane
New Chapel Lane	from its junction with Austin Garth to its junction with High Street
High Street	from its junction with New Chapel Lane to its junction with Cemetery Road
Cemetery Road	from its junction with High Street to its junction with Altoft Close

Continuing to its junction with Knights Close Terminating at its junction with Cemetery Crescent.

Adjoining Streets may be affected for a short period of time whilst the Parade passes but will be reopened as soon as it is safe to do so. This temporary prohibition is required to allow the safe facilitation of the Remembrance Day Service at the Cemetery Road Cenotaph together with the associated parades from the British Legion in Austin Garth to the Cemetery. The parade route will be signed and available to view online. These dates and times are correct at the point of print however should adverse weather or any other conditions impact the works they will go ahead when it is safe to do so. Diversion routes will be signed and published online at: <https://one.network/public> and <https://www.nelincs.gov.uk/category/public-notice/>.

The Order will come into operation on **Sunday 10 November 2019** and will continue in force for a period not exceeding three days unless extended for a further period by the Secretary of State for Transport, or until completion of the works (whichever is the earlier). The road will be reopened as soon as possible.

A copy of the Order may be inspected online at the Municipal Offices, Town Hall Square, Grimsby during normal office hours. For further information you may, if you wish, telephone Traffic Team (01472 324468) for an explanation of the proposals.

Dated this 24 day of October, 2019.

**Rob G. Walsh**  
**Chief Executive**

Municipal Offices, Town Hall Square, Grimsby, DN31 1HU

**THE BOROUGH OF NORTH EAST LINCOLNSHIRE THE NORTH EAST LINCOLNSHIRE BOROUGH COUNCIL (REMEMBRANCE PARADE - BARGATE AND SURROUNDING STREETS, GRIMSBY - TTRO 19-109) (TEMPORARY PROHIBITION OF TRAFFIC) ORDER 2019**

**NOTICE IS HEREBY GIVEN** that the North East Lincolnshire Borough Council intends to make, not less than seven days from the date of this Notice., an Order, the effect of which will be to prohibit any vehicle or cycle from proceeding along the following sections of carriageway on Sunday 10 November, 2019. The extent of the closure will be:

0800hrs - 1200hrs	Bethlehem Street	from its junction with Church Lane to its junction with Deansgate
Church Lane		from its junction with Bethlehem Street to its junction with Deansgate
Deansgate		from its junction with Church Lane to its junction with Bargate
Bargate		from its junction with Deansgate (incorporating all off streets) to its junction with Nuns Corner Roundabout, Scartho Road
Brighowgate		from its junction with Wellowgate to its junction with Bargate
Eastwood Avenue		from its junction with Bargate to a point 40 metres south of its junction with Bargate
Westward Ho		from its junction with Bargate to its junction with Regent Gardens
Wellowgate		from its junction with Bethlehem Street to its junction with Brighowgate

Adjoining streets may be affected for a short period of time whilst the parade passes but will be reopened as soon as it is safe to do so. This temporary prohibition is required to allow the safe facilitation of the Remembrance Day Service at the St James Church then parade to the Cenotaph at Nuns Corner incorporating an evening Beacon Lighting ceremony. The Parade route will be signed and a plan available to view online. The dates and times above are correct at the point of print however should the event experience severe adverse weather the event may be cancelled, this will be determined on the day. Diversion routes will be signed and published online at: <https://one.network/public> and <https://www.nelincs.gov.uk/category/public-notice/>.

The Order will come into operation on **Sunday 10 November 2019** and will continue in force for a period not exceeding three days unless extended for a further period by the Secretary of State for Transport, or until completion of the works (whichever is the earlier). The road will be reopened as soon as possible.

A copy of the Order may be inspected online at the Municipal Offices, Town Hall Square, Grimsby during normal office hours. For further information you may, if you wish, telephone Traffic Team (01472 324468) for an explanation of the proposals.

Dated this 24 day of October, 2019.

**Rob G. Walsh**  
**Chief Executive**

Municipal Offices  
Town Hall Square  
Grimsby DN311HU

GOODS VEHICLE OPERATOR'S LICENCE  
EVER READYMIX CONCRETE LIMITED of Concrete Works Unit 9 (Rear of Danum Tyres) Wood Carr Lane Belton DN9 1PN is applying to change an existing licence as follows: To keep an extra 4 goods vehicles and 2 trailers at the operating centre at Concrete Works Unit 9 (Rear of Danum Tyres) Wood Carr Lane Sandtoft Industrial Estate Belton DN9 1PN. Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at **Hillcrest House 386 Harehills Lane Leeds LS9 6NF**, stating their reasons, within 21 days of this notice. Representatives must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office. T569310

**THE BOROUGH OF NORTH EAST LINCOLNSHIRE THE NORTH EAST LINCOLNSHIRE BOROUGH COUNCIL (REMEMBRANCE PARADE - A SECTION OF ST PETERS AVENUE AND SURROUNDING STREETS, CLEETHORPES – TTRO 19-110) (TEMPORARY PROHIBITION OF TRAFFIC) ORDER 2019**

**NOTICE IS HEREBY GIVEN** that the North East Lincolnshire Borough Council intends to make, not less than seven days from the date of this Notice, an Order, the effect of which will be to prohibit any vehicle or cycle from proceeding along the following sections of carriageway between 08:00hrs and 14:00hrs on Sunday 10 November, 2019. The extent of the closure will be (red):

St Peters Avenue	from its junction with the roundabout junction with Mill Road and Cambridge Street its entire length to its junction with Short Street
Short Street	from its junction with St Peters Avenue to its junction with Market Street,
Market Street	from its junction with Short Street to its junction Sea Road Roundabout,
Alexandra Road	from its junction with Sea Road Roundabout its entire length to its junction with High Cliff Road
Sea View Street	from its junction with Cambridge Street to its junction with Alexandra Road

Alternative route will be (blue):

St Peters Avenue	from its junction with Albert Road to the roundabout junction with Mill Road and Cambridge Street,
Cambridge Street	from the roundabout junction with Mill Road and St Peters Avenue to its junction with Yarra Road, From its junction with Yarra Road to its junction Oole Road From its junction with Oole Road to its junction with Knoll Street
Knoll Street	from its junction with Cambridge Street to its junction with Alexandra Road
Sea View Street	from its junction with Cambridge Street to its junction with Alexandra Road

Adjoining streets may be affected for a short period of time whilst the parade passes but will be reopened as soon as it is safe to do so. This temporary prohibition is required to allow the safe facilitation of the Remembrance Day Service at the Cenotaph together with the associated parades from the St Peters Church to the Cleethorpes Town Hall. The parade route will be sign and a plan available to view online. The dates and times above are correct at the point of print however should the event experience severe adverse weather the event may be cancelled, this will be determined on the day. . Diversion routes will be signed and published online at: <https://one.network/public> and <https://www.nelincs.gov.uk/category/public-notice/>.

The Order will come into operation on **Sunday 10 November 2019** and will continue in force for a period not exceeding three days unless extended for a further period by the Secretary of State for Transport, or until completion of the works (whichever is the earlier). The road will be reopened as soon as possible.

A copy of the Order may be inspected online at the Municipal Offices, Town Hall Square, Grimsby during normal office hours. For further information you may, if you wish, telephone Traffic Team (01472 324468) for an explanation of the proposals.

Dated this 24 day of October, 2019.

**Rob G. Walsh**  
**Chief Executive**

Municipal Offices  
Town Hall Square  
Grimsby  
DN31 1HU

Any item any price free online

**THE BOROUGH OF NORTH EAST LINCOLNSHIRE THE NORTH EAST LINCOLNSHIRE BOROUGH COUNCIL (REMEMBRANCE PARADE - A SECTION OF PELHAM ROAD, AND SURROUNDING STREETS, IMMINGHAM - TTRO 19-105) (TEMPORARY PROHIBITION OF TRAFFIC) ORDER 2019**

**NOTICE IS HEREBY GIVEN** that the North East Lincolnshire Borough Council intends to make, not less than seven days from the date of this Notice, an Order, the effect of which will be to prohibit any vehicle or cycle from proceeding along the following sections of carriageway between 10:00hrs and 14:00hrs on Sunday 10 November, 2019. The extent of the closure will be:

Pelham Road	from its junction with Kings Road to its junction with Humberville Road, to From its junction with Humberville Road to its junction with Manby Road to From its junction with Manby Road to its junction with Worsley Road, From its junction with Worsley Road to its junction with Washdyke Lane
Washdyke Lane	from its junction with Pelham Road to a point 50 metres north of its junction with Pelham Road
Humberville Road	from its junction with Pelham Road to its junction with Waterworks Street

Adjoining streets may be affected for a short period of time whilst the Parade passes but will be opened as soon as it is safe to do so. This temporary prohibition is required to allow the safe facilitation of the Remembrance Day Service at the War Memorial on Pelham Road together with the associated parades from the Pelham Road Lorry Park to the memorial and Immingham Library. Parade route will be signed and a plan available to view online The dates and times are correct at the point of print however should the event experience severe adverse weather the event may be cancelled, this will be determined on the day. Diversion routes will be signed and published online at: <https://one.network/public> and <https://www.nelincs.gov.uk/category/public-notice/>.

The Order will come into operation on **Sunday 10 November 2019** and will continue in force for a period not exceeding three days unless extended for a further period by the Secretary of State for Transport, or until completion of the works (whichever is the earlier). The road will be reopened as soon as possible.

A copy of the Order may be inspected online at the Municipal Offices, Town Hall Square, Grimsby during normal office hours. For further information you may, if you wish, telephone Traffic Team (01472 324468) for an explanation of the proposals.

Dated this 24 day of October, 2019.

**Rob G. Walsh**  
**Chief Executive**

Municipal Offices  
Town Hall Square  
Grimsby  
DN31 1HU

24/7

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**THE BOROUGH OF NORTH EAST LINCOLNSHIRE THE NORTH EAST LINCOLNSHIRE BOROUGH COUNCIL (REMEMBRANCE PARADE - THE AVENUE, HEALING – 19-125) (TEMPORARY PROHIBITION OF TRAFFIC) ORDER 2019**

**NOTICE IS HEREBY GIVEN** that the North East Lincolnshire Borough Council intends to make, not less than seven days from the date of this Notice, an Order, the effect of which will be to prohibit any vehicle or cycle from proceeding along the following sections of carriageway between 08:00hrs and 14:00hrs on Sunday 10 November, 2019. The extent of the closure will be:

Oak Road	from its commencement at the British Legion to its junction with Fords Avenue
The Avenue	Continuing to its junction with The Avenue from its junction with Oak Road to its junction with Beverley Crescent
Low Road	Continuing to its junction with McVeigh Crescent Continuing to its junction with Radcliffe Road Continuing to its junction with Low Road from its junction with Stallingborough Road to its junction with Ivy Farm Crescent

Continuing to its junction with Station Road roundabout

Adjoining streets may be affected for a short period of time whilst the parade passes but will be reopened as soon as it is safe to do so. This temporary prohibition is required to allow the safe facilitation of the Remembrance Day Service at the Cenotaph on Low Road and associated parade from the British Legion. The parade route will be signed and a plan available to view online. The dates and times above are correct at the point of print however should the event experience severe adverse weather the event may be cancelled, this will be determined on the day. Diversion routes will be signed and published online at: <https://one.network/public> and <https://www.nelincs.gov.uk/category/public-notice/>.

The Order will come into operation on **Sunday 10 November 2019** and will continue in force for a period not exceeding three days unless extended for a further period by the Secretary of State for Transport, or until completion of the works (whichever is the earlier). The road will be reopened as soon as possible.

A copy of the Order may be inspected online at the Municipal Offices, Town Hall Square, Grimsby during normal office hours. For further information you may, if you wish, telephone Traffic Team (01472 324468) for an explanation of the proposals.

Dated this 24 day of October, 2019.

**Rob G. Walsh**  
**Chief Executive**

Municipal Offices  
Town Hall Square  
Grimsby  
DN31 1HU

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Public Notices

Public Notices

THE EAST RIDING OF YORKSHIRE COUNCIL  
(ON STREET PARKING PLACES)  
(CIVIL ENFORCEMENT) (CONSOLIDATION)  
(AMENDMENT NO 51) (STOCKBRIDGE ROAD,  
ELLOUGHTON) ORDER 2019

1. East Riding of Yorkshire Council proposes to make a Road Traffic Regulation Order to amend The East Riding of Yorkshire Council (On Street Parking Places) (Civil Enforcement) (Consolidation) Order 2017 the effect of which will be:

(a) To introduce a No Waiting at Any Time restriction on part of Stockbridge Road, Elloughton.

(b) To introduce No Waiting restrictions Monday to Friday between 8.15am and 9.15am and between 3pm and 4pm on parts of Stockbridge Road, Elloughton.

(c) To introduce a mandatory School Keep Clear No Stopping restriction Monday to Friday between 8.15am and 9.15am and between 3pm and 4pm on part of Stockbridge Road, Elloughton. The proposed changes are shown on Plan Tile References EV96A and EV97A which are attached to the proposed Order. An annotated illustrative drawing is also available for inspection with reference CE/TP/029A which shows for ease of reference the proposed amendments. If the Order becomes operative Plan Tile References EV96A and EV97A will be incorporated into The East Riding of Yorkshire Council (On Street Parking Places) (Civil Enforcement) (Consolidation) Order 2017 to replace the existing Plan Tile References EV96 and EV97.

2.A copy of the draft Order, annotated illustrative drawing and a statement of the council's reasons for proposing to make the Order are available for inspection at Brough Customer Service Centre, Petuaria Centre, Centurion Way, Brough, HU15 1AY and Beverley Customer Service Centre, Cross Street, Beverley, HU17 9BA. A copy of the street notice and annotated illustrative drawing have been placed on the council's website (<http://www2.eastriding.gov.uk/environment/roads-streets-traffic-and-parking/roads-pavements-and-traffic/traffic-regulations/>). Any enquiries relating to this proposal may be made to Traffic & Parking Services, Directorate of Communities & Environment, (Ref:TF), Beverley Depot, Annie Reed Road, Beverley, HU17 0LF telephone (01482) 393939 during normal office hours.

3. Objections to the proposed Order, stating the grounds for objection, should be emailed to [mike.goodison@eastriding.gov.uk](mailto:mike.goodison@eastriding.gov.uk) or sent in writing to Head of Legal & Democratic Services, Directorate of Corporate Resources (MG/79054), County Hall, Beverley by **7 November 2019**.

Dated 17 October 2019

*Mathew Buckley*  
*Solicitor • Head of Legal & Democratic Services*  
*East Riding of Yorkshire Council*  
*East Riding of Yorkshire Council will, on request, provide this document in Braille, audio or large print format.*  
*If English is not your first language and you would like a translation of this document, please tel (01482) 393939.*

SECTION 47 (6) OF THE PLANNING ACT 2008 SOUTH HUMBER BANK ENERGY CENTRE PROJECT  
NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION

Notice is hereby given that EP Waste Management Limited (the 'Applicant') proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for development consent under the Planning Act 2008 (the 'PA 2008') to authorise the construction, operation and maintenance of a proposed energy from waste facility ('EFW') with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development (the 'Proposed Development').

The site (the 'Site') for the Proposed Development is located on land at the South Humber Bank Power Station site, South Marsh Road, near Stallingborough, DN41 8BZ.

Full planning permission under the Town and Country Planning Act 1990 was granted by North East Lincolnshire Council, the Local Planning Authority, on 12 April 2019 (the 'Planning Permission') for an EFW facility with a capacity of up to 49.9 MW (the 'Consented Development') at the Site.

Since the Planning Permission was granted the Applicant has been assessing potential opportunities to improve the efficiency of the Consented Development and is therefore now proposing an EFW facility with a capacity of up to 95 MW. This means that it is classed as a nationally significant infrastructure project, which requires development consent under the PA 2008.

No changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to the Local Planning Authority.

The Applicant has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how the consultation will be undertaken. This notice outlines when and where a copy of the SoCC can be inspected.

The SoCC may be inspected free of charge from 17 October 2019 at the venues detailed in this notice and on the project website at: <https://www.shbenergycentre.co.uk/>

Requests for a hard copy of the SoCC should be made by:

- Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- Email: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

KINGSTON UPON HULL CITY COUNCIL  
THE KINGSTON UPON HULL  
SPRING BANK WEST / RILEY WAY JUNCTION  
(PROHIBITION OF U TURNS, NO ENTRY AND  
PEDAL CYCLES ONLY) ORDER 2019

Notice is hereby given that the Kingston upon Hull City Council on the 16th October 2019 made the above Order under the Road Traffic Regulation Act 1984. The Order will come into operation on the 21st October 2019.

As part of the new housing development at the former Riley College site a new junction is being created at the point where the new road known as Riley Way meets Spring Bank West. The new junction extends the central reservation on Spring Bank West to a point west of the new junction with Riley Way. There will be a gap in the central reservation to allow pedal cycles to turn right out of Riley Way to proceed eastwards along the northern carriageway of Spring Bank West.

To ensure that the new junction operates safely and does not cause delays to traffic on Spring Bank West, it is proposed to prohibit vehicles travelling on the southern carriageway of Spring Bank West from making a u-turn manoeuvre at the end of the central reservation to the west of the new junction.

It is also proposed to prohibit vehicles travelling on the northern carriageway of Spring Bank West from entering the gap in the central reservation opposite the junction with Riley Way, to ensure that this cycle gap is used as designed.

A copy of the Order and relevant map may be examined during normal office hours at the Reception and Enquiries Office, The Guildhall, The Kingston upon Hull, reference JGO/39800-1395.

If you wish to question the validity of this Order or any provisions contained in it on the grounds that it is not within the powers conferred by the Road Traffic Regulation Act 1984, as amended, or on the grounds that any requirement of that Act or of any instrument made under it has not been complied with in relation to the Order, you may, within six weeks from the 16th October 2019, apply to the High court for this purpose.

Dated the 17th day of October 2019

Ian Anderson  
Director of Legal Services and Partnerships

THE EAST RIDING OF YORKSHIRE COUNCIL  
ROAD TRAFFIC REGULATION ACT 1984  
SECTION 14 (1) TEMPORARY PROHIBITION OF  
THROUGH TRAFFIC

A1034 BROUGH ROAD, SOUTH CAVE (PART OF):

Notice is hereby given that East Riding of Yorkshire Council intends not less than seven days from the date of this notice to make an Order, the effect of which will be to prohibit any vehicle from proceeding along A1034 Market Place/Brough Road, South Cave between Church Street and Willow Flats commencing **4 November 2019** to allow junction improvement works at the South Cave interchange.

The road closure is necessary to enable the works to be carried out in a manner consistent with ensuring the safety of the public. The Order is valid for 18 months, but it is anticipated that the works will be completed by **6 March 2020**. The works will take place between the hours of 20.00 hours and 06.00 hours only. The alternative route for traffic affected by the road closure will be via:

**Vehicles wishing to access South Cave travelling east bound on M62:**

M62 Howden Interchange to Boothferry roundabout, Thorpe Road, A614 to Shiptonthorpe roundabout, A1079 to Market Weighton roundabout, A1034 to South Cave.

**Vehicles wishing to access South Cave approaching from the East or from the Humber Bridge:**

Humber Bridge roundabout, A164 to Jocks Lodge Intersection, A1079 to Market Weighton roundabout, A1034 to South Cave.

**Vehicles wishing to travel to South Cave from the settlements South West of the South Cave interchange:**

Join the M62 westbound, Howden Interchange to Boothferry roundabout, Thorpe Road, A614 to Shiptonthorpe roundabout, A1079 to Market Weighton roundabout, A1034 to South Cave.

**Vehicles wishing to travel to South Cave from the settlements South East of the South Cave interchange:**

Join the A63 eastbound carriageway towards Hull at either Welton or Melton Interchange, A15 Boothferry Road, Humber Bridge roundabout, A164 to Jocks Lodge Intersection, A1079 to Market Weighton roundabout, A1034 to South Cave.

All diversion routes will be signed at the time of closure. The road will be closed to all traffic but access will be maintained for emergency vehicles.

Further information can be obtained by contacting the council, tel (01482) 393939 and asking for Highways Customer Care. Dated 17 October 2019

*Paul Bellotti • Director of Communities & Environment*  
*County Hall, Beverley, East Riding of Yorkshire, HU17 9BA*

THE EAST RIDING OF YORKSHIRE COUNCIL  
ROAD TRAFFIC REGULATION ACT 1984  
SECTION 14 (1) TEMPORARY PROHIBITION OF  
THROUGH TRAFFIC RIPLINGHAM ROAD WEST  
(PART OF), GREAT GUTTER LANE WEST AND  
SWANLAND DALE (PART OF), SWANLAND

Notice is hereby given that East Riding of Yorkshire Council gives notice that no person shall proceed along the following:

Great Gutter Lane West leading to Swanland Dale.

Riplingham Road West - extending approximately 50 metres from the junction with Swanland Dale and Great Gutter Lane West. Swanland Dale, Swanland between the junction with Riplingham Road West and the junction with Occupation Lane.

The works will take place on the following dates/times:

- **Saturday 26 October 2019 00.01 hours to Sunday 3 November 2019 23.59 hours**
- **Friday 8 November 2019 20.00 hours to Monday 11 November 2019 06.00 hours**
- **Friday 15 November 2019 20.00 hours to Monday 18 November 2019 06.00 hours**

The closures are necessary to enable the works to be carried out in a manner consistent with ensuring the safety of the public.

The alternative route for traffic affected by the road closure will be via:

For vehicles travelling to and from locations east and west of the closure areas:

Humber Bridge Northern Approach Road, Willerby Roundabout, Beverley Road, Willerby Hill Roundabout, Castle Hill Roundabout, Skidby Roundabout, Main Street, Westfield Road, Eppeleworth and Raywell and vice versa.

For vehicles travelling to and from locations north and south of the closure areas:

Occupation Lane, Beech Hill Road, Greenstiles Lane, Tranby Lane, Swanland Roundabout, Humber Bridge Northern Approach Road and vice versa.

The diversion routes will be signed at the time of closure. The road will be closed to all traffic but access will be maintained for emergency vehicles and affected residents.

Further information can be obtained by contacting the council, tel (01482) 393939 and asking for Highways Customer Care. Dated 17 October 2019

*Paul Bellotti • Director of Communities & Environment*  
*County Hall, Beverley, East Riding of Yorkshire, HU17 9BA*

THE EAST RIDING OF YORKSHIRE COUNCIL  
ROAD TRAFFIC REGULATION ACT 1984  
SECTION 14 (1) TEMPORARY PROHIBITION OF  
THROUGH TRAFFIC LADYGATE, BEVERLEY (PART)

Notice is hereby given that East Riding of Yorkshire Council intends not less than seven days from the date of this notice to make an Order, the effect of which will be to prohibit any vehicle from proceeding along Ladygate, Beverley (section between Sow Hill Road and Saturday Market) between **08.00 hours Monday 4 November 2019 until 18.00 hours Friday 8 November 2019** to enable a new gas main to be laid and three new services.

The road closure is necessary to enable the works to be carried out in a manner consistent with ensuring the safety of the public. The Order is valid for 18 months, but it is anticipated that the works will be completed within the times stated.

The alternative route for traffic affected by the closure will be via Saturday Market, North Bar Within, Hengate and Sow Hill Road, Beverley. Access will be maintained for pedestrians, residents access and emergency services only. Further information can be obtained from Streetscene Services, Highways, tel (01482) 393939. Ref: JS. Dated 17 October 2019

*Paul Bellotti • Director of Communities & Environment*  
*County Hall, Beverley, East Riding of Yorkshire, HU17 9BA*

Notice for 2019  
AGM

The Annual General Meeting of Citizens Advice Hull & East Riding will be held at 4:30 pm on Tuesday 12 November 2019 at The Guildhall, Alfred Gelder Street, Hull, HU1 2AA

CONFIRMATION OF  
LOST PASSPORT

For **Mrs Rozghar Khdir** containing her details. Passport No **A4418913** has been lost between **Hull City Centre and Walker Street since 13/10/19**. If found please return to the local Police Authority quoting Crime Reference number **LR201910132AE4-712F87F5EFDD**  
Dated: 16/10/19

Legal Notices

BRENDA MARIE HILL  
(Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of Sunningdale Court Nursing Home Birkdale Way Hull HU9 2BH, who died on 01/07/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 27/12/2019, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

**PEPPERELLS SOLICITORS**  
100 Alfred Gelder Street  
Hull HU1 2AE T568821

JOHN BURWELL RADDINGS  
(Deceased)

Pursuant to the Trustee Act 1925 anyone having a claim against or an interest in the Estate of the deceased, late of 69 The Parkway, Willerby, HU10 6AY, who died on 01/02/2019, must send written particulars to the address below by 18/12/2019, after which date the Estate will be distributed having regard only to claims and interests notified.

**Burstalls Solicitors**  
Ocean Chambers, 54 Lowgate, Hull,  
HU1 1EJ Ref: BMN.51117

General  
Announcements

HULL FC LUCKY  
13 LOTTERY  
DRAW

Week 14 - 11/10/2019

£500 winner – V9619  
£50 winners – F60810,  
B5791, W5686, T7525  
JACKPOT V5000

Draws take place every  
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**\* \* \* \* C U R V Y  
KATE\*\*\*\* THICK** set and curvy 07496161099

**\*\*ALEC\*\* DISCREET**

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STAFF Req Tel. 01482 216820

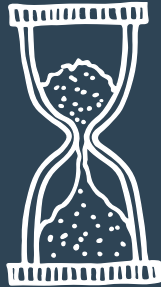
**S E D U C T I O N S**

MESSAGE Parlour Staff req'd 01482 355105

Adult Services

**621 ELEGANCE**

New management, staff needed. 07367649616



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Goods Vehicle

Operator's Licence

JD Engineering (Northern) LTD trading as JD Garage Equipment of Number One, Technology Close, Green Park, Newport, East Riding of Yorkshire, HU15 2FX is applying for a licence to use Number One, Technology Close, Green Park, Newport, East Riding of Yorkshire, HU15 2FX as an operating centre for 14 goods vehicles and 7 trailers.

Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds, LS9 6NF stating their reasons, within 21 days of this notice. Representatives must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.

JOYCE DURBRIDGE-SMITH  
(Deceased)

Pursuant to the Trustee Act 1925 Section 27 **NOTICE IS GIVEN** that all creditors and others having any claims against or claiming to be beneficially interested in the Estate of Joyce Durbridge-Smith Deceased late of 128 Woodland Drive, Anlaby HU10 7HT who died on the 2nd May 2019 and Grant of Probate to the estate were granted on 27th September 2019 out of the Leeds District Probate Registry of the Family Division of the High Court to Patrick Ernest Craft and Judith Ann Knight are required to serve particulars in writing to the undersigned Solicitors whose address is of Hanover House, Alfred Gelder Street, Hull HU1 2AH on or before 27th December 2019 after which date the Administrator will proceed to distribute the assets of the Deceased among the persons entitled to them having regard only to the claims of which they have had notice and shall not be liable for the assets of the deceased or any part of them so distributed to any person or persons of whose claims or demands they then have not had notice.

*Payne & Payne Solicitors*

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Public Notices

Public Notices

**SECTION 47 (6) OF THE PLANNING ACT 2008 SOUTH HUMBER BANK ENERGY CENTRE PROJECT NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION**

Notice is hereby given that EP Waste Management Limited (the 'Applicant') proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for development consent under the Planning Act 2008 (the 'PA 2008') to authorise the construction, operation and maintenance of a proposed energy from waste facility ('EFW') with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development (the 'Proposed Development').

The site (the 'Site') for the Proposed Development is located on land at the South Humber Bank Power Station site, South Marsh Road, near Stallingborough, DN41 8BZ.

Full planning permission under the Town and Country Planning Act 1990 was granted by North East Lincolnshire Council, the Local Planning Authority, on 12 April 2019 (the 'Planning Permission') for an EFW facility with a capacity of up to 49.9 MW (the 'Consented Development') at the Site.

Since the Planning Permission was granted the Applicant has been assessing potential opportunities to improve the efficiency of the Consented Development and is therefore now proposing an EFW facility with a capacity of up to 95 MW. This means that it is classed as a nationally significant infrastructure project, which requires development consent under the PA 2008.

No changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to the Local Planning Authority.

The Applicant has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how the consultation will be undertaken. This notice outlines when and where a copy of the SoCC can be inspected.

The SoCC may be inspected free of charge from 17 October 2019 at the venues detailed in this notice and on the project website at: <https://www.shbenergycentre.co.uk/>

Requests for a hard copy of the SoCC should be made by:

- Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- Email: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

SoCC INSPECTION VENUES	
VENUE DETAILS	OPENING HOURS
<b>Immingham Library</b> , Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
<b>North East Lincolnshire Council</b> , ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8.30am to 4.30pm Sat & Sun: Closed

Public consultation events, at which people will be able to find out more about the Proposed Development, will be held at the following venues in November 2019:

PUBLIC CONSULTATION VENUES	
VENUE DETAILS	DATE AND TIME
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Tues 12th November 12:30pm - 5:15pm
<b>Stallingborough Village Hall</b> , Station Road, Stallingborough, DN41 8AP	Weds 13th November 1:15pm - 5:30pm
<b>Healing Manor Hotel</b> , Stallingborough Rd, Healing, Grimsby DN41 7QF	Thurs 14th November 2:30pm - 8pm

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked before attending.

**ROAD TRAFFIC REGULATION ACT 1984 - SECTION 14**  
**THE A63 TRUNK ROAD (DALTRY STREET INTERCHANGE TO WESTERN INTERCHANGE)**  
**(TEMPORARY RESTRICTION AND PROHIBITION OF TRAFFIC)**

**NOTICE IS HEREBY GIVEN** that Highways England Company Limited intends to make an Order on the A63 Trunk Road, in the East Riding of Yorkshire, to enable traffic management installation, geotechnical construction and installation, concrete barrier, carriageway resurfacing, sign installation, cyclic maintenance, routine maintenance, road marking and associated works to be carried out in safety.

The works are expected to start on Monday 18 November 2019 for 49 nights or until completed, and will take place between 7pm and 7am.

The effect of the Order will be, at times during the works to:

- (i) impose a 40mph speed restriction on the A63 westbound carriageway from 350 metres west of the entry slip road at Daltry Street Interchange to exit slip road at Western Interchange, a distance of 7500 metres;
- (ii) close the A63 eastbound carriageway from the exit slip road at Western Interchange to the entry slip road at Priory Way Interchange, a distance of 4150 metres;
- (iii) close the A63 westbound carriageway from the exit slip road at Brighton Street Interchange to entry slip road at Western Interchange, a distance of 7400 metres;
- (iv) close the eastbound entry and the westbound exit slip roads at Western Interchange;
- (v) close the eastbound exit and the westbound entry and exit slip roads at Priory Way Interchange; and
- (vi) close the westbound entry slip road at Brighton Street Interchange.

During the carriageway closures suitably signed alternative routes will be available at all times.

It will also be necessary, for 24 hours a day to close the layby situated on the A63:

- (i) eastbound carriageway approximately 825 metres and 1290 metres east of the entry slip road at Western Interchange;
- (ii) westbound carriageway approximately 740 metres and 1610 metres west of the entry slip road at Priory Way Interchange; and
- (iii) westbound carriageway approximately 575 metres west of the entry slip road at Brighton Street Interchange.

Traffic management will be in force 24 hours a day and traffic signs will indicate the extent of the restrictions (which will not apply to emergency service vehicles or special forces vehicles) and prohibitions (which will not apply to emergency service vehicles, vehicles being used in connection with the said works or winter maintenance purposes). Access will be maintained at all times to premises and property, which is accessible from, and only from, the A63. The Order comes into force on 18 November 2019 and has a maximum duration of eighteen months.

The contact for any further information about this notice is Craig Nicholson, telephone: 0300 4702593, e-mail: [craig.nicholson@highwaysengland.co.uk](mailto:craig.nicholson@highwaysengland.co.uk)

**Richard Foxton**, Highways England, 3 South, Lateral, 8 City Walk, Leeds, LS11 9AT.

**KINGSTON UPON HULL CITY COUNCIL**  
**THE KINGSTON UPON HULL**  
**CRANBERRY WAY / PICKERING ROAD**  
**(PARKING RESTRICTIONS) ORDER 2019**

Notice is hereby given that the Kingston upon Hull City Council on the 23rd October 2019 made the above Order under the Road Traffic Regulation Act 1984. The Order will come into operation on the 28th October 2019.

The effect of the Order is to introduce no waiting at any time parking restrictions (double yellow lines) at the junction of Cranberry Way and Pickering Road.

The purpose of the Order is to alleviate the current situation where indiscriminate parking is obscuring driver sight lines.

A copy of the Order and relevant map may be examined during normal office hours at the Reception and Enquiries Office, The Guildhall, The Kingston upon Hull, reference JGO/39800-1393.

If you wish to question the validity of this Order or any provisions contained in it on the grounds that it is not within the powers conferred by the Road Traffic Regulation Act 1984, as amended, or on the grounds that any requirement of that Act or of any instrument made under it has not been complied with in relation to the Order, you may, within six weeks from the 23rd October 2019, apply to the High court for this purpose.

Dated the 24th October 2019

Ian Anderson  
Director of Legal Services and Partnerships

**LECONFIELD PRIMARY SCHOOL**  
**PUBLIC NOTICE TO EXTEND THE AGE RANGE**

Notice is given in accordance with the School Organisation (Prescribed Alterations to Maintained Schools) (England) Regulations 2013 that East Riding of Yorkshire Council intends to make a prescribed alteration to Leconfield Primary School, Arram Road, Leconfield, Beverley, East Riding of Yorkshire, HU17 7NP.

It is proposed that the age range of the school is extended from 4-11 years to 3-11 years from 1 **January 2020**.

The aim of the proposal is to enable the school to offer an early education provision located in the school, with 25 places to be offered.

Any person may object to or make comments on the proposal by sending them via email to [schoolorganisation@eastriding.gov.uk](mailto:schoolorganisation@eastriding.gov.uk)

Alternatively, objections and comments can be sent by post to School Organisation Officer, Pupil Services, East Riding of Yorkshire Council, County Hall, Beverley, East Riding of Yorkshire, HU17 9BA. Comments and objections must be received by the School Organisation Officer by **28 November 2019**.

This notice is an extract from the complete proposal. The complete proposal can be viewed on the council's website at [www.eastriding.gov.uk](http://www.eastriding.gov.uk) A copy can also be provided by the School Organisation Officer at the address given above.

Dated 24 October 2019

*Mathew Buckley*  
*Solicitor • Head of Legal & Democratic Services*  
*East Riding of Yorkshire Council*

**KINGSTON UPON HULL CITY COUNCIL**  
**THE KINGSTON UPON HULL**  
**SUNBEAM ROAD**  
**(ADDITIONAL PARKING RESTRICTIONS) ORDER 2019**

Notice is hereby given that the Kingston upon Hull City Council on the 23rd October 2019 made the above Order under the Road Traffic Regulation Act 1984. The Order will come into operation on the 28th October 2019.

The effect of the Order is to introduce additional no waiting at any time parking restrictions (double yellow lines) on Sunbeam Road.

The purpose of the Order is to alleviate the current situation where parked vehicles on both sides of the road are at times preventing the passage of vehicles, particularly emergency service vehicles.

A copy of the Order and relevant map may be examined during normal office hours at the Reception and Enquiries Office, The Guildhall, The Kingston upon Hull, reference JGO/39800-1391.

If you wish to question the validity of this Order or any provisions contained in it on the grounds that it is not within the powers conferred by the Road Traffic Regulation Act 1984, as amended, or on the grounds that any requirement of that Act or of any instrument made under it has not been complied with in relation to the Order, you may, within six weeks from the 23rd October 2019, apply to the High court for this purpose.

Dated the 24th October 2019

Ian Anderson  
Director of Legal Services and Partnerships

**KINGSTON UPON HULL CITY COUNCIL**  
**THE KINGSTON UPON HULL**  
**NORTHELLA DRIVE**  
**(ADDITIONAL PARKING RESTRICTIONS) ORDER 2019**

Notice is hereby given that the Kingston upon Hull City Council on the 23rd October 2019 made the above Order under the Road Traffic Regulation Act 1984. The Order will come into operation on the 28th October 2019.

The effect of the Order is to introduce additional no waiting at any time parking restrictions (double yellow lines) on Northella Drive.

The purpose of the Order is to alleviate the current situation where indiscriminate parking is causing problems for moving vehicles.

A copy of the Order and relevant map may be examined during normal office hours at the Reception and Enquiries Office, The Guildhall, The Kingston upon Hull, reference JGO/39800-1392.

If you wish to question the validity of this Order or any provisions contained in it on the grounds that it is not within the powers conferred by the Road Traffic Regulation Act 1984, as amended, or on the grounds that any requirement of that Act or of any instrument made under it has not been complied with in relation to the Order, you may, within six weeks from the 23rd October 2019, apply to the High court for this purpose.

Dated the 24th October 2019

Ian Anderson  
Director of Legal Services and Partnerships

**THE EAST RIDING OF YORKSHIRE COUNCIL**  
**(PART OF A1034 MARKET PLACE & BROUGH ROAD, SOUTH CAVE) (TEMPORARY PROHIBITION OF THROUGH TRAFFIC) ORDER 2019**

East Riding of Yorkshire Council has made an Order the effect of which is to prohibit any person from causing any vehicle to proceed along Part of A1034 Market Place and Brough Road, South Cave between Church Street and Willow Flats.

The reason for the closure is to enable the junction improvement works at the South Cave Interchange to be carried out and completed in a manner consistent with ensuring the safety of the public. It is anticipated that the works will be completed within four months.

The alternative route for traffic affected by the Order is via:

- Vehicles wishing to access South Cave travelling east bound on M62: M62 Howden Interchange to Boothferry Roundabout, Thorpe Road, A614 to Shiptonthorpe Roundabout, A1079 to Market Weighton Roundabout, A1034 to South Cave
- Vehicles wishing to access South Cave approaching from the East or from the Humber Bridge: Humber Bridge Roundabout, A164 to Jocks Lodge Intersection, A1079 to Market Weighton Roundabout, A1034 to South Cave
- Vehicles wishing to travel to South Cave from the settlements South West of the South Cave Interchange: Join the M62 Westbound, Howden Interchange to Boothferry Roundabout, Thorpe Road, A614 to Shiptonthorpe Roundabout, A1079 to Market Weighton Roundabout, A1034 to South Cave
- Vehicles wishing to travel to South Cave from the settlements South East of the South Cave Interchange: Join the A63 Eastbound Carriageway towards Hull at either Welton or Melton Interchange, A15 Boothferry Road, Humber Bridge Roundabout, A164 to Jocks Lodge Intersection, A1079 to Market Weighton Roundabout, A1034 to South Cave.

The road will be open at all times to pedestrians and for vehicular access to properties directly affected by the closure and for the emergency services.

The Order will commence 4 November 2019, and continue in force for a period not exceeding 18 months or until the works which it is proposed to carry out have been completed, whichever is the earlier.

Further information can be obtained from Highways Customer Care, tel (01482) 393939. Ref: AEB.

Dated 24 October 2019

*Mathew Buckley • Solicitor • Head of Legal & Democratic Services*  
*East Riding of Yorkshire Council*  
*East Riding of Yorkshire Council will, on request, provide this document in Braille, audio or large print format.*  
*If English is not your first language and you would like a translation of this document, please telephone (01482) 393939.*

**LICENSING ACT**  
**2003 NOTICE OF AN APPLICATION FOR A PREMISES LICENCE**

An application was given to Hull City Council on 01.10.2019 by Mr. Adam Smith of 67 Whitefriargate, Hull, HU1 2HY in relation to Licensable activities on the premises for: Provision of regulated Entertainment Monday to Sunday 10.00 - 03.00. Provision of late night refreshment Monday - Sunday 23.00 - 02.30. Sale by retail of alcohol Monday - Sunday 10.00-02.30. Opening hours of the premises Monday to Sunday 10.00-03.00. It is an offence to knowingly or recklessly make a false statement in connection with an application. Anyone wishing to make representations regarding this application must give notice in writing to Hull City Council, Licensing Section, 33 Witham, Kingston Upon Hull, HU9 1DB no later than 29.10.2019. A record of the application & register is kept at 33 Witham and may be inspected during office hours.

**Adult Services 18+**

**Adult Massage**

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**KATE\*\*\*\*** THICK set and curvy 07496161099

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◆ STAFF Req Tel. 01482 216820

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◆ **\*\*ALEC\*\* DISCREET**  
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Public Notices

**Public Notices**

**SECTION 47 (6) OF THE PLANNING ACT 2008 SOUTH HUMBER BANK ENERGY CENTRE PROJECT NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION**

Notice is hereby given that EP Waste Management Limited (the 'Applicant') proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for development consent under the Planning Act 2008 (the 'PA 2008') to authorise the construction, operation and maintenance of a proposed energy from waste facility ('EfW') with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development (the 'Proposed Development').

The site (the 'Site') for the Proposed Development is located on land at the South Humber Bank Power Station site, South Marsh Road, near Stallingborough, DN41 8BZ.

Full planning permission under the Town and Country Planning Act 1990 was granted by North East Lincolnshire Council, the Local Planning Authority, on 12 April 2019 (the 'Planning Permission') for an EfW facility with a capacity of up to 49.9 MW (the 'Consented Development') at the Site.

Since the Planning Permission was granted the Applicant has been assessing potential opportunities to improve the efficiency of the Consented Development and is therefore now proposing an EfW facility with a capacity of up to 95 MW. This means that it is classed as a nationally significant infrastructure project, which requires development consent under the PA 2008.

No changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to the Local Planning Authority.

The Applicant has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how the consultation will be undertaken. This notice outlines when and where a copy of the SoCC can be inspected.

The SoCC may be inspected free of charge from 17 October 2019 at the venues detailed in this notice and on the project website at: <https://www.shbenergycentre.co.uk/>

Requests for a hard copy of the SoCC should be made by:

- Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- Email: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

SoCC INSPECTION VENUES	
VENUE DETAILS	OPENING HOURS
<b>Immingham Library,</b> Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
<b>Europarc Innovation Centre,</b> Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
<b>North East Lincolnshire Council, ENGIE,</b> New, Oxford House, George Street, Grimsby, DN31, 1HB	Mon, Tues, Wed, Thurs, Fri: 8:30am to 4:30pm Sat & Sun: Closed

Public consultation events, at which people will be able to find out more about the Proposed Development, will be held at the following venues in November 2019:

PUBLIC CONSULTATION VENUES	
VENUE DETAILS	DATE AND TIME
<b>Europarc Innovation Centre,</b> Innovation Way, Europarc, Grimsby DN37 9TT	Tues 12th November 12:30pm - 5:15pm
<b>Stallingborough Village Hall,</b> Station Road, Stallingborough, DN41 8AP	Weds 13th November 1:15pm - 5:30pm
<b>Healing Manor Hotel,</b> Stallingborough Rd, Healing, Grimsby DN41 7QF	Thurs 14th November 2:30pm - 8pm

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked before attending.

**Goods Vehicle Operator's Licence**

Overhall Contractors Ltd of 16 Carr Lane, Thealby, Scunthorpe, Lincolnshire, DN15 9AE are applying for an operator licence to operate three vehicles and two trailers. We are applying to use Land at the rear of 16 Carr Lane, Thealby, Scunthorpe, DN15 9AE as an operating centre to operate 3 vehicles and two trailers.

Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds, LS9 6NF, stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office.

**NORTH LINCOLNSHIRE COUNCIL**  
**ROAD TRAFFIC REGULATION ACT 1984 SECTION 14(3)**  
**TEMPORARY PROHIBITION OF THROUGH TRAFFIC**  
**CROSS CARR ROAD, HIBALDSTOW**

North Lincolnshire Council hereby gives notice that no person shall cause any vehicle to proceed along Cross Carr Road, Hibaldstow 24th-31st Oct 2019 (but varied if necessary to take account of any unforeseen circumstances) 7.30am-5.30pm each day. The closure is required for highway improvements. The diversion is South Carr Lane, B1206, Church St, Ings Lane.

Dated this 17th day of October 2019

Church Square House

W S Bell - Head of Legal & Democracy

30-40 High Street, Scunthorpe

**NORTH LINCOLNSHIRE COUNCIL**  
**ROAD TRAFFIC REGULATION ACT 1984 SECTION 14(3)**  
**TEMPORARY PROHIBITION OF THROUGH TRAFFIC**  
**GARDEN STREET, BRIGG**

North Lincolnshire Council hereby gives notice that no person shall cause any vehicle to proceed along Garden St, Brigg 29<sup>th</sup> Oct-4<sup>th</sup> Nov 2019 (but varied if necessary to take account of any unforeseen circumstances) 8am-5pm each day. The closure is required to repair a leaking stop tap. The diversion route is Cross St, Wrawby St, Queen St.

Dated this 17<sup>th</sup> day of October 2019

W S Bell - Head of Legal & Democracy

Church Square House

30-40 High Street, Scunthorpe

**Goods Vehicle Operator's Licence**

Motaline Limited of 40 Holme Lane, Bottesford, Scunthorpe, North Lincolnshire, DN16 3RB is applying to change an existing licence as follows: To keep an extra 0 goods vehicles and 16 trailers at the operating centre at Lebus Furniturs Limited, Dunlop Way, Queensway Industrial Estate, Scunthorpe North, Lincolnshire, DN16 3RN.

Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds, LS9 6NF, stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office.

**NORTH LINCOLNSHIRE COUNCIL**  
**ROAD TRAFFIC REGULATION ACT 1984, SECTION 14**  
**(TEMPORARY CLOSURE OF PUBLIC FOOTPATH 30, BRIGG AND SCAWBY) ORDER 2019**

Notice is hereby given that North Lincolnshire Council intends not less than seven days from the date of this notice to make an Order the effect of which will be to prohibit any pedestrian from proceeding along that length of Public Footpath 30 from Pool End, Scawby, where the old and new Rivers Ancholme converge at Grid Ref SE9948305722, north along the eastern bank of the River Ancholme New Cut to the A18 Bridge St, Brigg at Grid Ref SE9944606110, a distance of approx 1,270 metres. The closure is required to facilitate safety improvements to the railway line. It will take effect from 4th Nov 2019-5th Feb 2020 inclusive (but varied to take account of any unforeseen circumstances). No suitable diversion is available.

Dated this 17th day of October 2019

W S Bell - Head of Legal & Democracy

Church Square House

30-40 High Street, Scunthorpe

**Goods Vehicle Operator's Licence**

Turners Soham Ltd of Fordham Road, Newmarket, Suffolk, CB8 7NR is applying to change an existing licence as follows: To add an operating centre to keep 5 goods vehicles and 5 trailers at Dowse Haulage, 12A/B The Flarepath, Elsham Wold Ind Estate, Brigg, DN20 0SP. Owners or occupiers of land (including buildings) near the operating centre who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds LS9 6NF stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.

**Legal Notices**

**VALERIE ANN WATSON (Deceased)**


Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 223 Convmore Road Grimsby North East Lincolnshire DN32 9HU, who died on 26/08/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 27/12/2019, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

**WILKIN CHAPMAN SOLICITORS**  
Cartergate House  
26 Chantry Lane Grimsby  
North East Lincolnshire DN31 2LJ  
T568434

**STANLEY VICTOR COCKRAM (Deceased)**

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 57 Radcliffe Road Healing DN41 7NQ, who died on 18/05/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 27/12/2019, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

**WILKIN CHAPMAN LLP**  
Cartergate House  
26 Chantry Lane Grimsby  
North East Lincolnshire DN31 2LJ  
T568826



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**LICENSING ACT 2003**  
**NOTICE OF APPLICATION FOR A PREMISES LICENCE**

Premises: Food Warehouse, Unit D Lakeside Retail Park, Scunthorpe, DN16 3UA. Notice is given that Iceland Foods Limited have applied to the North Lincolnshire Council Licensing Authority for a new Premises Licence under the Licensing Act 2003. The proposed application relates to: The retail sale of alcohol off the premises Monday to Sunday: 07:00 to 23:00. Anyone who wishes to make representations regarding this application must give notice in writing by 6th November 2019 to Licensing Team, North Lincolnshire Council, Church Square House, PO Box 42, Scunthorpe, North Lincolnshire, DN15 6XQ where the register of licensing applications can be inspected by appointment. Alternatively, representations may be made by email to: [licensing@northlincs.gov.uk](mailto:licensing@northlincs.gov.uk)

It is an offence to knowingly or recklessly make a false statement in connection with an application which carries an unlimited fine.

**Iceland Foods Ltd**, Second Avenue, Deeside Industrial Park, Deeside, Flintshire, CH5 2NW.

**NORTH LINCOLNSHIRE COUNCIL**  
**(VARIOUS ROADS, BARTON-UPON-HUMBER) (DEEPPALE DASH 10K RUN) (TEMPORARY PROHIBITION OF TRAFFIC) ORDER 2019**

Notice is hereby given that North Lincolnshire Council, being satisfied that the provisions set out in Section 16A of the Road Traffic Regulation Act 1984 apply, proposes to make an Order under that Section on the occasion of the Deepdale Dash 10K Run. The Order will take effect on Sunday 3rd Nov 2019 and will have the effect of temporarily prohibiting any vehicle from proceeding along the following Street/Roads in Barton between 9.30am and 12pm that day - Whitecross St, Caistor Rd, B1206, Burnham Rd. The diversion route is A1077, A15, A18, B1211, A1077 Thornton Rd, Wold Road, B1402 Beck Lane, Barton St, Ferry Rd, A1077 to Barton.

Dated this 17th day of October 2019

W S Bell - Head of Legal & Democracy

Church Square House

30-40 High Street, Scunthorpe



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**NORTH LINCOLNSHIRE COUNCIL**  
Town and Country Planning (Development Management Procedure) (England) Order 2015 - Notice under Article 15  
Planning (Listed Building and Conservation Area) Regulations & Act 1990  
Town and Country Planning Act 1990

Notice is hereby given that the Council has received the following applications which either affect a listed building, conservation area, is a major development or represents a departure from the Local Plan. Details are available at the Civic Centre, Ashby Road, Scunthorpe DN16 1AB or at [www.northlincs.gov.uk/planning](http://www.northlincs.gov.uk/planning). Comments should be made within 21 days of this notice, preferably online or by email at [planning@northlincs.gov.uk](mailto:planning@northlincs.gov.uk).

**BARTON: PA/2019/1698**  
Outline 34 dwellings. 65 Marsh Lane.

**KIRTON: PA/2019/1609**  
Outline up to 12 dwellings. Land south 7a Grayingham Road.

**SCUNTHORPE: PA/2019/1669**  
Vary conditions of PA/2018/1060. Land at Normanby Enterprise Park, Zone 7.

**BURTON: PA/2019/1512**  
Replace windows. 36 High Street.

**BELTON: PA/2019/1608**  
Change use to B1/B8. Land at Sandtoft Industrial Estate.

**BROUGHTON: PA/2019/1627**  
Vary condition 2 of PA/2019/535. Former playing field, Old Broughton Infant School, Brigg Road.

**BRIGG: PA/2019/1623**  
Insert loft windows. 6 Albert Street.

If you do write or email us, please bear in mind that anyone may read your letter and a copy will appear on the council's web site (personal details will be removed before being uploaded). In the event of any appeal, representations will be forwarded to the Department for Communities and Local Government and the appellant unless a contrary wish is clearly expressed.

**Development Management**



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Public Notices

Public Notices

**SECTION 47 (6) OF THE PLANNING ACT 2008 SOUTH HUMBER BANK ENERGY CENTRE PROJECT NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION**

Notice is hereby given that EP Waste Management Limited (the 'Applicant') proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for development consent under the Planning Act 2008 (the 'PA 2008') to authorise the construction, operation and maintenance of a proposed energy from waste facility ('EFW') with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development (the 'Proposed Development').

The site (the 'Site') for the Proposed Development is located on land at the South Humber Bank Power Station site, South Marsh Road, near Stallingborough, DN41 8BZ.

Full planning permission under the Town and Country Planning Act 1990 was granted by North East Lincolnshire Council, the Local Planning Authority, on 12 April 2019 (the 'Planning Permission') for an EFW facility with a capacity of up to 49.9 MW (the 'Consented Development') at the Site.

Since the Planning Permission was granted the Applicant has been assessing potential opportunities to improve the efficiency of the Consented Development and is therefore now proposing an EFW facility with a capacity of up to 95 MW. This means that it is classed as a nationally significant infrastructure project, which requires development consent under the PA 2008.

No changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to the Local Planning Authority.

The Applicant has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how the consultation will be undertaken. This notice outlines when and where a copy of the SoCC can be inspected.

The SoCC may be inspected free of charge from 17 October 2019 at the venues detailed in this notice and on the project website at: <https://www.shbenergycentre.co.uk/>

Requests for a hard copy of the SoCC should be made by:

- Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- Email: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

SoCC INSPECTION VENUES	
VENUE DETAILS	OPENING HOURS
<b>Immingham Library,</b> Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
<b>Europarc Innovation Centre,</b> Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
<b>North East Lincolnshire Council, ENGIE,</b> New, Oxford House, George Street, Grimsby, DN31, 1HB	Mon, Tues, Wed, Thurs, Fri: 8.30am to 4.30pm Sat & Sun: Closed

Public consultation events, at which people will be able to find out more about the Proposed Development, will be held at the following venues in November 2019:

PUBLIC CONSULTATION VENUES	
VENUE DETAILS	DATE AND TIME
<b>Europarc Innovation Centre,</b> Innovation Way, Europarc, Grimsby DN37 9TT	Tues 12th November 12:30pm - 5:15pm
<b>Stallingborough Village Hall,</b> Station Road, Stallingborough, DN41 8AP	Weds 13th November 1:15pm - 5:30pm
<b>Healing Manor Hotel,</b> Stallingborough Rd, Healing, Grimsby DN41 7QF	Thurs 14th November 2:30pm - 8pm

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked before attending.

**ENVIRONMENT AGENCY  
NAVIGATION RESTRICTION NOTICE  
RIVER ANCHOLME**

**22 November 2019 – 16 March 2020  
Harlam Hill Lock to South Ferriby Lock**

Water levels in the river Ancholme will be lowered for bank maintenance. The following levels relate to the River Ancholme at Glanford Club Brigg.

**Restriction**

A level of 0.90 meters ODN will be held from 22/11/2019 to 13/01/2020. From 13/01/2020 to 27/01/2020 a level of 0.40 meters ODN at South Ferriby, 0.6 meters ODN at Brigg will be held before raising back up to 0.90 meters ODN.

The level of 0.90 meters ODN will be raised to 1.2 meters ODN from 16/03/2020.

For further information regarding this notice please contact the South Ferriby Lock Keeper on 01652 635219.

You can also contact us at the Environment Agency on **03708 506 506** between 9am and 5pm, Monday to Friday and ask for the Waterways Team in the Lincolnshire & Northamptonshire Area.

Irven Forbes, Waterways Manager  
15 October 2019

**NORTH LINCOLNSHIRE COUNCIL  
Temporary Prohibition of Through Traffic  
Norfolk Avenue, Burton-upon-Stather**

North Lincolnshire Council hereby gives notice that no person shall cause any vehicle to proceed along Norfolk Ave 3rd-6th Nov 8am-5pm each day (but varied if necessary to take account of any unforeseen circumstances). The closure is required to install a new water connection. The diversion is High St, Darby Rd.

Dated this 24<sup>th</sup> day of October 2019

Church Square House W S Bell - Head of Legal & Democracy  
30-40 High Street, Scunthorpe

**LINCOLNSHIRE COUNTY COUNCIL  
ROAD TRAFFIC REGULATION ACT 1984  
TEMPORARY RESTRICTION TO TRAFFIC  
(SOMERBY – SOMERBY WOLD LANE)**

NOTICE IS HEREBY GIVEN that LINCOLNSHIRE COUNTY COUNCIL has made an Order on Somerby Wold Lane to allow for essential maintenance works to be carried out.

The effect of the Order will be to close the road to traffic in the vicinity north east of Bigby Hill.

Access will be maintained to properties on the affected length of road but may be subject to delays.

The works are expected to commence on or about 29 October 2019 and continue for approximately 3 days.

The Order will come into operation on 29 October 2019 and will continue in force for a period of 18 months or the completion of the works whichever is the sooner.

**The restriction shall only apply during such times and to such extent as shall from time to time be indicated by traffic signs prescribed by the Traffic Signs Regulations and General Directions 2016.**

**ANDY GUTHERSON  
EXECUTIVE DIRECTOR OF PLACE  
LINCOLNSHIRE COUNTY COUNCIL**

**NORTH LINCOLNSHIRE COUNCIL  
(A18 Crowle-A161 Althorpe)  
(Temporary 40mph Speed Limit) Order 2019**

Notice is hereby given that North Lincolnshire Council intends not less than seven days from the date of this Notice to make an Order the effect of which will be to impose a temporary 40mph speed limit on that length of the A18 Crowle-A161 Althorpe 6am 11th-10pm 13th Nov 2019 inclusive (but varied to take account of any unforeseen circumstances) while Northern Grid carries out high voltage works.

Dated this 24th day of October 2019

W S Bell - Head of Legal & Democracy  
Church Square House  
30-40 High Street, Scunthorpe

**THE restriction shall only apply during such times and to such extent as shall from time to time be indicated by traffic signs prescribed by the Traffic Signs Regulations and General Directions 2016.**

**ANDY GUTHERSON  
EXECUTIVE DIRECTOR OF PLACE  
LINCOLNSHIRE COUNTY COUNCIL**

**NORTH LINCOLNSHIRE COUNCIL  
(A18 Crowle-A161 Althorpe)  
(Temporary 40mph Speed Limit) Order 2019**

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Dated this 24th day of October 2019

W S Bell - Head of Legal & Democracy  
Church Square House  
30-40 High Street, Scunthorpe

**GOODS VEHICLE  
OPERATOR'S LICENCE  
EVER READYMIX CONCRETE LIMITED**  
of Concrete Works Unit 9 (Rear of Danum Tyres) Wood Carr Lane Belton DN9 1PN is applying to change an existing licence as follows: To keep an extra 4 goods vehicles and 2 trailers at the operating centre at Concrete Works Unit 9 (Rear of Danum Tyres) Wood Carr Lane Sandtoft Industrial Estate Belton DN9 1PN. Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at **Hillcrest House 386 Harehills Lane Leeds LS9 6NF**, stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office. 7569310

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**TOWN AND COUNTRY PLANNING ACT 1990  
PUBLIC INQUIRY  
At The Hobbies Centre,  
Wesley Road, Scunthorpe, DN16 1SA  
On 05 November 2019 at 10.00am  
REASON FOR INQUIRY**

Appeal by Egdon Resources U.K. Limited Relating to the application to North Lincolnshire Council for the retention of Wressle-1 wellsite and access track for the production of hydrocarbons, together with an extension of the site by 0.12 ha for the installation of additional security facilities; site reconfiguration to facilitate the installation of a new impermeable membrane, french drain and surface water interceptor; construction of a new bund, tanker loader plinth an...

**At Lodge Farm, Clapp Gate, Appleby, SCUNTHORPE, DN15 0DB**

An Inspector appointed by the Secretary of State will attend at the place, date and time shown above to decide the appeal.

**Members of the public may attend the inquiry and, at the Inspector's discretion, express their views. If you, or anyone you know has a disability and is concerned about facilities at the inquiry venue, you should contact the council to confirm that suitable provisions are in place. Documents relating to the appeal can be viewed on the council's website or at the council's offices by prior arrangement.**

**Planning Inspectorate References:**  
APP/Y2003/W/19/3221694

**Contact point at the Planning Inspectorate:** Helen Skinner, Room 3/J, Temple Quay House, 2 The Square, Temple Quay, Bristol, BS1 6PN  
Tel: 0303 444 5531

*Where applicable, you can use the internet to submit documents, to see information and to check the progress of cases through GOV.UK. The address of the search page is - <https://www.gov.uk/appeal-planning-inspectorate>*

Legal Notices

**BRIAN ALFRED OLIVER  
(Deceased)**

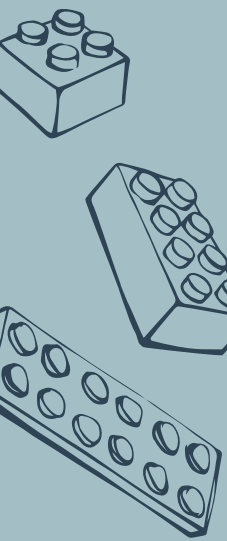
Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 23 Waldorf Road Cleethorpes DN35 0QD, who died on 03/03/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 03/01/2020, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

**K P SOLICITORS LTD**  
65 Chapel Street Belper Derbyshire DE56 1AR 7569056

**MARGARET THERESA ALLISON (Deceased)**

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 34 Edward Street Cleethorpes North Lincolnshire DN35 8PS, who died on 20/04/2019, are required to send particulars thereof in writing to the undersigned on or before 03/01/2020, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

**CO-OP LEGAL SERVICES LIMITED**  
Aztec 650 Aztec West Almondsbury Bristol BS32 4SD  
(Ref: KDAR/4741987P/Allison) 7569356



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**ROAD TRAFFIC REGULATION ACT 1984 - SECTION 14  
THE M180 MOTORWAY (JUNCTION 4)  
(TEMPORARY PROHIBITION OF TRAFFIC)**

**NOTICE IS HEREBY GIVEN** that Highways England Company Limited has made an Order on the M180 Motorway, in the District of North Lincolnshire, to enable survey works to be carried out in safety.

The works are expected to start on Monday 28 October 2019 for 1 night, or until completed, and will take place between 8pm and 6am.

The effect of the Order will be to close the M180 eastbound entry slip road at Junction 4 (Broughton Interchange), during which times a suitably signed alternative route will be available.

Traffic signs will indicate the extent of the prohibition (which will not apply to emergency service vehicles or vehicles being used in connection with the said works or for winter maintenance or traffic officer purposes). The Order comes into force on 27 October 2019 and has a maximum duration of eighteen months.

The contact for any further information about this notice is Jill Thornhill, Tel: 0300 470 2593, e-mail: [jill.thornhill@highwaysengland.co.uk](mailto:jill.thornhill@highwaysengland.co.uk)

**RICHARD FOXTON**, Highways England, 3 South, Lateral, 8 City Walk, LEEDS LS11 9AT.

**NORTH LINCOLNSHIRE COUNCIL  
(Various Roads, Brigg) (Brigg 10K Poppy Race)  
(Temporary Prohibition of Traffic) Order 2019**

Notice is hereby given that North Lincolnshire Council, being satisfied that the provisions set out in Section 16A of the Road Traffic Regulation Act 1984 apply, has made an Order under that Section on the occasion of the Brigg 10K Poppy Race. The Order will take effect on Sunday 27th Oct 2019 and will have the effect of temporarily prohibiting any vehicle from proceeding along the following Streets/Roads in Brigg between 9.10am and 11.30pm that day - from the junction of St Clare's Walk, Bigby St, Elwes St, Cadney Rd, Brigg Rd to the Bridge Lane junction, Cadney. The diversion is Bigby Rd, Bigby High Rd, B1434, Main St, Cadney Rd.

Dated this 24th day of October 2019

W S Bell - Head of Legal & Democracy  
Church Square House  
30-40 High Street, Scunthorpe

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**NORTH LINCOLNSHIRE COUNCIL**  
Town and Country Planning  
(Development Management Procedure)  
(England) Order 2015 -  
Notice under Article 15  
Planning (Listed Building and  
Conservation Area) Regulations & Act 1990  
Town and Country Planning Act 1990

Notice is hereby given that the council has received the following applications which either affect a listed building, conservation area, is a major development or represents a departure from the Local Plan. Details are available at Church Square House, 30-40 High Street, Scunthorpe DN15 6NL or at [www.northlincs.gov.uk/planning](http://www.northlincs.gov.uk/planning). Comments should be made within 21 days of this notice, preferably online or by email at [planning@northlincs.gov.uk](mailto:planning@northlincs.gov.uk).

**South Killingholme PA/2019/1583**  
Vary condition 1 of PA/2017/27  
Land east of Rosper Road  
**Owston Ferry PA/2019/1668**  
Erect a dwelling  
Barn, Station Road  
**Brigg PA/2019/1635**  
Replace windows  
First-floor flat, 5 Bigby Street  
**Scawby PA/2019/1730**  
Replacement greenhouse roof  
The Hall, Vicarage Lane  
**Haxey PA/2019/1673**  
Outline for a dwelling  
Land adjacent 9 The Willows, Nethergate, Westwoodside  
**Owston Ferry PA/2019/1739**  
Demolish listed building  
Barn, Station Road  
**Crowle PA/2019/1710**  
Replace noticeboard  
St Oswald's Church, Church Street  
**Brigg PA/2019/1756**  
Change of use  
Unit 2 Nelthorpe Business Court, Bridge Street  
**Crowle PA/2019/1727**  
Erect footbridge and bird hide  
Land at Crowle Moor, Access track alongside Moor Middle Drain

If you do write or email us, please bear in mind that anyone may read your letter and a copy will appear on the council's web site (personal details will be removed before being uploaded). In the event of any appeal, representations will be forwarded to the Department for Communities and Local Government and the appellant unless a contrary wish is clearly expressed.

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## APPENDIX 6.1 PRESCRIBED PERSONS TABLE

Consultee	Address	E-mail	Date
The Health and Safety Executive	The Chief Executive Health and Safety Executive Redgrave Court Merton Road Bootle Merseyside L20 7HS	NSIP.applications@hse.gov.uk	29/10/2019
The Health and Safety Executive	NSIP Consultations Health and Safety Executive Building 2.2 Redgrave Court Merton Road, Bootle Merseyside L20 7HS		29/10/2019
The National Health Service Commissioning Board and the relevant Clinical Commissioning Group	The Chief Executive NHS England NHS Commissioning Board PO Box 16738 Redditch B97 9PT	england.contactus@nhs.net	29/10/2019
The National Health Service Commissioning Board and the relevant Clinical Commissioning Group	The Chief Executive North East Lincolnshire Clinical Commissioning Group Municipal Offices Town Hall Square Grimsby North East Lincolnshire DN31 1HU		29/10/2019
Natural England	The Chief Executive Natural England County Hall, Spetchley Road Worcester WR5 2NP United Kingdom		29/10/2019
Natural England	The Chief Executive Natural England Consultation Service Hornbeam House Electra Way Crewe Business Park Crewe Cheshire CW1 6GJ	consultations@naturalengland.org.uk	29/10/2019
The Historic Buildings and Monuments Commission for England	The Chief Executive Historic England The Engine House Fire Fly Avenue Swindon SN2 2EH		29/10/2019
The relevant fire and rescue authority	The Chief Executive Humberside Fire & Rescue Service Humberside Fire and Rescue Service Headquarters Summergroves Way Hull East Yorkshire HU4 7BB		29/10/2019

The relevant police and crime commissioner	The Police and Crime Commissioner for Humberside The Lawns Harland Way Cottingham HU16 5SN	pcc@humberside.pnn.police.uk	29/10/2019
The relevant parish council	The Parish Clerk Stallingborough Parish Council 1 Beach View Court Norfolk Lane Cleethorpes DN35 8BT	clerk@stallingboroughparishcouncil.com	29/10/2019
The Environment Agency	The Chief Executive The Environment Agency National Customer Contact Centre, PO Box 544, Rotherham, S60 1BY	LNplanning@environment-agency.gov.uk	29/10/2019
The Civil Aviation Authority	The Company Secretary Aviation House Beehive Ring Road Crawley West Sussex England RH6 0YR		29/10/2019
The Secretary of State for Transport	The Secretary of State for Transport The Department for Transport Great Minster House 33 Horseferry Road London SW1P 4DR		29/10/2019
The relevant Highways Authority	The Company Secretary Highways England Company Ltd Bridge House, 1 Walnut Tree Close, Guildford GU1 4LZ	info@highwaysengland.co.uk	29/10/2019
The relevant Strategic Highways Authority	North East Lincolnshire County Council Highways and Transportation Department, New Oxford House 2 George Street Grimsby, North East Lincolnshire DN31 1HB		29/10/2019
The relevant internal drainage board	The Chief Executive North East Lindsey Internal Drainage Board Witham House J1 The Point, Weaver Road Lincoln LN6 3QN		29/10/2019
The Health Protection Agency	The Chief Executive Public Health England Wellington House 133-155 Waterloo Road London SE1 8UG United Kingdom	NSIPconsultations@PHE.gov.uk	29/10/2019
The Health Protection Agency	NSIP team Public Health England NSIP Consultations Centre for Radiation, Chemical and Environmental Hazards Seaton House, London Road Nottingham NG2 4LA		29/10/2019



The relevant local resilience forum	Emergency Planning Manager Emergency Planning Fishing Heritage Centre Grimsby North East Lincolnshire DN31 1UZ	fhc@nelincs.gov.uk; LincsEP@lincoln.fire-uk.org	30/10/2019
The Crown Estate Commissioners	The Chief Executive The Crown Estate Commissioners The Crown Estate 1 St James's Market London SW1Y 4AH	NSIP@thecrownestate.co.uk	29/10/2019
The Secretary of State for Defence	The Secretary of State for Defence Ministry of Defence Whitehall London SW1A 2HB United Kingdom	DIO-Safeguarding- Statutory@mod.gov.uk Cc: DIO-Safeguarding- Comms@mod.gov.uk	29/10/2019
The Joint Nature Conservation Committee	The Company Secretary Joint Nature Conservation Committee Monkstone House City Road Peterborough PE1 1JY		29/10/2019
The Maritime and Coastguard Agency	The Chief Executive The Maritime and Coastguard Agency Spring Place 105 Commercial Road Southampton SO15 1EG United Kingdom		29/10/2019
The Marine Management Organisation	The Chief Executive Marine Management Organisation Lancaster House Hampshire Court Newcastle upon Tyne NE4 7YH United Kingdom		29/10/2019
North East Lincolnshire	Head of Development Management Services – Planning North East Lincolnshire Council New Oxford House 2 George Street Grimsby North East Lincolnshire DN31 1HB	planning@nelincs.gov.uk	29/10/2019
East Lindsey District Council	Head of Planning East Lindsey District Council Tedder Hall Manby Park Louth Lincolnshire United Kingdom LN118UP	customerservices@e-lindsey.gov.uk	29/10/2019
Lincolnshire County Council	Head of Planning Lincolnshire County Council Lancaster House 36 Orchard Street Lincoln LN1 1XX	dev_planningenquiries@lincolnshire. gov.uk	29/10/2019
North Lincolnshire Council	Head of Development Management North Lincolnshire Council Church Square House 30-40 High Street Scunthorpe North Lincolnshire DN15 6NL	planning@northlincs.gov.uk cc: customerservice@northlincs.gov.uk	29/10/2019

West Lindsey District Council	Planning and Development Manager West Lindsey District Council Guildhall Marshall's Yard Gainsborough Lincolnshire DN21 2NA	<a href="mailto:planning.customer.care@west-lindsey.gov.uk">planning.customer.care@west-lindsey.gov.uk</a>	29/10/2019
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## APPENDIX 6.2 STATUTORY UNDERTAKERS TABLE

Consultee	Address	E-mail	Date
The Crown Estate Commissioners	The Crown Estate Commissioners The Crown Estate 1 St James's Market London SW1Y 4AH	NSIP@thecrownestate.co.uk	29/10/2019
The Secretary of State for Defence	The Secretary of State for Defence Ministry of Defence Whitehall London SW1A 2HB United Kingdom	DIO-Safeguarding- Statutory@mod.gov.uk  DIO-Safeguarding- Comms@mod.gov.uk	29/10/2019
The relevant Clinical Commissioning Group	The Chief Executive North East Lincolnshire Clinical Commissioning Group Municipal Offices Town Hall Square Grimsby North East Lincolnshire DN31 1HU	nelccg.askus@nhs.net	29/10/2019
The National Health Service Commissioning Board	The Chief Executive NHS England NHS Commissioning Board PO Box 16728 Redditch B97 9PT	england.contactus@nhs.net	29/10/2019
The relevant NHS Trust	The Chief Executive Yorkshire Ambulance Service NHS Trust Trust Headquarters Brindley Way Wakefield 41 Business Park Wakefield WF2 0XQ		29/10/2019
Railways	The Company Secretary Network Rail Infrastructure Ltd 1 Eversholt Street, London, NW1 2DN	TownPlanningSE@networkrail.co.uk	29/10/2019
Railways	Network Rail Infrastructure Ltd Eversholt Street, London, NW1 2DN		29/10/2019
Railways	The Chief Executive Highways England Historical Railways Estate 37 Tanner Row York YO1 6WP	hreenquiries@highwaysengland.co.uk	29/10/2019
Railways	Highways England Historical Railways Estate 37 Tanner Row York YO1 6WP		29/10/2019
Universal Service Provider	The Company Secretary Royal Mail Group 100 Victoria Embankment, London, EC4Y 0HQ		29/10/2019
Homes and Communities Agency	The Chief Executive Homes England 50 Victoria Street Westminster London SW1H 0TL	enquiries@homesengland.gov.uk	29/10/2019

Homes and Communities Agency	The Chief Executive Homes England Arpley House 110 Birchwood Boulevard Birchwood Warrington WA3 7QH		29/10/2019
The relevant Environment Agency	The Chief Executive The Environment Agency National Customer Contact Centre, PO Box 544, Rotherham, S60 1BY	LNplanning@environment- agency.gov.uk	29/10/2019
The relevant water and sewage undertaker	The Company Secretary AWG Group Limited Lancaster House Lancaster Way Ermine Business Park Huntingdon Cambridgeshire United Kingdom PE29 6XU		29/10/2019
The relevant public gas transporter	The Company Secretary Cadent Gas Limited Ashbrook Court Prologis Park Central Boulevard Coventry CV7 8PE		29/10/2019
The relevant public gas transporter	The Company Secretary Energy Assets Pipelines Limited Ship Canal House 98 King Street Manchester M2 4WU		29/10/2019
The relevant public gas transporter	The Company Secretary ESP Connections Ltd 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	PlantResponses@espipelines.com	29/10/2019
The relevant public gas transporter	The Company Secretary ES Pipelines Ltd 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA		29/10/2019
The relevant public gas transporter	The Company Secretary ESP Networks Ltd 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA		29/10/2019

The relevant public gas transporter	The Company Secretary ESP Pipelines Ltd 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA		29/10/2019
The relevant public gas transporter	The Company Secretary Harlaxton Gas Networks Limited Toll Bar Road Marston Grantham Lincolnshire NG32 2HT		29/10/2019
The relevant public gas transporter	The Company Secretary GTC Pipelines Limited Synergy House, Windmill Avenue Woolpit Bury St Edmunds Suffolk IP30 9UP		29/10/2019
The relevant public gas transporter	The Company Secretary Independent Pipelines Limited Synergy House, Windmill Avenue Woolpit Bury St Edmunds Suffolk IP30 9UP		29/10/2019
The relevant public gas transporter	The Company Secretary Indigo Pipelines Limited Loddon Reach Reading Road Arborfield Reading Berkshire RG2 9HU	enquiries@indigopipelines.co.uk	29/10/2019
The relevant public gas transporter	Indigo Pipelines Limited Loddon Reach Reading Arborfield Reading Berkshire RG2 9HU		29/10/2019
The relevant public gas transporter	The Company Secretary Murphy Gas Networks limited Hiview House Highgate Road London NW5 1TN		29/10/2019
The relevant public gas transporter	The Company Secretary Quadrant Pipelines Limited Synergy House, Windmill Avenue Woolpit Bury St Edmunds Suffolk IP30 9UP		29/10/2019
The relevant public gas transporter	The Company Secretary National Grid Gas Plc 1-3 Strand, London, WC2N 5EH	box.landandacquisitions@nationalgrid.com	29/10/2019

The relevant public gas transporter	The Company Secretary Scotland Gas Networks Plc Axis House 5 Lonehead Drive Newbridge Edinburgh Scotland EH28 8TG		29/10/2019
The relevant public gas transporter	The Company Secretary South Humber Bank Power Station EP SHB Limited Berger House 36-38 Berkeley Square London W1J 5AE		29/10/2019
The relevant public gas transporter	The Company Secretary Northern Gas Networks Limited 1100 Century Way Thorpe Park Business Park Colton Leeds LS15 8TU		29/10/2019
The relevant public gas transporter	The Company Secretary Southern Gas Networks PLC St Lawrence House Station Approach Horley Surrey RH6 9HJ		29/10/2019
The relevant public gas transporter	The Company Secretary Wales & West Utilities Limited Wales & West House Spooners Close Coedkernew Newport South Wales NP10 8FZ		29/10/2019
The relevant public gas transporter	The Company Secretary Last Mile Gas Limited Fenick House Lister Way Hamilton International Technology Park Glasgow Scotland G72 0FT		29/10/2019
The relevant public gas transporter	The Company Secretary Fulcrum Pipelines Limited 2 Europa View Sheffield Business Park Sheffield United Kingdom S9 1XH	FPLPlant@fulcrum.co.uk	29/10/2019
The relevant public gas transporter	The Company Secretary Leep Electricity Networks Limited The Greenhouse 101-110 Broadway MediaCityUK Salford M50 2EQ		29/10/2019
The relevant public gas transporter	The Company Secretary Squire Energy Limited 55 High Street Epsom England KT19 8DH		29/10/2019
The relevant Electricity Distributors	The Company Secretary Eclipse Power Networks 25 Osier Way Olney England MK46 5FP		29/10/2019



The relevant Electricity Distributors	The Company Secretary Last Mile Electricity Limited Fenwick House Lister Way Hamilton International Technology Park Glasgow South Lanarkshire G72 0FT		29/10/2019
The relevant Electricity Distributors	The Company Secretary Energy Assets Networks Limited Ship Canal House 98 King Street Manchester M2 4WU		29/10/2019
The relevant Electricity Distributors	The Company Secretary Energy Assets Fibre Networks Limited Ship Canal House 98 King Street Manchester M2 4WU		29/10/2019
The relevant Electricity Distributors	The Company Secretary ESP Electricity Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA		29/10/2019
The relevant Electricity Distributors	The Company Secretary Fulcrum Electricity Assets Limited 2 Europa View Sheffield Business Park Sheffield S9 1 XH		29/10/2019
The relevant Electricity Distributors	The Company Secretary Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincolnshire NG32 2HT		29/10/2019
The relevant Electricity Distributors	The Company Secretary Independent Power Networks Limited Synergy House Windmill Avenue Woolpit Bury St Edmunds Suffolk IP30 9UP		29/10/2019
The relevant Electricity Distributors	The Company Secretary Leep Electricity Networks Limited The Greenhouse MediaCityUK Salford M50 2EQ		29/10/2019
The relevant Electricity Distributors	The Company Secretary Murphy Power Distribution Limited Hiview House Highgate Road London NW5 1TN		29/10/2019

The relevant Electricity Distributors	The Company Secretary The Electricity Network Company Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP		29/10/2019
The relevant Electricity Distributors	The Company Secretary UK Power Distribution Limited 22-26 King Street Kings Lynn Norfolk PE30 1HJ		29/10/2019
The relevant Electricity Distributors	The Company Secretary Utility Assets Limited 53 High Street Cheveley Newmarket Suffolk CB8 9DQ	assetrecords@utilityassets.co.uk	29/10/2019
The relevant Electricity Distributors	The Company Secretary Vattenfall Networks Limited First Floor 1 Tudor Street London EC4Y OAH		29/10/2019
The relevant Electricity Distributors	The Company Secretary Northern Powergrid (Yorkshire) plc Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF		29/10/2019
The relevant Electricity Distributors	The Company Secretary National Grid Electricity Transmission Plc 1-3 Strand London WC2N 5EH	box.landandacquisitions@nationalgrid.com	29/10/2019
The relevant Electricity Distributors	The Company Secretary Northern Powergrid (Northeast) Limited Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF		29/10/2019
G2 Energy IDNO Limited	The Company Secretary G2 Energy Limited Olney Office Park 1 Osier Way Olney Bucks England MK46 5FP		29/10/2019
British Gas Pipelines Limited	The Company Secretary British Gas Pipelines Limited Millstream Maidenhead Road Windsor Berkshire SL4 5GD		29/10/2019
LNG Portable Pipeline Services Limited	The Company Secretary LNG Portable Pipeline Services Limited Athena House Athena Drive Tachbrook Park Warwick CV34 6RL		29/10/2019

SSE Enterprise Utilities	The Company Secretary SSE Enterprise Utilities One Forbury Place 43 Forbury Road Reading RG1 3JH		29/10/2019
National Grid Interconnectors	The Company Secretary National Grid Interconnectors Limited 1-3 Strand London WC2N 5EH		29/10/2019
Rail Delivery Group Ltd	The Company Secretary Rail Delivery Group Limited 200-202 Aldersgate Street London EC1A 4HD		29/10/2019
Mendip Rail	The Company Secretary Mendip Group Limited Bardon Hall Copt Oak Road Markfield Leicestershire LE67 9PJ		29/10/2019
Malcolm Group	The Company Secretary Malcolm Group Limited Brookfield House 2 Burnbrae Drive Linwood Paisley Renfrewshire PA3 3BU		29/10/2019
Russell Logistics	The Company Secretary Russell Logistics (UK) Limited Batchworth House Batchworth Place Church Street Rickmansworth Hertfordshire WD3 1JE		29/10/2019
Colas Rail	The Company Secretary Colas Rail Limited Dacre House 19 Dacre Street London SW1H 0DJ		29/10/2019
GB Rail Freight	The Company Secretary GB Rail Freight 55 Old Broad Street London EC2M 1RX		29/10/2019
Direct Rail Services	The Company Secretary Direct Rail Services Herdus House Ingwell Drive Westlakes Science & Technology Park Moor Row Cumbria CA24 3HU		29/10/2019
Utility Grid Installations Limited	The Company Secretary Utility Grid Installations Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP		29/10/2019

BRB Residuary Limited	The Company Secretary BRB (Residuary) Limited 78 Montgomery Street Edinburgh Lothian EH7 5JA		29/10/2019
British Telecom	The Company Secretary British Telecom Limited 55 Baker Street London W1U 7EU		29/10/2019
Virgin Media	The Company Secretary Virgin Media Limited Media House Bartley Wood Business Park Hook Hampshire RG27 9UP		29/10/2019
Cables and Wireless c/o WS Atkins	Vodafone Plant Enquiries c/o Atkins The Hub 500 Park Avenue Aztec West Almondsbury Bristol, BS32 4RZ		29/10/2019
Cables and Wireless c/o WS Atkins	The Company Secretary Vodafone Limited Vodafone House The Connection Newbury Berkshire RG14 2FN		29/10/2019
Freightliner Group	The Company Secretary Freightliner Group 3rd Floor 90 Whitfield Street Fitzrovia London United Kingdom W1T 4EZ		29/10/2019
DB Cargo International Limited	The Company Secretary DB Cargo International Limited Lakeside Business Park Carolina Way Doncaster South Yorkshire DN4 5PN		29/10/2019
D B Cargo (UK) Limited	The Company Secretary DB (UK) Limited Lakeside Business Park Carolina Way Doncaster South Yorkshire DN4 5PN		29/10/2019
DB Cargo Information Services Limited	The Company Secretary DB Information Services Limited Lakeside Business Park Carolina Way Doncaster South Yorkshire DN4 5PN		29/10/2019
DB Cargo (UK) Holdings Limited	The Company Secretary DB Cargo (UK) Holdings Limited Lakeside Business Park Carolina Way Doncaster South Yorkshire DN4 5PN		29/10/2019

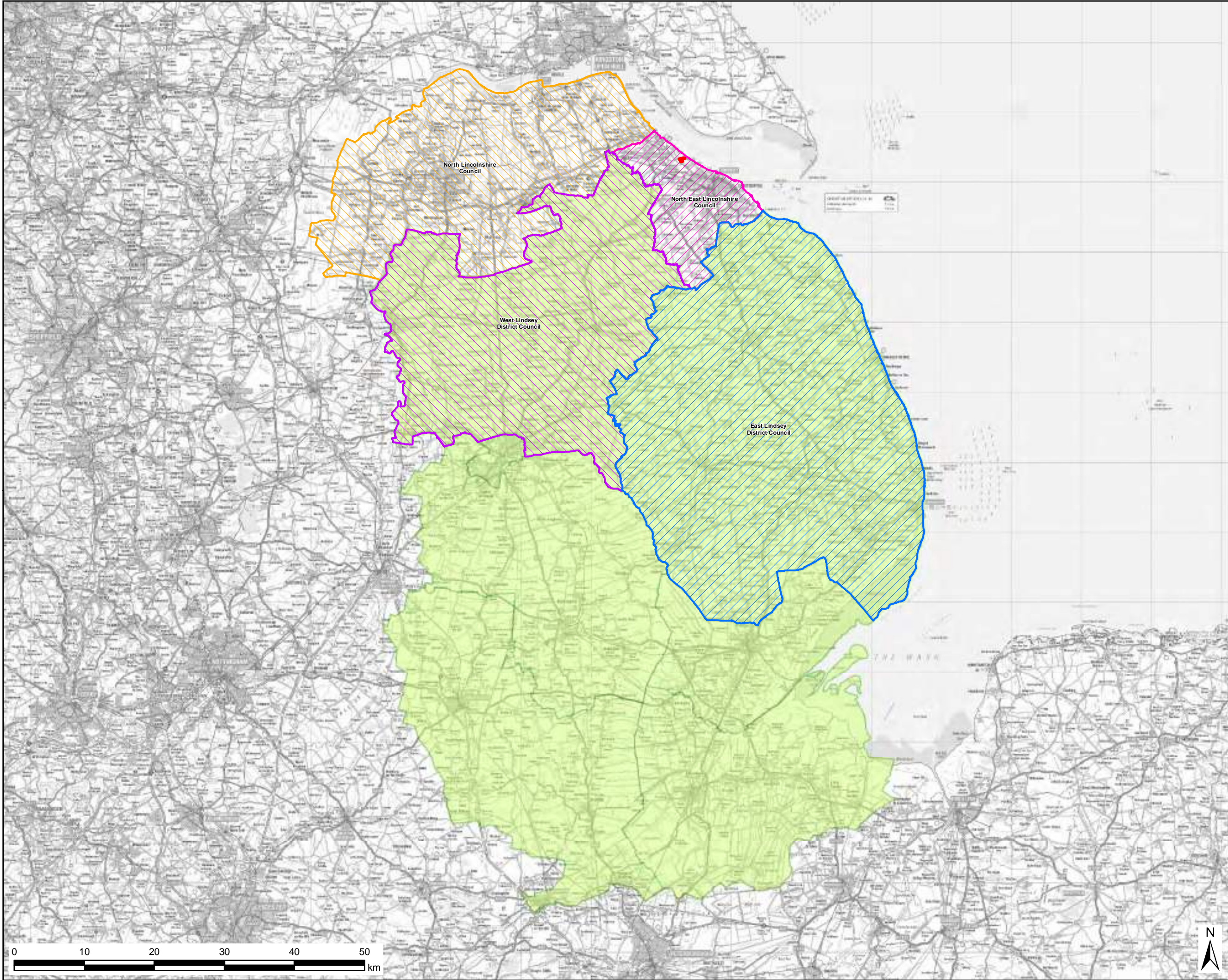
DB Cargo Services Limited	The Company Secretary DB Cargo Services Limited Lakeside Business Park Carolina Way Doncaster South Yorkshire DN4 5PN		29/10/2019
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## APPENDIX 6.3 MAP OF LOCAL AUTHORITY BOUNDARIES



File Name: \\uk1822p05v001\LE\_Projects\Newproj\60580855 - Project Kalia aka SHBECCAD\_GIS\Workspaces\Consultation Report\11\_Local\_Authorities\_Consulted.mxd



THIS DRAWING IS TO BE USED ONLY FOR THE PURPOSE OF  
ISSUE THAT IT WAS ISSUED FOR AND IS SUBJECT TO AMENDMENT

**LEGEND**

- Order Limits
- Lincolnshire County Council
- North East Lincolnshire Council
- North Lincolnshire Council
- East Lindsey District Council
- West Lindsey District Council

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Purpose of Issue  
**CONSULTATION REPORT**

Client  
**EP WASTE MANAGEMENT LTD**

Project Title  
**SOUTH HUMBER BANK  
ENERGY CENTRE DCO**

Application Document Ref  
**LOCAL AUTHORITIES  
CONSULTED**

Drawn LC	Checked LK	Approved KC	Date 24/03/2020
AECOM Internal Project No. <b>60580855</b>		Scale @ A3 <b>1:500,000</b>	

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**AECOM**

Drawing Ref <b>FIGURE 1</b>	Rev
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## APPENDIX 6.4 LANDOWNER TABLE



Company Name	Address	Nature of Interest	Date
<b>EP SHB Limited</b>	Berger House 36-38 Berkeley Square London W1J 5AE	HS239444; HS388104; Presumed owner of unregistered land	30-Oct-19
<b>Temple Fields 515 Limited</b>	Yule Catto Building Temple Fields Harlow Essex CM20 2BH	HS354338	30-Oct-19
<b>Synthomer Plc</b>	Temple Fields Harlow Essex CM20 2BH	HS199668	30-Oct-19
<b>Synthomer (UK) Limited</b>	Temple Fields Harlow Essex CM20 2BH	HS22045	30-Oct-19
<b>Innogy Renewables UK Holdings Limited</b>	Windmill Hill Business Park Whitehill Way Swindon Wiltshire SN5 6PB	HS154071, HS236448	30-Oct-19
<b>National Grid Gas Plc</b>	1-3 Strand London WC2N 5EH	HS239816; Owner and operator of gas transmission pipelines and high/intermediate pressure gas pipelines installed within the Application Site.	30-Oct-19
<b>National Grid Electricity Transmission Plc</b>	1-3 Strand London WC2N 5EH	HS239570; Owner of overhead electricity transmission cables installed within the Application Site	30-Oct-19
<b>Northern Powergrid (Yorkshire) Plc</b>	Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	HS355870, HS278427, Owner of underground and overhead electricity distribution cables within the Application Site	30-Oct-19
<b>Altalto Immingham Limited</b>	Magdalen Centre Robert Robinson Avenue The Oxford Science Park Oxford OX4 4GA	N/A	30-Oct-19
<b>Cadent Gas Limited</b>	Ashbrook Court Prologis Park Central Boulevard Coventry CV7 8PE	Owner and operator of gas transmission pipelines and high/intermediate pressure gas pipelines installed within the Application Site.	30-Oct-19
<b>Vodafone Limited</b>	Vodafone House The Connection Newbury Berkshire RG14 2FN	Owner and operator of underground and overhead telecommunications distribution cables within the Application Site.	30-Oct-19
<b>British Telecommunications Plc</b>	81 Newgate Street London EC1A 7AJ	Owner and operator of underground and overhead telecommunications distribution cables within the Application Site.	30-Oct-19
<b>Openreach Limited</b>	123 Judd Street London WC1H 9NP	Owner and operator of underground and overhead telecommunications distribution cables within the Application Site.	30-Oct-19
<b>North East Lincolnshire Council</b>	Highways Asset Management Municipal Offices Town Hall Square Grimsby DN31 1HU	Owner of street lighting apparatus and highway and drainage infrastructure located within the highway known as South Marsh Road.	30-Oct-19

<b>Anglian Water Services Limited</b>	Lancaster House Lancaster Way Ermine Business Park Huntingdon Cambridgeshire PE29 6XU	Presumed owner of water and drainage apparatus installed in the application site.	30-Oct-19
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## APPENDIX 6.5 SECTION 42 SITE NOTICE

## South Humber Bank Energy Centre Project

### The Planning Act 2008 – Section 42

#### NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE SOUTH HUMBER BANK ENERGY CENTRE PROJECT

1. Notice is hereby given that EP Waste Management Ltd ('EPWM'), a subsidiary of EP UK Investments Limited, whose registered office is Part Ground Floor, Paradigm Building 3175 Century Way, Thorpe Park, Leeds LS15 8ZB, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the 'PA 2008') to authorise the construction, operation and maintenance of a new energy from waste power station with a capacity of up to 95 megawatts gross electrical output and associated development (the 'Project').

#### The Project

2. The site for the Project (the 'Site') would be located primarily on land within boundary of the South Humber Bank Power Station Site, South Marsh Road, near Stallingborough, DN41 8BZ, at grid reference TA 523000 413309. The Site extends to approximately 25 hectares and is shown edged in red on the attached plan.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
  - 3.1 an EfW power station, comprising fuel reception and storage facilities, consisting of vehicle ramps, a tipping hall, shredder, fuel storage bunker and crane; a combustion system housed within a boiler hall, consisting of two combustion lines and associated boilers; a steam turbine and generator housed within a turbine hall; a bottom ash handling system, including ash storage; a flue gas treatment system, including residue and reagent silos; emissions stacks and associated emissions monitoring systems; a cooling system comprising fin fan coolers; an air-cooled condenser; a compressed air system; an ammonia tank; a process effluent storage tank; a demineralised water treatment plant and demineralised water storage tanks; an electrical switchyard, including transformers; auxiliary diesel generators and diesel storage tanks; pipe racks, pipe runs and cabling; administration block, including control room, workshop and stores; fire water pump house and fire water tank; vehicle access road from South Marsh Road; internal vehicle access roads, crossings and pedestrian and cycle facilities and routes; security gatehouse, barriers and enclosures; weighbridges; car parking; heavy goods vehicle holding area and driver welfare block; and a surface water attenuation pond;
  - 3.2 a connection to the electricity grid network;
  - 3.3 a connection to the gas grid network; and
  - 3.4 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

#### Environmental Impact Assessment

4. The Applicant has notified the Secretary of State in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Proposed Development. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.
5. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR') and summarised in a Non-technical Summary. The PEIR and other documents relating to the Project, including plans and maps showing the nature and location of the

# EP UK Investments

Project ('the Consultation Documents'), are available to view or download free of charge from the Project website: <https://www.shbenergycentre.co.uk/> and for inspection free of charge from 31 October to 13 December 2019 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
<b>Immingham Library</b> , Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed, Sat: 9am to 1pm
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
<b>North East Lincolnshire Council</b> , ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8.30am to 4.30pm Sat & Sun: Closed

6. Copies of the Consultation Documents will also be available for inspection at a number of public consultation events during the week of 11 November 2019, details of which can be obtained by viewing the Project website at <https://www.shbenergycentre.co.uk/> or by contacting the Applicant using the details outlined below.
7. A hard copy of all the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. An electronic copy of the documents (USB or CD) is available on request for a charge of £15.00. The documents can be obtained by writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB or emailing [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)
8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:  
  
**Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB  
  
**Email:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)  
  
**Website:** via an online survey form on the Project website: <https://www.shbenergycentre.co.uk/>
9. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
10. Comments on the Proposed Application must be received by the Applicant **no later than 11:59pm on 13 December 2019**.
11. If you would like any further information in respect of this notice or the Project, please contact the Project team using one of the contact methods described above.

**EP Waste Management Ltd - 31 October 2019**

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## APPENDIX 6.6 NON-PRESCRIBED CONSULTEES TABLE

Consultee	Address	E-mail	Date
Other	The Company Secretary Humberside Airport Redhill Aerodrome Kings Mill Lane Redhill Surrey England RH1 5JZ		29/10/2019
Other	The Company Secretary NATS 4000 Parkway Whiteley Fareham Hants PO15 7FL		29/10/2019



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## APPENDIX 7.1 SECTION 42 LETTERS

Date: 29 October 2019

Dear Sir/Madam,

**SOUTH HUMBER BANK ENERGY CENTRE PROJECT - PROPOSED APPLICATION FOR AN ENERGY FROM WASTE POWER STATION AND ASSOCIATED DEVELOPMENT ON LAND AT THE SOUTH HUMBER BANK POWER STATION SITE, SOUTH MARSH ROAD, NEAR STALLINGBOROUGH, NORTH EAST LINCOLNSHIRE, DN41 8BZ**

**CONSULTATION IN ACCORDANCE WITH SECTION 42 'DUTY TO CONSULT' OF THE PLANNING ACT 2008 & REGULATION 13 'PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)' OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017**

We write on behalf of EP Waste Management Ltd ('the Applicant') ('EPWM'), a subsidiary of EP UK Investments Limited (EPUKI), in connection with the South Humber Bank Energy Centre Project (the 'Proposed Development').

The Applicant intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of The Planning Act 2008 (the 'PA 2008') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made by the SoS, would authorise the construction, operation and maintenance of an energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, DN41 8BZ, located between Immingham and Grimsby in North East Lincolnshire.

Further information relating to the Proposed Development is provided in this letter and on the accompanying USB device, which contains various documents (the 'Consultation Documents'), including a Preliminary Environmental Information Report ('PEIR') and Non-Technical Summary. If you or your organisation is unable to use the USB device the Consultation Documents can be accessed via the Project website: <https://www.shbenergycentre.co.uk/>

A hard copy of the Consultation Documents can also be inspected at a number of venues within the vicinity of the Site until the 13 December 2019. Details are provided toward the end of this letter.

Any comments and representations you may have on the Proposed Development should be submitted to the Applicant **no later than 11:59pm on 13 December 2019**. Details of how to make comments/representations are provided toward the end of this letter.

## **Section 42 ‘Duty to consult’ & EIA Regulation 13 ‘Pre-application publicity under Section 48 (duty to publicise)’**

Section 42 of the PA 2008 ‘Duty to consult’ requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons (‘prescribed persons’) include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for a DCO to the SoS.

The Applicant has identified a number of persons and organisations, which it is required to consult for the purposes of Section 42 of the PA 2008. It has been determined that you or your organisation is a ‘prescribed person’ for the purposes of Section 42. The Applicant therefore wishes to seek your views on the Proposed Development.

Section 48 of the PA 2008 ‘Duty to publicise’ also requires applicants for a DCO to publicise their proposed application by publishing a notice (a ‘Section 48 Notice’) once in a national newspaper, once in the London Gazette, and for at least two successive weeks in a local newspaper circulating in the vicinity of the land in which the proposed development would be situated. Regulation 13 of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the ‘EIA Regulations’) requires applicants, at the same time as publishing the Section 48 Notice, to send a copy of that notice to the ‘consultation bodies’ and to any person notified to the applicant by the SoS under EIA Regulation 11(1)(c).

You have also been identified as a consultation body for the purposes of EIA Regulation 13 and therefore a copy of the Section 48 Notice that is being published is appended to this letter.

## **The Proposed Development**

The Proposed Development is an EfW power station with a capacity of up to 95 megawatts (‘MW’) gross electrical output and associated development. The main elements of the EfW power station would comprise a fuel reception hall and storage bunker, a boiler hall, turbine hall, a flue gas treatment facility, emissions stacks, air-cooled condensers and an administration block. The Proposed Development also includes connections to the electricity and gas grid networks.

The site for the Proposed Development (the ‘Site’) primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site on South Marsh Road, near Stallingborough, located between Immingham and Grimsby. The Site extends to approximately 25 hectares.

The EfW power station would produce low carbon electricity from Refuse Derived Fuel (‘RDF’). It would make use of up to a maximum of 750,000 tonnes of RDF per year and produce enough electricity to supply the needs of close to 100,000 homes.

The Proposed Development would directly employ around 50 people during its operation and create around 600 jobs during construction. It represents an investment of approximately £300 million in North East Lincolnshire and will provide a range of supply chain opportunities for local businesses.

Through the generation of low carbon electricity, the Proposed Development would make a positive contribution towards the Government’s climate change commitments and the security of national electricity supply. It would also make a positive contribution to waste management

by making use of waste material that would otherwise go to landfill or be exported overseas. This would be in accordance with National Policy Statements EN-1 and EN-3.

By way of background, full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 on 12 April 2019 (the 'Planning Permission') for the construction of an EfW power station with a gross electrical output of up to 49.9 MW (the 'Consented Development') at the Site.

EPWM is in the process of undertaking detailed design work on the Consented Development. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge the conditions regarding the approval of the detailed design of the EfW power station will be submitted to NELC during Q1 2020. EPWM anticipates commencing construction of the Consented Development later in 2020.

Since the Planning Permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of the Consented Development, hence why it is now proposing an EfW power station with a gross electrical output of up to 95 MW at the Site (the 'Proposed Development'). As the Proposed Development would have a gross electrical output of more than 50 MW, it is classed as a nationally significant infrastructure project (a 'NSIP') under the PA 2008, which requires development consent from the SoS, before it can be constructed and operated. EPWM anticipates submitting its application for development consent during Q1 2020.

The following works (additional to those which have been approved by the Planning Permission) would be required to allow the EfW power station to achieve a gross electrical output of up to 95 MW:

- Extended air-cooled condenser - an additional row of fans and heat exchangers will be added to the air-cooled condenser.
- Increased cooling capacity for the generator - to allow the generator to operate at an increased load and generate more power.
- Increased generator transformer capacity - to allow the generator to achieve up to 95 MW.
- Ancillary works - the above works will require ancillary works and operations, such as new cabling or pipes.

It should be noted that no changes are proposed to the maximum building dimensions or fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to NELC.

The Proposed Application may seek additional powers, such as to carry out highway works to construct a new entrance on South Marsh Road and other powers that may be needed to ensure that the Proposed Development can be constructed, operated and maintained.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

### **Environmental Impact Assessment**

As the Proposed Development is an 'EIA development' within the meaning of the 'EIA Regulations', the Applicant is required to undertake an Environmental Impact Assessment (an 'EIA').

The Applicant has already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an Environmental Statement ('ES'). The ES will provide a detailed description of the Proposed Development and its likely significant environmental effects. It will also provide a comparison of the effects associated with the Consented Development and the Proposed Development.

The Applicant has prepared a Preliminary Environmental Information Report ('PEIR'), which presents the environmental information gathered to date and provides the results of a preliminary assessment of the likely significant environmental effects of the construction, operation and decommissioning of the Proposed Development. This includes the cumulative effects of the Proposed Development together with relevant proposed but not yet implemented projects. The PEIR also includes a preliminary assessment of the residual effects of the Proposed Development once proposed mitigation measures have been taken into account.

The PEIR does not set out the final findings of the EIA, as that is ongoing, but does include information on the preliminary mitigation measures proposed.

The Non-technical Summary of the PEIR provides an overview of the findings and preliminary assessments set out in the PEIR.

### **Consultation Documents**

The USB drive that accompanies this letter contains the following Consultation Documents in order to assist you in considering and commenting on the Proposed Development:

- Site Location Plan (Figure 1.1 of the PEIR);
- a plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EFW power station (Figure 3.1 of the PEIR);
- a plan showing the indicative Proposed Development layout (Figure 4.1 of the PEIR);
- indicative 3D visualisations of the Proposed Development;
- the Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary; and
- the Section 48 Notice that is being published.

The Consultation Documents can also be accessed via the Project website: <https://www.shbenergycentre.co.uk/>

A hard copy of the Consultation Documents can be inspected at the following venues within the vicinity of the Site until the 13 December 2019.

<b>INSPECTION VENUES</b>	
<b>VENUE DETAILS</b>	<b>OPENING HOURS</b>
<b>Immingham Library</b> , Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
<b>North East Lincolnshire Council</b> , ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8:30am to 4:30pm Sat & Sun: Closed

A hard copy of all the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. Further electronic copies of the documents (USB or CD) are available on request for a charge of £15.00.

The Consultation Documents can be obtained by:

**Writing to:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

**Emailing:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

### **Public Consultation Events**

The following public consultation events will be held within the vicinity of the Site during the week of 11 November 2019. The events will provide an opportunity to meet members of the Project team, ask questions, discuss the proposals, and provide comments.

DATE	VENUE NAME AND ADDRESS	TIME
12/11/2019	Europarc Innovation Centre, Grimsby	12:30pm to 5:15pm
13/11/2019	Stallingborough Village Hall, Stallingborough	1:15pm to 5:30pm
14/11/2019	Healing Manor Hotel, Healing	2:30pm to 8pm

### **Responding to the Consultation**

If you wish to submit comments or representations in respect of the Proposed Development, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Proposed Development can be sent. Comments/representations can be submitted in the following ways:

**Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, EC4V 6AB

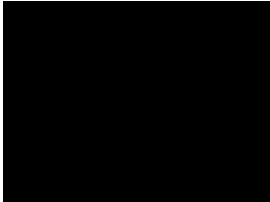
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Any comments/representations received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

All comments/representations on the proposals should be submitted **no later than 11:59pm on 13 December 2019.**

Yours faithfully



**James Crankshaw**  
**On behalf of EP Waste Management Ltd**

Enc. USB drive of Consultation Documents  
Section 48 & EIA Regulation 13 Notice



**South Humber Bank Energy Centre Project**

**The Planning Act 2008 – Section 48**

**The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 – Regulation 4**

**The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 13**

**NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE SOUTH HUMBER BANK ENERGY CENTRE PROJECT**

1. Notice is hereby given that EP Waste Management Ltd ('EPWM'), a subsidiary of EP UK Investments Limited, whose registered office is Part Ground Floor, Paradigm Building 3175 Century Way, Thorpe Park, Leeds LS15 8ZB, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross output and associated development (together the 'Project').

**The Project**

2. The site for the Project (the 'Site') would be located primarily on land within the boundary of the South Humber Bank Power Station Site, South Marsh Road, Near Stallingborough, DN41 8BZ, at grid reference TA 523000 413309. The Site extends to approximately 25 hectares.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
  - 3.1 an EfW power station, comprising fuel reception and storage facilities, consisting of vehicle ramps, a tipping hall, shredder, fuel storage bunker and crane; a combustion system housed within a boiler hall, consisting of two combustion lines and associated boilers; a steam turbine and generator housed within a turbine hall; a bottom ash handling system, including ash storage; a flue gas treatment system, including residue and reagent silos; emissions stacks and associated emissions monitoring systems; a cooling system comprising fin fan coolers; an air-cooled condenser; a compressed air system; an ammonia tank; a process effluent storage tank; a demineralised water treatment plant and demineralised water storage tanks; an electrical switchyard, including transformers; auxiliary diesel generators and diesel storage tanks; pipe racks, pipe runs and cabling; administration block, including control room, workshop and stores; fire water pump house and fire water tank; vehicle access road from South Marsh Road; internal vehicle access roads, crossings and pedestrian and cycle facilities and routes; security gatehouse, barriers and enclosures; weighbridges; car parking; heavy goods vehicle holding area and driver welfare block; and a surface water attenuation pond;
  - 3.2 a connection to the electricity grid network;
  - 3.3 a connection to the gas grid network; and



- 3.4 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

### **Environmental Impact Assessment**

4. The Applicant has notified the Secretary of State in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Proposed Development. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.
5. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR') and summarised in a Non-technical Summary. The PEIR and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the Consultation Documents'), are available to view or download free of charge from the Project website: <https://www.shbenergycentre.co.uk/> and for inspection free of charge from 31 October to 13 December 2019 at the following locations during the hours set out (opening hours may be subject to change):

<b>Locations</b>	<b>Opening Times</b>
<b>Immingham Library</b> , Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
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6. A hard copy of the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. An electronic copy of the Consultation Documents (USB or CD) is available on request for a charge of £15.00. The documents can be obtained by writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB or emailing [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)
7. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

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**Website:**

via an online survey form on the Project website: <https://www.shbenergycentre.co.uk/>

8. *Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.*
9. *Please note that all responses must be received by the Applicant **no later than 11:59pm on 13 December 2019.***
10. *If you would like any further information in respect of this notice or the Project, please contact the Project team using one of the contact methods described above.*

**EP Waste Management Ltd**

Date: 29 October 2019

Dear Sir/Madam,

**SOUTH HUMBER BANK ENERGY CENTRE PROJECT - PROPOSED APPLICATION FOR AN ENERGY FROM WASTE POWER STATION AND ASSOCIATED DEVELOPMENT ON LAND AT THE SOUTH HUMBER BANK POWER STATION SITE, SOUTH MARSH ROAD, NEAR STALLINGBOROUGH, NORTH EAST LINCOLNSHIRE, DN41 8BZ**

**CONSULTATION IN ACCORDANCE WITH SECTION 42 'DUTY TO CONSULT' OF THE PLANNING ACT 2008**

We write on behalf of EP Waste Management Ltd ('the Applicant') ('EPWM'), a subsidiary of EP UK Investments Limited (EPUKI), in connection with the South Humber Bank Energy Centre Project (the 'Proposed Development').

The Applicant intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of The Planning Act 2008 (the 'PA 2008') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made by the SoS, would authorise the construction, operation and maintenance of an energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, DN41 8BZ, located between Immingham and Grimsby in North East Lincolnshire.

Further information relating to the Proposed Development is provided in this letter and on the accompanying USB device, which contains various documents (the 'Consultation Documents'), including a Preliminary Environmental Information Report ('PEIR') and Non-Technical Summary. If you or your organisation is unable to use the USB device the Consultation Documents can be accessed via the Project website: <https://www.shbenergycentre.co.uk/>

A hard copy of the Consultation Documents can also be inspected at a number of venues within the vicinity of the Site until the 13 December 2019. Details are provided toward the end of this letter.

Any comments and representations you may have on the Proposed Development should be submitted to the Applicant **no later than 11:59pm on 13 December 2019**. Details of how to make comments/representations are provided toward the end of this letter.

**Section 42 'Duty to consult'**

Section 42 of the PA 2008 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in

regulations made pursuant to the PA 2008. These persons ('prescribed persons') include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for a DCO to the SoS.

The Applicant has identified a number of persons and organisations, which it is required to consult for the purposes of Section 42 of the PA 2008. It has been determined that you or your organisation is a 'prescribed person' for the purposes of Section 42. The Applicant therefore wishes to seek your views on the Proposed Development.

### **The Proposed Development**

The Proposed Development is an EfW power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development. The main elements of the EfW power station would comprise a fuel reception hall and storage bunker, a boiler hall, turbine hall, a flue gas treatment facility, emissions stacks, air-cooled condensers and an administration block. The Proposed Development also includes connections to the electricity and gas grid networks.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site on South Marsh Road, near Stallingborough, located between Immingham and Grimsby. The Site extends to approximately 25 hectares.

The EfW power station would produce low carbon electricity from Refuse Derived Fuel ('RDF'). It would make use of up to a maximum of 750,000 tonnes of RDF per year and produce enough electricity to supply the needs of close to 100,000 homes.

The Proposed Development would directly employ around 50 people during its operation and create around 600 jobs during construction. It represents an investment of approximately £300 million in North East Lincolnshire and will provide a range of supply chain opportunities for local businesses.

Through the generation of low carbon electricity, the Proposed Development would make a positive contribution towards the Government's climate change commitments and the security of national electricity supply. It would also make a positive contribution to waste management by making use of waste material that would otherwise go to landfill or be exported overseas. This would be in accordance with National Policy Statements EN-1 and EN-3.

By way of background, full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 on 12 April 2019 (the 'Planning Permission') for the construction of an EfW power station with a gross electrical output of up to 49.9 MW (the 'Consented Development') at the Site.

EPWM is in the process of undertaking detailed design work on the Consented Development. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge the conditions regarding the approval of the detailed design of the EfW power station will be submitted to NELC during Q1 2020. EPWM anticipates commencing construction of the Consented Development later in 2020.

Since the Planning Permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of the Consented Development, hence why it is now proposing an EfW power station with a gross electrical output of up to 95 MW at the Site (the 'Proposed Development'). As the Proposed Development would have a gross electrical output of more than 50 MW, it is classed as a nationally significant infrastructure project (a 'NSIP')

under the PA 2008, which requires development consent from the SoS, before it can be constructed and operated. EPWM anticipates submitting its application for development consent during Q1 2020.

The following works (additional to those which have been approved by the Planning Permission) would be required to allow the EfW power station to achieve a gross electrical output of up to 95 MW:

- Extended air-cooled condenser - an additional row of fans and heat exchangers will be added to the air-cooled condenser.
- Increased cooling capacity for the generator - to allow the generator to operate at an increased load and generate more power.
- Increased generator transformer capacity - to allow the generator to achieve up to 95 MW.
- Ancillary works - the above works will require ancillary works and operations, such as new cabling or pipes.

It should be noted that no changes are proposed to the maximum building dimensions or fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to NELC.

The Proposed Application may seek additional powers, such as to carry out highway works to construct a new entrance on South Marsh Road and other powers that may be needed to ensure that the Proposed Development can be constructed, operated and maintained.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

### **Environmental Impact Assessment**

As the Proposed Development is an 'EIA development' within the meaning of the 'EIA Regulations', the Applicant is required to undertake an Environmental Impact Assessment (an 'EIA').

The Applicant has already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an Environmental Statement ('ES'). The ES will provide a detailed description of the Proposed Development and its likely significant environmental effects. It will also provide a comparison of the effects associated with the Consented Development and the Proposed Development.

The Applicant has prepared a Preliminary Environmental Information Report ('PEIR'), which presents the environmental information gathered to date and provides the results of a preliminary assessment of the likely significant environmental effects of the construction, operation and decommissioning of the Proposed Development. This includes the cumulative effects of the Proposed Development together with relevant proposed but not yet implemented projects. The PEIR also includes a preliminary assessment of the residual effects of the Proposed Development once proposed mitigation measures have been taken into account.

The PEIR does not set out the final findings of the EIA, as that is ongoing, but does include information on the preliminary mitigation measures proposed.

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### **Consultation Documents**

The USB drive that accompanies this letter contains the following Consultation Documents in order to assist you in considering and commenting on the Proposed Development:

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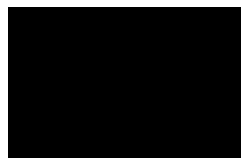
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Yours faithfully



**James Crankshaw**

**On behalf of EP Waste Management Ltd**

Enc. USB drive of Consultation Documents

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Any comments and representations you may have on the Proposed Development should be submitted to the Applicant **no later than 11:59pm on 13 December 2019**. Details of how to make comments/representations are provided toward the end of this letter.

**Why are you being consulted?**

Section 42 of the PA 2008 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in



regulations made pursuant to the PA 2008. These persons ('prescribed persons') include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for a DCO to the SoS.

Although you do not fall within any of the categories of persons specified by the PA 2008 and in regulations made pursuant to the Act, the Applicant considers that you may still have an interest in the Proposed Application and accordingly wishes to seek your views

### **The Proposed Development**

The Proposed Development is an EfW power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development. The main elements of the EfW power station would comprise a fuel reception hall and storage bunker, a boiler hall, turbine hall, a flue gas treatment facility, emissions stacks, air-cooled condensers and an administration block. The Proposed Development also includes connections to the electricity and gas grid networks.

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**E-mail:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

**Website:** <https://www.shbenergycentre.co.uk/>

Any comments/representations received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

All comments/representations on the proposals should be submitted **no later than 11:59pm on 13 December 2019.**

Yours faithfully



**James Crankshaw**

**On behalf of EP Waste Management Ltd**

Enc. USB drive of Consultation Documents

Date: 29 October 2019

Dear Sir/Madam,

**SOUTH HUMBER BANK ENERGY CENTRE PROJECT - PROPOSED APPLICATION FOR AN ENERGY FROM WASTE POWER STATION AND ASSOCIATED DEVELOPMENT ON LAND AT THE SOUTH HUMBER BANK POWER STATION SITE, SOUTH MARSH ROAD, NEAR STALLINGBOROUGH, NORTH EAST LINCOLNSHIRE, DN41 8BZ**

**CONSULTATION IN ACCORDANCE WITH SECTION 42 'DUTY TO CONSULT' OF THE PLANNING ACT 2008**

We write on behalf of EP Waste Management Ltd ('the Applicant') ('EPWM'), a subsidiary of EP UK Investments Limited (EPUKI), in connection with the South Humber Bank Energy Centre Project (the 'Proposed Development').

The Applicant intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of The Planning Act 2008 (the 'PA 2008') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made by the SoS, would authorise the construction, operation and maintenance of an energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, DN41 8BZ, located between Immingham and Grimsby in North East Lincolnshire.

Further information relating to the Proposed Development is provided in this letter and on the accompanying USB device, which contains various documents (the 'Consultation Documents'), including a Preliminary Environmental Information Report ('PEIR') and Non-Technical Summary. If you or your organisation is unable to use the USB device the Consultation Documents can be accessed via the Project website: <https://www.shbenergycentre.co.uk/>

A hard copy of the Consultation Documents can also be inspected at a number of venues within the vicinity of the Site until the 13 December 2019. Details are provided toward the end of this letter.

Any comments and representations you may have on the Proposed Development should be submitted to the Applicant **no later than 11:59pm on 13 December 2019**. Details of how to make comments/representations are provided toward the end of this letter.

**Section 42 'Duty to consult'**

Section 42 of the PA 2008 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in

regulations made pursuant to the PA 2008. These persons ('prescribed persons') include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for a DCO to the SoS.

The Applicant has identified a number of persons and organisations, which it is required to consult for the purposes of Section 42 of the PA 2008. It has been determined that you or your organisation is a 'prescribed person' for the purposes of Section 42 as you or your organisation may be an affected/potentially affected landowner or have an interest in land affected by the Proposed Development. The Applicant therefore wishes to seek your views on the Proposed Development.

### **Your interest in the Site**

Further to a review of title and Land Registry information, the Applicant has identified that you may have an interest in land which falls within the Site.

Based on the Applicant's due diligence undertaken to date, your interest in the land within the Site is considered to be in relation to the below:

<b>HMLR title(s)/nature of interest</b>	<b>Description/notes</b>

Please refer to the Site Location Plan on the accompanying USB device, which shows all potentially affected land (potentially required for the Proposed Development) edged in red and which will include your interest.

Whilst this information is considered up to date at the time of the consultation, the identification of interests in the land potentially affected by the Proposed Development is an ongoing process. This process will be finalised prior to the Proposed Application being submitted. However, if you think you no longer have an interest in the land, please contact the Applicant using the details provided toward the end of this letter.

### **The Proposed Development**

The Proposed Development is an EfW power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development. The main elements of the EfW power station would comprise a fuel reception hall and storage bunker, a boiler hall, turbine hall, a flue gas treatment facility, emissions stacks, air-cooled condensers and an administration block. The Proposed Development also includes connections to the electricity and gas grid networks.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site on South Marsh Road, near Stallingborough, located between Immingham and Grimsby. The Site extends to approximately 25 hectares.



The EfW power station would produce low carbon electricity from Refuse Derived Fuel ('RDF'). It would make use of up to a maximum of 750,000 tonnes of RDF per year and produce enough electricity to supply the needs of close to 100,000 homes.

The Proposed Development would directly employ around 50 people during its operation and create around 600 jobs during construction. It represents an investment of approximately £300 million in North East Lincolnshire and will provide a range of supply chain opportunities for local businesses.

Through the generation of low carbon electricity, the Proposed Development would make a positive contribution towards the Government's climate change commitments and the security of national electricity supply. It would also make a positive contribution to waste management by making use of waste material that would otherwise go to landfill or be exported overseas. This would be in accordance with National Policy Statements EN-1 and EN-3.

By way of background, full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 on 12 April 2019 (the 'Planning Permission') for the construction of an EfW power station with a gross electrical output of up to 49.9 MW (the 'Consented Development') at the Site.

EPWM is in the process of undertaking detailed design work on the Consented Development. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge the conditions regarding the approval of the detailed design of the EfW power station will be submitted to NELC during Q1 2020. EPWM anticipates commencing construction of the Consented Development later in 2020.

Since the Planning Permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of the Consented Development, hence why it is now proposing an EfW power station with a gross electrical output of up to 95 MW at the Site (the 'Proposed Development'). As the Proposed Development would have a gross electrical output of more than 50 MW, it is classed as a nationally significant infrastructure project (a 'NSIP') under the PA 2008, which requires development consent from the SoS, before it can be constructed and operated. EPWM anticipates submitting its application for development consent during Q1 2020.

The following works (additional to those which have been approved by the Planning Permission) would be required to allow the EfW power station to achieve a gross electrical output of up to 95 MW:

- Extended air-cooled condenser - an additional row of fans and heat exchangers will be added to the air-cooled condenser.
- Increased cooling capacity for the generator - to allow the generator to operate at an increased load and generate more power.
- Increased generator transformer capacity - to allow the generator to achieve up to 95 MW.
- Ancillary works - the above works will require ancillary works and operations, such as new cabling or pipes.

It should be noted that no changes are proposed to the maximum building dimensions or fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to NELC.



The Proposed Application may seek additional powers, such as to carry out highway works to construct a new entrance on South Marsh Road and other powers that may be needed to ensure that the Proposed Development can be constructed, operated and maintained.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

### **Environmental Impact Assessment**

As the Proposed Development is an 'EIA development' within the meaning of the 'EIA Regulations', the Applicant is required to undertake an Environmental Impact Assessment (an 'EIA').

The Applicant has already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an Environmental Statement ('ES'). The ES will provide a detailed description of the Proposed Development and its likely significant environmental effects. It will also provide a comparison of the effects associated with the Consented Development and the Proposed Development.

The Applicant has prepared a Preliminary Environmental Information Report ('PEIR'), which presents the environmental information gathered to date and provides the results of a preliminary assessment of the likely significant environmental effects of the construction, operation and decommissioning of the Proposed Development. This includes the cumulative effects of the Proposed Development together with relevant proposed but not yet implemented projects. The PEIR also includes a preliminary assessment of the residual effects of the Proposed Development once proposed mitigation measures have been taken into account.

The PEIR does not set out the final findings of the EIA, as that is ongoing, but does include information on the preliminary mitigation measures proposed.

The Non-technical Summary of the PEIR provides an overview of the findings and preliminary assessments set out in the PEIR.

### **Consultation Documents**

The USB drive that accompanies this letter contains the following Consultation Documents in order to assist you in considering and commenting on the Proposed Development:

- Site Location Plan (Figure 1.1 of the PEIR);
- a plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EFW power station (Figure 3.1 of the PEIR);
- a plan showing the indicative Proposed Development layout (Figure 4.1 of the PEIR);
- indicative 3D visualisations of the Proposed Development;
- the Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary; and
- the Section 48 Notice that is being published.

The Consultation Documents can also be accessed via the Project website: [\*\*https://www.shbenergycentre.co.uk/\*\*](https://www.shbenergycentre.co.uk/)

A hard copy of the Consultation Documents can be inspected at the following venues within the vicinity of the Site until the 13 December 2019.

INSPECTION VENUES	
VENUE DETAILS	OPENING HOURS
<b>Immingham Library</b> , Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
<b>North East Lincolnshire Council</b> , ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8:30am to 4:30pm Sat & Sun: Closed

A hard copy of all the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. Further electronic copies of the documents (USB or CD) are available on request for a charge of £15.00.

The Consultation Documents can be obtained by:

**Writing to:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

**Emailing:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

### **Public Consultation Events**

The following public consultation events will be held within the vicinity of the Site during the week of 11 November 2019. The events will provide an opportunity to meet members of the Project team, ask questions, discuss the proposals, and provide comments.

DATE	VENUE NAME AND ADDRESS	TIME
12/11/2019	Europarc Innovation Centre, Grimsby	12:30pm to 5:15pm
13/11/2019	Stallingborough Village Hall, Stallingborough	1:15pm to 5:30pm
14/11/2019	Healing Manor Hotel, Healing	2:30pm to 8pm

### **Responding to the Consultation**

If you wish to submit comments or representations in respect of the Proposed Development, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Proposed Development can be sent. Comments/representations can be submitted in the following ways:

**Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, EC4V 6AB

**E-mail:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

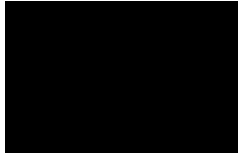
**Website:** <https://www.shbenergycentre.co.uk/>

Any comments/representations received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation

process and subsequent DCO application and, except as noted above, will not be passed to third parties.

All comments/representations on the proposals should be submitted **no later than 11:59pm on 13 December 2019.**

Yours faithfully



**James Crankshaw**

**On behalf of EP Waste Management Ltd**

Enc. USB drive of Consultation Documents

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## **APPENDIX 7.2 SECTION 42 CONSULTATION RESPONSES**

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**From:**  
**Sent:** 19 December 2019 12:40  
**To:**  
**Cc:**  
**Subject:** SHBEC consultation [Filed 20 Dec 2019 11:34]

Dear Sir/Madam,

Thank you for your consultation letter dated 29th October 2019 to Altalto Immingham Limited, a Velocys group company. Having regard to the details in the letter and the enclosed site plan, we do not have any comments to make on the proposed DCO application. We apologise for the delay in response, which was due to an error in the mail reception at our shared building.

Regards,

VP Waste to Fuels  
**Velocys**

Switchboard  
Direct  
Mobile  
US  
Skype

Magdalen Centre, Robert Robinson Avenue, The Oxford Science Park, Oxford, OX4 4GA  
**Please note that we have moved – new address above.**

[Web](#) | [Twitter](#)



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**From:**  
**Sent:** 12 December 2019 15:04  
**To:**  
**Cc:**  
**Subject:** RE: South Humber Bank Energy Centre Project - Consultation in Accordance with S42 of the Planning Act 2008  
**Attachments:** Letter to South Humber Energy Bank Project - December 19.pdf

Dear Sir/Madam,

Please find attached the S42 consultation response from Anglian Water for the South Humber Bank Energy Centre Project. As outlined in the attached letter, Anglian Water welcome any further opportunity to comment and discuss the application proposal with EPWM.

Kind Regards,

Spatial Planning Advisor

**Anglian Water Services Limited**

Lancaster House Lancaster Way Ermine Business Park Huntingdon Cambridgeshire PE29 6XU

Mobile:  
[www.anglianwater.co.uk](http://www.anglianwater.co.uk)

---

**From:**  
**Sent:** 30 October 2019 16:27  
**To:**  
**Subject:** South Humber Bank Energy Centre Project - Consultation in Accordance with S42 of the Planning Act 2008

**\*EXTERNAL MAIL\*** - Please be aware this mail is from an external sender - THINK BEFORE YOU CLICK

---

Dear Sir/Madam,

We write on behalf of EP Waste Management Ltd ('the Applicant') ('EPWM'), a subsidiary of EP UK Investments Limited (EPUKI), in connection with the South Humber Bank Energy Centre Project (the 'Proposed Development') to be located on undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, DN41 8BZ ('the Site').

The Applicant intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of The Planning Act 2008 (the 'PA 2008') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made by the SoS, would authorise the construction, operation and

maintenance of an energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development.

Pursuant to Section 42 'duty to consult' of the PA 2008, you/your organisation will shortly receive a hard copy of the attached consultation letter, accompanied by a USB drive containing all of the consultation documents. All of the consultation documents contained on the USB drive can be accessed free of charge via the Project website: <https://www.shbenergycentre.co.uk/development-consent-order-application/> and these include the following:

- Site Location Plan (Figure 1.1 of the PEIR);
- a plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EFW power station (Figure 3.1 of the PEIR);
- a plan showing the indicative Proposed Development layout (Figure 4.1 of the PEIR);
- indicative 3D visualisations of the Proposed Development;
- the Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary; and
- a copy of the notice that will be published pursuant to Section 48 'Duty to publicise' of the PA 2008, once in The Guardian and the London Gazette (on 31 October 2019), and for two successive weeks in the Hull Daily Mail, the Scunthorpe Telegraph and the Grimsby Telegraph (31 October and 7 November 2019).

Comments in response to the consultation can be submitted by the following means:

- **Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- **E-mail:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)
- **Website:** <https://www.shbenergycentre.co.uk/>

All comments/representations on the proposals should be submitted **no later than 11.59pm on 13 December 2019**.

Yours faithfully,

**EP Waste Management Limited**

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The information contained in this message is likely to be confidential and may be legally privileged. The dissemination, distribution, copying or disclosure of this message, or its contents, is strictly prohibited unless authorised by Anglian Water. It is intended only for the person named as addressee. Anglian Water cannot accept any responsibility for the accuracy or completeness of this message. Contracts cannot be concluded with us by email or using the Internet. If you have received this message in error, please immediately return it to the sender at the above address and delete it from your computer. Anglian Water Services Limited Registered Office: Lancaster House, Lancaster Way, Ermine Business Park, Huntingdon, Cambridgeshire, PE29 6XU Registered in England No 2366656 Please consider the environment before printing this email.

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\* \* \* \* \*





SHBEC Consultation  
c/o DWD  
6 New Bridge Street  
EC4V 6AB  
[Sent by e-mail]

**Strategic Growth and Public Policy**

**Anglian Water Services Ltd**

Thorpe Wood House,  
Thorpe Wood,  
Peterborough  
PE3 6WT

Tel  
[www.anglianwater.co.uk](http://www.anglianwater.co.uk)

12 December 2019

Dear Sir/Madam,

**South Humber Bank Energy Centre Project**

Thank you for the opportunity to comment on the South Humber Bank Energy Centre Project. Anglian Water is the water and sewerage undertaker for the above site. The following response is submitted on behalf of Anglian Water.

General comments

Anglian Water would welcome further discussions with EP Waste Management Ltd (EPWM) prior to the submission of the Draft DCO for examination.

In particular it would be helpful if we could discuss the following issues:

- Wording of the Draft DCO including protective provisions specifically for the benefit of Anglian Water.
- Requirement for water and wastewater services.
- **Impact of development on Anglian Water's assets and the need for mitigation.**

**Foul Drainage and Water Supply**

The Preliminary Environmental Information Report (PEIR) refers to a requirement for a connection to both the mains water supply and a foul connection to the public sewerage network. We note that there have been pre-application discussions with Anglian Water in relation to a foul connection to the public sewerage network although the specific requirements have yet to be confirmed.



Registered Office  
Anglian Water Services Ltd  
Lancaster House, Lancaster Way,  
Ermine Business Park, Huntingdon,  
Cambridgeshire. PE29 6YJ  
Registered in England  
No. 2366656.

**an AWG Company**

Anglian Water would wish to continue to have discussions with EPWM in relation to the requirement for foul drainage as part of the application process including the post consent stage. Similarly we would wish to have further discussion about the requirement for a mains water supply particularly in relation to the volume of water required.

### **Surface Water Drainage**

Within Appendix 14B: Outline Drainage Strategy, Anglian Water notes that section 4.7 and Table 5: Sustainable Drainage Systems outline a summary of SuDS defined in the CIRIA SuDS Manual (C753) is given (CIRIA, 2007). Anglian Water is supportive that the proposed storage pond is a preferable option, but notes that the report references other techniques should also be considered during the detailed design phase.

Anglian Water would wish to have further discussions with EPWM as we note that further consultation will be undertaken at the detailed design phase with NELC to obtain their approval for the provision, implementation and future maintenance of the surface water drainage (SuDS) scheme.

### **Flood Risk Assessment**

We note that the Outline Flood Risk Assessment does not incorporate nor does it make any reference to Foul Water Drainage. Anglian Water wishes to be part of any further discussion regarding the preparation in of a Foul Water Strategy as part of a detailed Flood Risk Assessment.

### **Other**

The consultation documents do not include the wording of the Draft DCO which will be submitted as part of the formal application. Please find attached protective provisions specifically for the benefit of Anglian Water.

We would welcome further discussions with EP Waste Management Ltd (EPWM) relating to the wording of the Draft DCO prior to the application being submitted.

Should you have any queries relating to this response please let me know.

Yours sincerely

**Spatial Planning Advisor**

## **APPENDIX 1 - RECOMMENDED PROTECTIVE PROVISIONS FOR THE BENEFIT OF ANGLIAN WATER**

### **FOR THE PROTECTION OF ANGLIAN WATER**

(1) For the protection of Anglian Water, the following provisions shall, unless otherwise agreed in writing between the undertaker and Anglian Water, have effect.

(2) In this part of this schedule –

**“apparatus” means any works, mains, pipes or other apparatus belonging to or maintained by Anglian Water for the purposes of water supply and sewerage and**

(a) any drain or works vested in Anglian Water under The Water Industry Act 1991,

(b) any sewer which is so vested or is the subject of a notice of intention to adopt given under section 102 (4) of The Water Industry Act 1991 or an agreement to adopt made under section 104 of that Act,

and includes a sludge main, disposal main or sewer outfall and any manholes, ventilating shafts, pumps or other accessories forming part of any sewer, drain, or works (within the meaning of section 219 of that Act) and any structure in which apparatus is or is to be lodged or which gives or will give access to apparatus.

**“alternative apparatus” means alternative apparatus adequate to enable Anglian Water to fulfil its statutory functions in not less efficient a manner than previously;**

**“functions” includes powers and duties**

**“in” in a context referring to apparatus** or alternative apparatus in land includes a reference to apparatus or alternative apparatus under, over or upon land; and

**“plan” includes sections, drawings, specifications and method statements.**

(3) The Company shall not interfere with, build over or near to any Apparatus within the Order Land or execute the placing, installation, bedding, packing, removal, connection or disconnection of any apparatus, or execute any filling around the apparatus (where the apparatus is laid in a trench) within the standard protection strips which are the strips of land falling the following distances to either side of the medial line of any relevant pipe or apparatus; 2.25metres where the diameter of the pipe is less than 150 milimetres, 3 metres where the diameter of the pipe is between 150 and 450 millimetres, 4.5 metres where the diameter of the pipe is between 450 and 750 millimetres and 6 metres where the diameter of the pipe exceeds 750 millimetres unless otherwise agreed in writing with Anglian Water, such agreement not to be unreasonably withheld or delayed,

and such provision being brought to the attention of any agent or contractor responsible for carrying out any work on behalf of the Company.

(4) The alteration, extension, removal or re-location of any apparatus shall not be implemented until

(a) any requirement for any permits under the Environmental Permitting Regulations 2010 or other legislations and any other associated consents are obtained, and any approval or agreement required from Anglian Water on alternative outfall locations as a result of such re-location are approved, such approvals from Anglian Water not to be unreasonably withheld or delayed; and

(b) the Company has made the appropriate application required under the Water Industry Act 1991 together with a plan and section of the works proposed and Anglian Water has agreed all of the contractual documentation required under the Water Industry Act 1991, such agreement not to be unreasonably withheld or delayed; and such works to be executed only in accordance with the plan, section and description submitted and in accordance with such reasonable requirements as may be made by Anglian Water for the alteration or otherwise for the protection of the apparatus, or for securing access to it.

(5) In the situation, where in exercise of the powers conferred by the Order, the Company acquires any interest in any land in which Apparatus is placed and such apparatus is to be relocated, extended, removed or altered in any way, no alteration or extension shall take place until Anglian Water has established to its reasonable satisfaction, contingency arrangements in order to conduct its functions for the duration of the works to relocate, extend, remove or alter the apparatus.

(6) Regardless of any provision in this Order or anything shown on any plan, the Company must not acquire any apparatus otherwise than by agreement, and before extinguishing any existing rights for Anglian Water to use, keep, inspect, renew and maintain its apparatus in the Order land, the Company shall, with the agreement of Anglian Water, create a new right to use, keep, inspect, renew and maintain the apparatus that is reasonably convenient for Anglian Water such agreement not to be unreasonably withheld or delayed, and to be subject to arbitration under article 59.

(7) If in consequence of the exercise of the powers conferred by the Order the access to any apparatus is materially obstructed the Company shall provide such alternative means of access to such apparatus as will enable Anglian Water to maintain or use the apparatus no less effectively than was possible before such obstruction.

(8) If in consequence of the exercise of the powers conferred by the Order, previously unmapped sewers, lateral drains or other apparatus are identified by the company, notification of the location of such assets will immediately be given to Anglian Water and afforded the same protection of other Anglian Water assets.

(9) If for any reason or in consequence of the construction of any of the works referred to in paragraphs 4 to 6 and 8 above any damage is caused to any apparatus (other than apparatus the repair of which is not reasonably necessary in view of its intended removal for the purposes of those works) or property of Anglian Water, or there is any interruption in any service provided, or in the supply of any goods, by Anglian Water, the Company shall,

(a) bear and pay the cost reasonably incurred by Anglian Water in making good any damage or restoring the supply; and

(b) make reasonable compensation to Anglian Water for any other expenses, loss, damages, penalty or costs incurred by Anglian Water

by reason or in consequence of any such damage or interruption.

---

**From:**  
**Sent:** 11 November 2019 12:04  
**To:**  
**Subject:** LS-3945: South Humber Bank Energy Centre Project - Consultation in Accordance with S42 of the Planning Act 2008

Good afternoon

Please I could be provided with a shapefile/DWG of the DCO redline?

This is so we can ensure that your DCO redline boundary does not interact with one of our HP pipelines.

Many thanks

Regards

Senior Land Officer

**Cadent**

Brunel House  
Uxbridge Road, Slough  
Berkshire, SL2 5NA

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**Cadent Gas Limited is a limited liability company, registered in England and Wales (registered no. 10080864) with its registered office at Ashbrook Court, Prologis Park, Central Boulevard, Coventry CV7 8PE.**

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---

**From:**  
**Sent:** 13 December 2019 09:12  
**To:**  
**Subject:** Cadent Gas Response - South Humber Bank Energy Centre Project  
**Attachments:** CADENT-2019-11-EP-LP-LS-3945 SOUTH HUMBER BANK.pdf

Dear Sirs

Cadent Gas do have a HP pipeline that is situated on the very edge of your DCO red line, please see plan.

We have no objection to the DCO but our Plant Protection team must be notified if any heavy machinery is to cross our HP pipeline for construction purposes.

Please do let me know if you have any queries.

Regards

Senior Land Officer

**Cadent**  
Brunel House  
Uxbridge Road, Slough  
Berkshire, SL2 5NA

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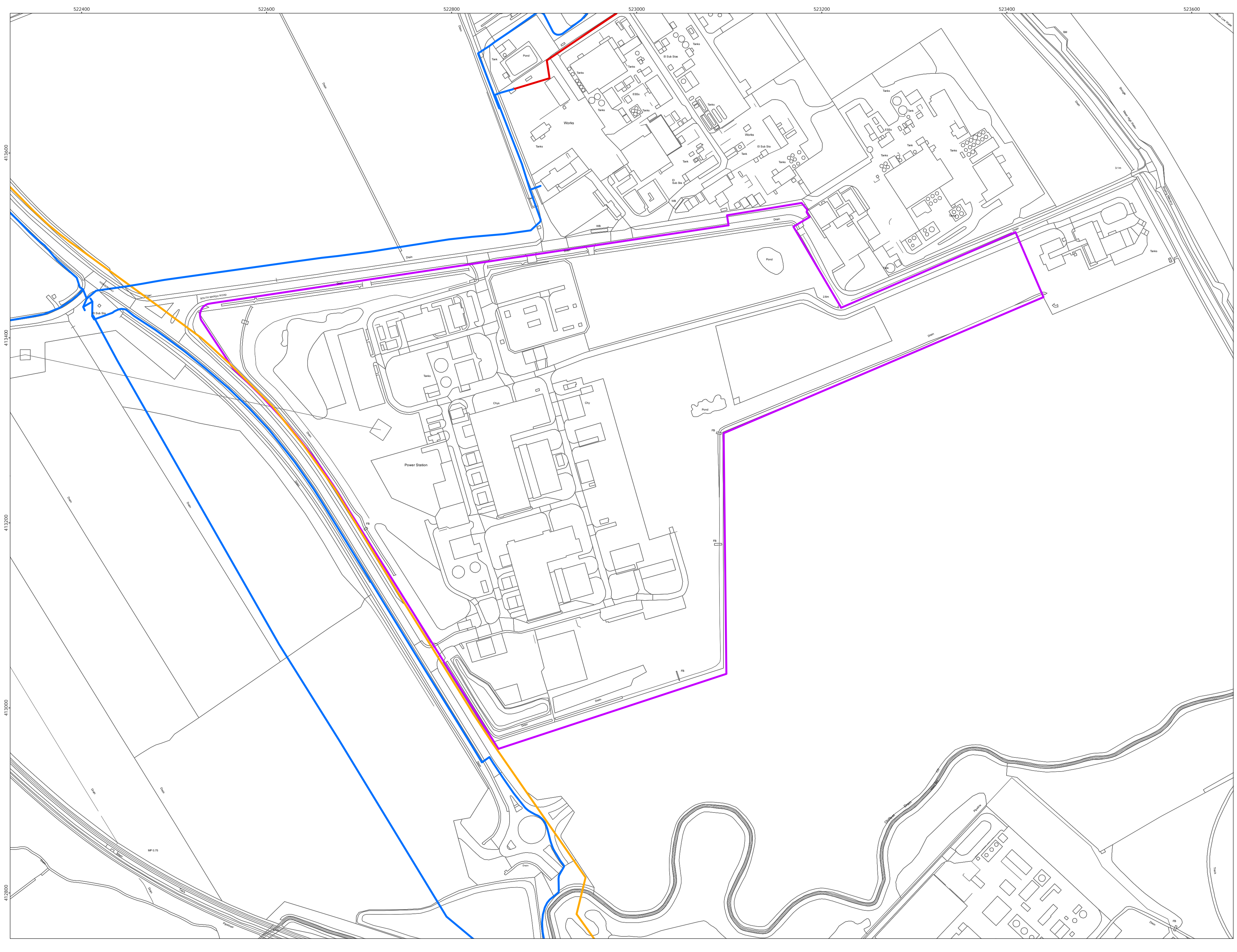
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**Cadent Gas Limited is a limited liability company, registered in England and Wales (registered no. 10080864) with its registered office at Ashbrook Court, Prologis Park, Central Boulevard, Coventry CV7 8PE.**

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N

0

12.5

25

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Metres

OVERVIEW WINDOW

LEGEND:

HP

LP

MP

DCO Boundary

REVISION: A

FP Code: 105118-359

CLIENT:

Cadent

Your Gas Network

SCHEME:  
LS-3945: South Humber Bank  
Energy Centre

TITLE:  
Location Plan

SCALE: 1:2,500 @ A2  
DATE: 19/11/2019

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Data

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Fisher German  
The Estates Office  
Norman Court  
Ashby de la Zouch,  
Leicestershire, LE65 2UZ  
Telephone 01530 412821  
Fax: 01530 413896

DRAWING NO:  
CADENT-2019-11-EP-LP-LS-3945  
SOUTH HUMBER BANK

---

**From:**  
**Sent:** 13 December 2019 15:40  
**To:**  
**Subject:** South Humber Bank Energy Centre- consultation  
**Attachments:** eldc-michellewalker\_13-12-2019\_14-54-04.pdf

Hello,

Please find attached the comments from East Lindsey District Council on this project.

Regards

Major Applications Planning Officer  
East Lindsey District Council  
Tedder Hall, Manby Park, Louth, LN11 8UP



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\*\*\*\*\*



**East Lindsey**  
DISTRICT COUNCIL

Tedder Hall, Manby Park, Louth, Lincolnshire. LN11 8UP  
T: 01507 601111

[www.e-lindsey.gov.uk](http://www.e-lindsey.gov.uk)

**Your Reference:**

**Our Reference:** N/085/02000/19/IC

**Contact:** Jay E. Taylor

**Ext:** 01507 601111

**Email:** [jay.e.taylor@e-lindsey.gov.uk](mailto:jay.e.taylor@e-lindsey.gov.uk)

**Date:** 13 December 2019

SENT BY E-MAIL ONLY

EP Waste Management Ltd,

Dear Sir,

APPLICANT: EP Waste Management Ltd,  
PROPOSAL: South Humber Bank Energy Centre Project  
LOCATION: SOUTH HUMBER WASTE POWER STATION, SOUTH MARSH LANE,  
STALLINGBOROUGH.

Thank you for consulting East Lindsey District Council on the South Humber Bank Energy Centre Project.

I can confirm that this authority has no comments to make on the proposal.

Yours sincerely

Service Manager - Development Control

**From:**  
**To:**  
**Cc:**  
**Subject:** CRM enquiry (Propose CPO under DCO Powers - industry notification - South Humber Bank Power Station Site, South Marsh Road nr Stallingborough, North East Lincolnshire, DN41 8BZ)  
**Date:** 27 November 2019 07:55:59

---

In respect of the above consultation, East West Rail has no comment

Regards

## East West Railway Company

A: 4<sup>th</sup> Floor, Albany House, 94-98 Petty France, London SW1H 9EA

M:

E:



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Company registration number: 11072935.

---

**From:**  
**Sent:** 06 December 2019 15:25  
**To:**  
**Subject:** RE: South Humber Bank Energy Centre Project - Consultation in Accordance with S42 of the Planning Act 2008  
**Attachments:** 191206 EA reply to SHBEC PEIR section 42 consultation.pdf

Dear Sir/Madam  
Please find the attached comments in respect of the above consultation.  
Kind regards,

**Lincolnshire & Northamptonshire Area  
Environment Agency** | Ceres House, Searby Road, Lincoln LN2 4DW



We have recently published new webpages for [LPAs](#), [developers](#) and [Neighbourhood Planning Groups](#) giving clarification on our planning consultation role. Please refer to this to check if we can provide you with advice on your development proposals. For developments in areas at risk of flooding, please refer to our new [Flood Risk Assessment checklist](#).

We're committed to providing excellent customer service and would appreciate your feedback.

Were you happy with the service you received today?



---

**From:**  
**Sent:** 30 October 2019 16:27  
**To:**  
**Subject:** South Humber Bank Energy Centre Project - Consultation in Accordance with S42 of the Planning Act 2008

Dear Sir/Madam,

We write on behalf of EP Waste Management Ltd ('the Applicant') ('EPWM'), a subsidiary of EP UK Investments Limited (EPUKI), in connection with the South Humber Bank Energy Centre Project (the 'Proposed Development') to be located on undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, DN41 8BZ ('the Site').

The Applicant intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of The Planning Act 2008 (the 'PA 2008') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made by the SoS, would authorise the construction, operation and maintenance of an energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development.



Pursuant to Section 42 'duty to consult' of the PA 2008, you/your organisation will shortly receive a hard copy of the attached consultation letter, accompanied by a USB drive containing all of the consultation documents. All of the consultation documents contained on the USB drive can be accessed free of charge via the Project website: <https://www.shbenergycentre.co.uk/development-consent-order-application/> and these include the following:

- Site Location Plan (Figure 1.1 of the PEIR);
- a plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EFW power station (Figure 3.1 of the PEIR);
- a plan showing the indicative Proposed Development layout (Figure 4.1 of the PEIR);
- indicative 3D visualisations of the Proposed Development;
- the Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary; and
- a copy of the notice that will be published pursuant to Section 48 'Duty to publicise' of the PA 2008, once in The Guardian and the London Gazette (on 31 October 2019), and for two successive weeks in the Hull Daily Mail, the Scunthorpe Telegraph and the Grimsby Telegraph (31 October and 7 November 2019).

Comments in response to the consultation can be submitted by the following means:

- **Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- **E-mail:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)
- **Website:** <https://www.shbenergycentre.co.uk/>

All comments/representations on the proposals should be submitted **no later than 11.59pm on 13 December 2019.**

Yours faithfully,

**EP Waste Management Limited**

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SHBEC Consultation  
c/o Dalton Warner Davis  
6-7 New Bridge Street  
London  
City of London  
EC4V 6AB

**Our ref:** AN/2019/129746/01-L01  
**Your ref:** EN010107 - 000007  
**Date:** 6 December 2019

(Sent via e-mail only)

Dear Sir/Madam

**Order granting Development Consent for the South Humber Bank Energy Centre (SHBEC) - Section 42 Planning Act 2008, Preliminary Environmental Information Report (PEIR) Consultation**  
**South Humber Bank Power Station, South Marsh Road, Stallingborough, Grimsby, DN41 8BZ**

Thank you for consulting us on the Preliminary Environmental Information Report (PEIR), which we received on 30 October 2019.

We have reviewed the PEIR and have the following comments to make on issues that fall within our remit. These are set out below under the relevant Chapter headings for the PEIR.

**Chapter 5: Construction Programme and Management**

We welcome the inclusion of a Construction Environment Management Plan (CEMP) (a framework of this being included as Appendix 5A) and note the intention to adhere to our Pollution Prevention guidelines. We look forward to reviewing the detailed CEMP in due course.

**Chapter 7: Air Quality**

The proposed development will require a permit to operate under the Environmental Permitting Regulations 2016. We will be including the following key areas of potential harm when making an assessment for the permit:

- Management - including accident management, energy efficiency, efficient use of raw materials and avoidance, recovery and disposal of wastes.
- Operations - including incoming waste and raw material management, waste charging, furnace types and requirements, validation of combustion conditions, combined incineration, flue gas recirculation, dump stacks and bypasses, cooling systems and boiler design.
- Waste incineration facilities - Pollution control outside of environmental permitting

regulations to surface water, sewer and air, odour, noise and vibration, monitoring and reporting of emissions.

We expect new incineration developments to comply with the environmental performance standards in the EPR Technical Guidance Note: the Incineration of Waste (EPR5.01). We will justify any derogation we allow from these standards in our decisions.

Please note we have not reviewed Appendix 7A (Air Quality Dispersion Modelling Assessment). Detailed review of air quality modelling will only be undertaken by the Environment Agency as part of the determination process for the environmental permit. Accordingly, we strongly recommend that you consider parallel tracking planning and permit applications as this can help identify and resolve any issues at the earliest opportunity. Parallel tracking can also prevent the need for post-permission amendments to the planning application. Further guidance can be found at <https://www.gov.uk/government/collections/risk-assessments-for-specific-activities-environmental-permits>.

If you would like advice regarding our permitting requirements you should complete an [online enquiry form](#) to obtain this.

#### Ash handling

Ash is a typical residue from an incineration plant produced in either the furnace or collected in the gas cleaning plant. The permit will prevent these two types of ash being mixed and will contain conditions to ensure that there are no significant emissions from the site from the handling or treatment of the ash.

The PEIR identifies that the proposed facility will be expected to produce approximately 180,000 tonnes of incinerator (inert) bottom ash (IBA) per annum, which could potentially be recycled into a secondary aggregate. The treatment of IBA also requires an environmental permit and we would remind you that due diligence checks must be carried out before the material leaves site. During the lifetime of the permit the Environment Agency will routinely assess compliance with this 'duty of care'.

Alternatively you may wish to consider treating the IBA on site and incorporating the activity into your environmental permit as part of the permit application process.

Details of all permit holders, waste carriers, etc, can be found on our Public Register search tool which is available at <https://www.gov.uk/guidance/access-the-public-register-for-environmental-information>.

## **Chapter 12: Geology, Hydrogeology and Land Contamination**

We have reviewed this chapter together with the updated Phase I Geo-Environmental and Geotechnical Desk Study Report provided in Appendix 12A. The findings of the revised report do not change our understanding of the site.

Based on the available information, there does not appear to be a risk of contamination from the previous site uses of the proposed main development area, with the site having been in agricultural use. However, previous investigations at the site and evidence from the site walkover indicate that made ground may be present at the site, sourced from the power station in the wider area to the west of the development site. Shallow groundwater within the underlying superficial deposits has been identified during previous ground investigations.

On this basis, we consider there to be a potential risk of contamination that could be Cont/d..



mobilised during construction to pollute controlled waters. The adjacent drainage channels around the site could potentially be a receptor for any contamination within the underlying shallow groundwater. Given the thickness of lower permeability deposits overlying the Flamborough Chalk bedrock, the risk to the principal aquifer at depth is considered to be low.

The Phase 1 report included as Appendix 12A provides us with confidence that it will be possible to suitably manage the risk posed to controlled waters by this development. Further detailed information will however be required before built development is undertaken.

The PEIR and accompanying Appendix state that further ground investigation is being carried out and will be reported in the final Environmental Statement. This includes the installation of monitoring wells and a programme of groundwater monitoring to fully assess the potential risk to controlled waters. A piling risk assessment is also proposed to be undertaken. We look forward to reviewing these additional assessments when they are made available.

## **Chapter 14 Water Resources, Flood Risk and Drainage**

### Water Quality

We welcome the assessment of the impact on the water environment, which is included in Chapter 14. This has used the Institute of Environmental Management and Assessment (IEMA) (2011) approach and concludes that the development will only cause negligible or minor adverse impacts once all the mitigation measures including maintenance and use of an Environmental Management System are applied.

### Flood Risk

We have reviewed the flood risk assessment (FRA) included as Appendix 14A, undertaken by AECOM, dated October 2019. The FRA is appropriate to the scale, nature and location of the proposed development and recommends that:

- critical equipment shall be set no lower than 4.6m above Ordnance Datum (AOD), or otherwise ensure they are adequately protected;
- an area of safe refuge above 4.6m above Ordnance Datum (AOD) is proposed;
- flood resilience and resistance measures will to be incorporated into the development.

We also note that additional mitigation strategies will be considered, which include *“developing a Flood Emergency Response Plan and signing up to the Flood Warnings provided by the EA: providing flood resistance and resilience measures into the design of the buildings: and designing for failure, maintenance and capacity exceedance of the surface water drainage network”*.

We support the suggestion in the FRA that future occupants sign up to Floodline Warnings Direct to receive advance warning of flooding. This can be done online at <https://www.gov.uk/sign-up-for-flood-warnings> or by phoning Floodline Warnings Direct on 0345 988 1188.

We note the intention to prepare a Flood Emergency Response Plan. The Environment Agency does not comment on or approve the adequacy of proposed flood emergency response procedure accompanying development proposals. Our involvement with this development during an emergency will be limited to delivering flood warnings to occupant/user covered by our flood warning network. The Planning Practice Guidance (PPG) (Flood Risk and Coastal Change section, paragraphs 056-058) provides information on producing an evacuation plan for development and the role of the local authority in ensuring these are appropriate. We recommend that this is developed in consultation with North East Lincolnshire Council.

## **Chapter 16 Waste Management**

You are reminded that any materials imported for construction must follow duty of care requirements. You will need to check if these activities require an environmental permit or exemption. Please use our pre-application service available through the following link. <https://www.gov.uk/government/publications/environmental-permit-pre-application-advice-form>

The transfer of waste materials must also follow The Duty of Care Code of Practice. More information on this can be found through the following link.

<https://www.gov.uk/government/publications/waste-duty-of-care-code-of-practice/waste-duty-of-care-code-of-practice>

### **Discretionary Advice Service**

Should you wish us to review any technical documents or want further advice on environmental issues, we may do this as part of our charged for planning advice service.

Further engagement will provide you with the opportunity to discuss and gain our views, before formally submitting further information as part of your Development Consent Order application. As part of our charged for service we will provide a dedicated project manager to act as a single point of contact to help resolve any problems. We currently charge £100 per hour, plus VAT. We will provide you with an estimated cost for any further discussions or review of documents. The terms and conditions of our charged for service are available [here](#).

Please note that the view expressed in this letter is a response to a pre-application enquiry only and does not represent our final view in relation to any future planning application made in relation to this site. We reserve the right to change our position in relation to any such application.

Should you require any additional information, or wish to discuss these matters further, please do not hesitate to contact me on the number below.

Yours faithfully

**From:**  
**To:**  
**Subject:** Your Reference: South Humber Bank Energy Centre Project Our Reference: PE139909. Plant Not Affected  
Notice from ES Pipelines  
**Date:** 31 October 2019 14:50:32

---

SHBEC Consultation  
South Humber Bank Energy Centre

31 October 2019

Reference: South Humber Bank Energy Centre Project

Dear Sir/Madam,

Thank you for your recent plant enquiry at: Land at South Humber Bank Power Station Site, South Marsh Road, Stallingborough, North East Lincolnshire, DN41 8BZ.

I can confirm that ESP Utilities Group Ltd has no gas or electricity apparatus in the vicinity of this site address and will not be affected by your proposed works.

ESP Utilities Group Ltd are continually laying new gas and electricity networks and this notification is valid for 90 days from the date of this letter. If your proposed works start after this period of time, please re-submit your enquiry.

**Important Notice**

Please be advised that any enquiries for ESP Connections Ltd, formerly known as British Gas Connections Ltd, should be sent directly to us at the address shown above or alternatively you can email us at: [PlantResponses@espug.com](mailto:PlantResponses@espug.com)

Yours faithfully,

Plant Protection Team

---

**From:**  
**Sent:** 12 December 2019 10:42  
**To:**  
**Subject:** South Humber Bank Power Station Site, South Marsh Road, Near Stallingborough, North East  
Lincolnshire, DN41 8BZ

Good morning,

I have had a look on our asset map and I can confirm that we do not have any apparatus in the area.

Kind regards,

CAD Technician  
GTC  
Synergy House  
Woolpit Business Park  
Woolpit  
Bury St Edmunds  
Suffolk, IP30 9UP  
Telephone:

Email:  
[www.gtc-uk.co.uk](http://www.gtc-uk.co.uk)

**NOTE:**

This E-Mail originates from GTC, Synergy House, Woolpit Business Park, Woolpit, Bury St Edmunds, Suffolk, IP30 9UP

VAT Number: GB688 8971 40. Registered No: 029431.

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Thank you

## ESP Utilities Group Ltd



Bluebird House  
Mole Business Park  
Leatherhead  
KT22 7BA



<http://www.espug.com>

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**From:**  
**Sent:** 25 November 2019 15:49  
**To:**  
**Subject:** South Humber Bank Energy Centre Project

Good afternoon,

Thank you for sending the relevant information and material regarding the South Humber Bank Energy Centre Project.

Harlaxton Gas Networks Ltd. at this time has no assets in the area, and will not be implementing any in the near future, therefore Harlaxton has no comment to make on this scheme.

Kind Regards

**For any electricity power issues please call Harlaxton Energy Networks 0800 055 6288.**  
**For any gas issues please call the National Gas Emergency Line 0800 111 999.**

Toll Bar Road, Marston, Grantham, Lincs, NG32 2HT



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**From:**

**To:**

**Cc:**

**Subject:** Consultation in accordance with Section 42 (EIA Regulation 13) South Humber Bank Energy Centre our ref PL00634109

**Date:** 12 December 2019 17:29:49

---

Dear ,

**Re: Consultation in accordance with Section 42 (EIA Regulation 13) South Humber Bank Energy Centre**

Sub-surface remains of archaeological interest may survive at variable depth in this landscape. We note reference is made to interleaved deposits ("*Tidal Flat (Clay and Silt) normally a consolidated soft silty clay, with layers of sand, gravel and peat.*") in section 12.4.5. The survival of peat / organic deposits on and off site, their date and degree of preservation may be worthy of consideration through deposit modelling and the degree to which this matter has been effectively scoped is unclear.

Cultural Heritage Chapter 13 cross refers to Chapter 14 on Water as regards the impact of development on off-site buried remains but when one looks to Chapter 14 the case that there will be no impact is not sufficiently articulated in terms of impacts upon buried organic remains, deposit modelling, baseline preservation conditions and any likely change.

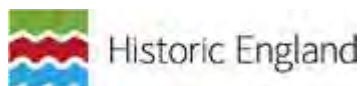
Impacts upon such buried remains as may survive on site (notwithstanding it having been scraped previously) or surviving adjacent (impacts as resulting from drainage and construction) could be better explored and articulated with clear reference to relevant evidence.

North-East Lincolnshire Council's Archaeological Advisors should be consulted.

Yours sincerely

Development Advice Team Leader (North)  
Midlands Region

Historic England | The Axis  
10 Holliday Street | Birmingham | B1 1TF



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**From:**  
**To:**  
**Subject:** NSIP - Proposed South Humber Bank Energy Centre Project - Section 42 - HSE response  
**Date:** 29 November 2019 16:10:06  
**Attachments:** [NSIP - Proposed South Humber Bank Energy Centre Project - Section 42.docx](#)

---

Dear South Humber Bank Energy Centre Project Team

Thank you for your letter of the 29 October 2019, consulting HSE under the Section 42 of the Planning Act 2008, regarding the Proposed South Humber Bank Energy Centre Project. Please find HSE's response attached.

Kind Regards

\*\*\*\*\*

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[www.hse.gov.uk](http://www.hse.gov.uk)

\*\*\*\*\*

CEMHD Policy - Land Use Planning  
NSIP Consultations  
Building 1.2  
Redgrave Court  
Merton Road  
Bootle, Merseyside  
L20 7HS

SHBEC Consultation  
c/o DWD

(By e-mail only)

HSE email: [NSIP.applications@hse.gov.uk](mailto:NSIP.applications@hse.gov.uk)

29 November 2019

Dear South Humber Bank Energy Centre Project Team

**Section 42 Planning Act 2008: Statutory Consultation  
- South Humber Bank Energy Centre Project**

Thank you for your letter of the 29 October 2019 consulting on the proposed South Humber Bank Energy Centre Project under Section 42 of The Planning Act 2008.

**HSE's land use planning advice**

Will the proposed development fall within any of HSE's consultation distances?

According to HSE's records, the proposed DCO main development area within the application boundary (Figure 2.2: The Site and Main Development Area) falls within the consultation zones of two major accident hazard sites and one major accident hazard pipeline:

Major accident hazard sites:

- 1) HSE ref H0332; Synthomer (UK) Limited
- 2) HSE ref H0422; Tronox Pigment UK Limited

Major accident hazard pipeline:

- 1) HSE ref 7037; National Grid Gas PLC, 9 Feeder Brocklesby/Stallingborough

Providing development within this development area is for workplaces (predominantly non-retail), with less than 100 occupants in each building and less than 3 occupied storeys, then HSE would not advise against this nationally significant infrastructure project.

Hazardous Substance Consent

The presence of hazardous substances on, over or under land at or above set threshold quantities (Controlled Quantities) will probably require Hazardous Substances Consent (HSC) under the Planning (Hazardous Substances) Act 1990 as amended.

The substances, alone or when aggregated with others for which HSC is required, and the associated Controlled Quantities, are set out in The Planning (Hazardous Substances) Regulations 2015 as amended.

HSC would be required to store or use any of the Named Hazardous Substances or Categories of Substances at or above the Controlled Quantities set out in Schedule 1 of these Regulations.

Further information on HSC should be sought from the relevant Hazardous Substances Authority.

### **Explosives sites**

HSE has no comment to make as there are no licensed explosives sites in the vicinity.

### **Electrical Safety**

No comment from a planning perspective.

Please note that any further electronic communication on this project can be sent directly to the HSE's designated e-mail account for NSIP applications, the details of which can be found at the top of this letter, or hard copy correspondence should be sent to:

Mr Dave Adams (MHPD)  
NSIP Consultations  
1.2 Redgrave Court  
Merton Road  
Bootle  
Merseyside  
L20 7HS

Yours sincerely

*pp Linda Cowen*

Dave Adams  
CEMHD4 Policy

---

**From:**  
**Sent:** 13 November 2019 11:14  
**To:**  
**Subject:** Enquiry

Good Morning

Please can I request going forwards that all correspondence addressed to Indigo Pipelines Ltd is sent to the address below;

15 Diddenham Court  
Lambwood Hill  
Grazeley  
Reading  
RG7 1JQ

Loddon Reach, Reading Road is no longer our registered address.

Many thanks in advance

Kind Regards

Indigo Pipelines Limited  
M:  
E:



15 Diddenham Court  
Lambwood Hill  
Grazeley  
Reading  
RG7 1JQ

[www.indigopipelines.co.uk](http://www.indigopipelines.co.uk)

Indigo Pipelines Limited. Registered in England No. 02742721. Registered Office: 15 Diddenham Court, Grazeley, Reading, RG7 1JQ. This message has been scanned for malware.

---

**From:**  
**Sent:** 11 December 2019 10:18  
**To:**  
**Subject:** Lincolnshire County Council Representation

Good morning,

I would like to confirm we have no comments to add.

Kind regards,



Planning

Lancaster House | 36 Orchard Street | Lincoln | LN1 1XX

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**From:**  
**Sent:** 09 December 2019 13:27  
**To:**  
**Subject:** South Humber Bank Energy Centre Project - Consultation in Accordance with S42 of the Planning Act 2008  
**Attachments:** SHBEC- S42 - NG response Dec 2019.pdf; South Humber Bank Energy Centre NG Assets Plan.pdf

Good afternoon

Further to your letter dated 29<sup>th</sup> October 2019, please find attached a response on behalf of National Grid Electricity Transmission PLC (NGET) and National Grid Gas PLC (NGG).

If you require any further information please do not hesitate to contact me.

Kind regards

DCO Liaison Officer  
Land and Acquisitions, Land and Property  
**[nationalgrid](#)**

National Grid House, (Floor C2), Warwick Technology Park, Gallows Hill, Warwick, CV34 6DA  
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Advance notice of holiday: 12<sup>th</sup> – 13<sup>th</sup>, 24<sup>th</sup> – 31<sup>st</sup> December 2019

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Sent electronically to:

Land and Acquisitions  
Anne Holdsworth  
DCO Liaison Officer  
Land and Property

Tel:

[www.nationalgrid.com](http://www.nationalgrid.com)

9<sup>th</sup> December 2019

Dear Sir / Madam

**Ref: SOUTH HUMBER BANK ENERGY CENTRE PROJECT - PROPOSED  
APPLICATION FOR AN ENERGY FROM WASTE POWER STATION AND  
ASSOCIATED DEVELOPMENT  
Statutory Consultation Planning Act 2008 Section 42**

This is a response on behalf of National Grid Electricity Transmission PLC (NGET) and National Grid Gas PLC (NGG).

I refer to your letter dated 29<sup>th</sup> October 2019 regarding the Proposed Development. Due to the close proximity of some of our assets, NGET and NGG wish to express their interest in further consultation while the impact on our assets is still being assessed.

In respect of existing NGET and NGG infrastructure, both will require appropriate protection for retained apparatus including compliance with relevant standards for works proposed within close proximity of its apparatus.

**Where the Promoter intends to acquire land, extinguish rights, or interfere with any of NGET's & NGG's apparatus, both will require appropriate protection and further discussion on the impact to its apparatus and rights.**

**National Grid infrastructure within / in close proximity to the order boundary.**

### **Electricity Transmission**

National Grid Electricity Transmission has a substation and high voltage electricity overhead transmission line within or in close proximity to the proposed order limits. The substation and overhead line form an essential part of the electricity transmission network in England and Wales. The details of the electricity assets are shown below:

### **Substation**

- South Humber Bank 400kV

### Overhead Lines

- 2AH 400kV Over Head Line and tower
- Above and below ground associated apparatus

### Gas Transmission

National Grid Gas has a high pressure gas transmission pipeline and above ground associated apparatus located within or in close proximity to the proposed order limits. The transmission pipeline forms an essential part of the gas transmission network in England, Wales and Scotland:

- Feeder Main 9 – Brocklesby to Stallingborough
- Above and below ground associated apparatus

### **Electricity Infrastructure:**

- National Grid's Overhead Line/s is protected by a Deed of Easement/Wayleave Agreement which provides full right of access to retain, maintain, repair and inspect our asset
- Statutory electrical safety clearances must be maintained at all times. Any proposed buildings must not be closer than 5.3m to the lowest conductor. National Grid recommends that no permanent structures are built directly beneath overhead lines. These distances are set out in EN 43 – 8 Technical Specification for “overhead line clearances Issue 3 (2004).
- If any changes in ground levels are proposed either beneath or in close proximity to our existing overhead lines then this would serve to reduce the safety clearances for such overhead lines. Safe clearances for existing overhead lines must be maintained in all circumstances.
- The relevant guidance in relation to working safely near to existing overhead lines is contained within the Health and Safety Executive's ([www.hse.gov.uk](http://www.hse.gov.uk)) Guidance Note GS 6 “Avoidance of Danger from Overhead Electric Lines” and all relevant site staff should make sure that they are both aware of and understand this guidance.
- Plant, machinery, equipment, buildings or scaffolding should not encroach within 5.3 metres of any of our high voltage conductors when those conductors are under their worse conditions of maximum “sag” and “swing” and overhead line profile (maximum “sag” and “swing”) drawings should be obtained using the contact details above.
- If a landscaping scheme is proposed as part of the proposal, we request that only slow and low growing species of trees and shrubs are planted beneath and adjacent to the existing overhead line to reduce the risk of growth to a height which compromises statutory safety clearances.

- Drilling or excavation works should not be undertaken if they have the potential to disturb or adversely affect the foundations or “pillars of support” of any existing tower. These foundations always extend beyond the base area of the existing tower and foundation (“pillar of support”) drawings can be obtained using the contact details above
- National Grid Electricity Transmission high voltage underground cables are protected by a Deed of Grant; Easement; Wayleave Agreement or the provisions of the New Roads and Street Works Act. These provisions provide National Grid full right of access to retain, maintain, repair and inspect our assets. Hence we require that no permanent / temporary structures are to be built over our cables or within the easement strip. Any such proposals should be discussed and agreed with National Grid prior to any works taking place.
- Ground levels above our cables must not be altered in any way. Any alterations to the depth of our cables will subsequently alter the rating of the circuit and can compromise the reliability, efficiency and safety of our electricity network and requires consultation with National Grid prior to any such changes in both level and construction being implemented.

#### **Gas Infrastructure:**

The following points should be taken into consideration:

- National Grid has a Deed of Grant of Easement for each pipeline, which prevents the erection of permanent / temporary buildings, or structures, change to existing ground levels, storage of materials etc.

#### **Pipeline Crossings:**

- Where existing roads cannot be used, construction traffic should ONLY cross the pipeline at previously agreed locations.
- The pipeline shall be protected, at the crossing points, by temporary rafts constructed at ground level. The third party shall review ground conditions, vehicle types and crossing frequencies to determine the type and construction of the raft required.
- The type of raft shall be agreed with National Grid prior to installation.
- No protective measures including the installation of concrete slab protection shall be installed over or near to the National Grid pipeline without the prior permission of National Grid.
- National Grid will need to agree the material, the dimensions and method of installation of the proposed protective measure.

- The method of installation shall be confirmed through the submission of a formal written method statement from the contractor to National Grid.
- Please be aware that written permission is required before any works commence within the National Grid easement strip.
- A National Grid representative shall monitor any works within close proximity to the pipeline to comply with National Grid specification T/SP/SSW22.
- A Deed of Consent is required for any crossing of the easement

**General Notes on Pipeline Safety:**

- You should be aware of the Health and Safety Executives guidance document HS(G) 47 "Avoiding Danger from Underground Services", and National Grid's specification for Safe Working in the Vicinity of National Grid High Pressure gas pipelines and associated installations - requirements for third parties T/SP/SSW22.
- National Grid will also need to ensure that our pipelines access is maintained during and after construction.
- Our pipelines are normally buried to a depth cover of 1.1 metres however; actual depth and position must be confirmed on site by trial hole investigation under the supervision of a National Grid representative. Ground cover above our pipelines should not be reduced or increased.
- If any excavations are planned within 3 metres of National Grid High Pressure Pipeline or, within 10 metres of an AGI (Above Ground Installation), or if any embankment or dredging works are proposed then the actual position and depth of the pipeline must be established on site in the presence of a National Grid representative. A safe working method agreed prior to any work taking place in order to minimise the risk of damage and ensure the final depth of cover does not affect the integrity of the pipeline.
- Excavation works may take place unsupervised no closer than 3 metres from the pipeline once the actual depth and position has been confirmed on site under the supervision of a National Grid representative. Similarly, excavation with hand held power tools is not permitted within 1.5 metres from our apparatus and the work is undertaken with NG supervision and guidance.

To view the SSW22 Document, please use the link below:

<http://www.nationalgrid.com/uk/LandandDevelopment/DDC/GasElectricNW/safeworking.htm>

To download a copy of the HSE Guidance HS(G)47, please use the following link:

<http://www.hse.gov.uk/pubns/books/hsg47.htm>

I hope the above information is useful. If you require any further information please do not hesitate to contact me. In the meantime, we look forward to receipt of further information relating to potential impacts on our apparatus.

Yours faithfully



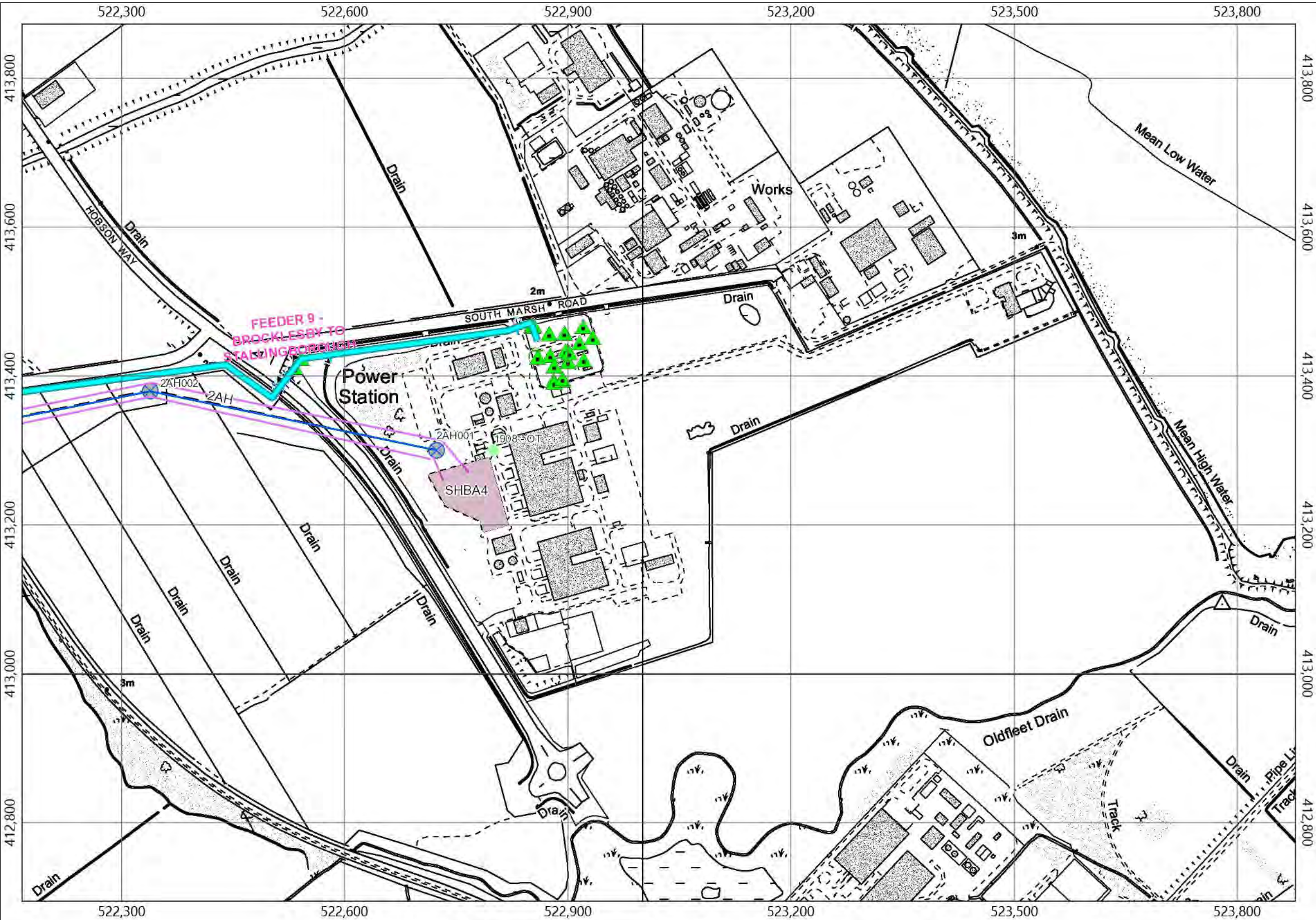


Legend:

- Substations Commissioned
- Circuits
  - Commissioned
  - Decommissioned Group
  - Planned and Spares
- OHL 400kV Commissioned
- OHL 275kV Commissioned
- OHL 132kV & Below Commissioned
- Towers Commissioned
- Buried Cable Commissioned
- Fibre Cable Commissioned
- Pilot Cable
- Pillar
- Oil Tank
- Link Box
- Gauge
- Joint Bay
- Cable Joint
- Oil Pipe
- Cooling Pipe
- Cooling Station
- RAMM
- Cable Tunnel
- Gas Operational Boundary
- Gas Site Boundary
- Trial Hole
- Vantage Point
- Aerial Marker Post
- Pipe Crossing Point
- CP Test Post
- Transformer Rectifier
- Pipeline Crossing
- Sleeve
  - Nitrogen Sleeve
  - Other Sleeves
- Pipe Line Control Point
- Named Pipeline Section
- River Crossings

Notes:

South Humber Plan 1



0 0.13 0.3 Kilometers

OS Disclaimer: Background Mapping information has been reproduced from the Ordnance Survey map by permission of Ordnance Survey on behalf of The controller of Her Majesty's Stationery Office. ©Crown Copyright Ordnance Survey NationalGrid Electricity-100024241.NationalGrid Gas-100024886

Date: 11/09/2019  
Time: 13:39:45

Page size: A3 Landscape Scale: 1: 5,000  
Print by: Holdsworth, Anne



NG Disclaimer: National Grid UK Transmission. The asset position information represented on this map is the intellectual property of National Grid PLC (Warwick Technology Park, Warwick, CV346DA) and should not be used without prior authority of National Grid.

Note: Any sketches on the map are approximate and not captured to any particular level of precision.



---

**From:**  
**Sent:** 06 November 2019 08:51  
**To:**  
**Cc:** NATS Safeguarding  
**Subject:** South Humber Bank Energy Centre Project (SG27534)

Dear Sir/Madam

The proposed development has been examined from a technical safeguarding aspect and does not conflict with our safeguarding criteria. Accordingly, NATS (En Route) Public Limited Company ("NERL") has no safeguarding objection to the proposal.

However, please be aware that this response applies specifically to the above consultation and only reflects the position of NATS (that is responsible for the management of en route air traffic) based on the information supplied at the time of this application. This letter does not provide any indication of the position of any other party, whether they be an airport, airspace user or otherwise. It remains your responsibility to ensure that all the appropriate consultees are properly consulted.

If any changes are proposed to the information supplied to NATS in regard to this application which become the basis of a revised, amended or further application for approval, then as a statutory consultee NERL requires that it be further consulted on any such changes prior to any planning permission or any consent being granted.

Yours faithfully

NATS Safeguarding

E:

4000 Parkway, Whiteley,  
Fareham, Hants PO15 7FL  
[www.nats.co.uk](http://www.nats.co.uk)

\*\*\*\*\*

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All companies are registered in England and their registered office is at 4000 Parkway, Whiteley, Fareham, Hampshire, PO15 7FL.

\*\*\*\*\*

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**From:**  
**Sent:** 13 December 2019 11:47  
**To:**  
**Subject:** SHBEC Natural England Response  
**Attachments:** 299303 South Humber Bank Energy Centre S42 NE Response.pdf

Dear,

Thank you for Section 42 consultation on the proposed South Humber Bank Energy centre. Please find attached our response letter for your consideration. Please note our apologies that we are unable to provide detailed comments on the air quality assessment at this time and that we plan to submit our comment in the New Year, please do get in touch if you wish to agree a deadline.

If you have any further questions about this consultation response, please do not hesitate to contact me.

Kind regards,

Lead Adviser - Sustainable Development  
Yorkshire and Northern Lincolnshire Area Team  
Natural England, 4th Floor, Foss House, Kings Pool, 1-2 Peasholme Green, York, YO1 7PX  
**Tel:**

[www.gov.uk/natural-england](http://www.gov.uk/natural-england)

**We are here to secure a healthy natural environment for people to enjoy, where wildlife is protected and England's traditional landscapes are safeguarded for future generations.**

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**These services help applicants take appropriate account of environmental considerations at an early stage of project development, reduce uncertainty, reduce the risk of delay and added cost at a later stage, whilst securing good results for the natural environment.**

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Date: 13 December 2019  
Our ref: 299303  
Your ref: South Humber Bank Energy Centre Project



EP Waste Management Ltd

Customer Services  
Hornbeam House  
Crewe Business Park  
Electra Way  
Crewe  
Cheshire  
CW1 6GJ

**BY EMAIL ONLY**

T 0300 060 3900

Dear

**Consultation in accordance with Section 42 of the Planning Act 2008:** South Humber Bank Energy Centre, South Marsh Road, Nr Stallingborough, DN41 8BZ

Thank you for your consultation on the above dated 29 October 2019 which was received by Natural England on 30 October 2019.

Natural England is a non-departmental public body. Our statutory purpose is to ensure that the natural environment is conserved, enhanced, and managed for the benefit of present and future generations, thereby contributing to sustainable development.

**SECTION 42 PLANNING ACT 2008  
CONSERVATION OF HABITATS & SPECIES REGULATIONS 2017 (AS AMENDED)**

**Internationally and nationally designated sites**

The application site is in close proximity to European designated sites (also commonly referred to as Natura 2000 sites), and therefore has the potential to affect their interest features. European sites are afforded protection under the Conservation of Habitats and Species Regulations 2017, as amended (the 'Habitats Regulations'). The application site is in proximity to the Humber Estuary Special Protection Area (SPA) and Special Area of Conservation (SAC), which are European sites. The site is also listed as Humber Estuary Ramsar site<sup>1</sup> and notified at a national level as Humber Estuary Site of Special Scientific Interest (SSSI).

*Functionally Linked Land*

Natural England has been working with North East Lincolnshire Council and other estuary stakeholders for many years to deliver a strategic approach to mitigation within the South Humber Gateway (for impacts associated with the loss of land functionally linked to the Humber Estuary SPA/Ramsar site). Natural England believes this is the most effective way to mitigate for impacts on functionally linked land.

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<sup>1</sup> Listed or proposed Wetlands of International Importance under the Ramsar Convention (Ramsar) sites are protected as a matter of Government policy. Paragraph 118 of the National Planning Policy Framework applies the same protection measures as those in place for European sites.

This development proposal falls within the South Humber Bank mitigation zone, the applicant has stated that they wish to contribute to this approach and Natural England welcomes this position. The applicant should further liaise with the Council regarding how to contribute to the strategic approach. The South Humber Gateway forms a key policy in the local plan (see policy 9

<https://www.nelincs.gov.uk/wpcontent/uploads/2018/05/20180518-AdoptedLocalPlan2018-WEB.pdf>).

#### *Noise and visual disturbance*

Natural England notes that it has been determined that a Likely Significant Effect cannot be ruled out for potential noise disturbance from piling activity to SPA/Ramsar bird species that use neighbouring land that is functionally linked to the Humber Estuary designated sites. Two mitigation options have been proposed either seasonal piling restrictions or the use of Continuous Flight Auger piling. If the latter is chosen, then further details may be required to demonstrate that the use of CFA piling itself would not have a Likely Significant Effect on the designated sites.

Natural England welcomes the proposed measure to mitigate visual disturbance from vehicle and personnel movements by installing a 2.5 m high close-boarded fence along part of the southern boundary of the site.

In addition, Natural England welcomes the recognition of lighting impacts and the statements that “Construction temporary lighting would be arranged so that glare is minimised outside the construction site. Measures to minimise the impact of lighting will be detailed in the CEMP” and “Lighting impacts beyond the Site boundary will be minimised as far as possible, for example by directing lighting away from adjacent habitats, in accordance with the lighting design for the scheme”. Natural England recommends that this information is included within the HRA.

#### *Air quality*

At this time, Natural England have not fully considered the air quality assessment due to lack of expertise availability, however, we would like to offer detailed comments in the new year. Natural England notes that the in-combination assessment for air quality is being updated and therefore would welcome this information when it becomes available.

#### *Water quality and drainage*

We note that surface water quality and drainage into the Humber estuary has been discussed within the HRA as a potential impact pathway and welcome the commitment to maintain the greenfield run off rates and endorse pollution prevention best practice. However, there is no discussion of potential impacts from foul drainage into the Humber estuary. It appears that the foul drainage strategy has yet to be decided, and therefore depending on the design further consideration may be required if there is discharge into the European sites or if a septic tank is installed with a soakaway, consideration should be made as to the location of the soakaway.

### **WILDLIFE AND COUNTRYSIDE ACT 1981 (AS AMENDED)**

#### **Sites of Special Scientific Interest**

Natural England notes that the application site is located in close proximity to the Humber Estuary SSSI. Based on the plans submitted, Natural England considers that the proposed development could have potential significant effects on the interest features for which the site has been notified. Our advice regarding the potential impacts upon the Humber Estuary SSSI coincide with our advice regarding the potential impacts upon the Humber Estuary SPA / SAC / Ramsar as detailed above.

## **Other Advice**

Natural England offers the following additional advice:

### **Protected species**

We note the suite of ecological field surveys that have been undertaken as detailed in Table 10.3 of the Preliminary Environmental Information Report. We welcome the proposed avoidance / mitigation measures and pre-construction checks as set out in Sections 10.5 and 10.7 of the report and the creation of an Ecological Management and Enhancement Plan (EMEP).

Natural England has produced [standing advice](#)<sup>1</sup> to help competent authorities and developers better understand the impact of development on protected or BAP species.

### **Local sites and priority habitats and species**

Natural England does not hold locally specific information on local sites and therefore has not provided specific advice regarding the proximity of these sites and the potential impact of the development.

Priority habitats and Species are of particular importance for nature conservation and included in the England Biodiversity List published under section 41 of the Natural Environment and Rural Communities Act 2006. Most priority habitats will be mapped either as Sites of Special Scientific Interest, on the Magic website or as Local Wildlife Sites.

### **Landscape**

The proposal is not located within or in the vicinity of any nationally designated landscapes. We support the use of the *Guidelines for Landscape and Visual Impact Assessment (3rd Edition)* in carrying out the landscape and visual assessment as set out in Section 11 of the PEI report.

### **Environmental and Biodiversity Enhancement**

Natural England welcomes the creation of the EMEP and note that this includes mitigation for impacts on water vole, grass snake, breeding birds, and loss of species-rich grassland and ponds.

However, we consider that the applicant could further explore options to enhance biodiversity as part of the project. Natural England believes that Nationally Significant Infrastructure Projects can make a significant contribution to delivering the environmental ambition in the Government's 25 Year Environment Plan. This aims to deliver an environmental net gain through development and infrastructure. Natural England notes that the enhancement measures that have been described for this project are the addition of log pile refuges and bird nest boxes. These measures are welcomed by Natural England, however we did not believe that given the nature and scale of the development that these enhancements measures are adequate in terms of creating a net environmental gain from the development. Natural England would encourage the applicant to consider additional enhancement measures to provide further benefits to the local environment. For example, as stated in the Lincolnshire Biodiversity Action Plan, this county is considered a national stronghold for water vole, it is noted that the species were present in older surveys of the ditches around the perimeter of the site, however, the most recent survey only found limited evidence of water vole. Therefore perhaps further enhancement works could be carried out to improve the habitat suitability around the ditches for this species.

---

<sup>1</sup> <https://www.gov.uk/protected-species-and-sites-how-to-review-planning-proposals>

For any queries relating to the specific advice in this letter please contact. For any new consultations, or to provide further information on this consultation please send your correspondence to.

Yours sincerely

Yorkshire and Northern Lincolnshire Area Team  
Natural England

---

**From:**  
**Sent:** 07 January 2020 14:36  
**To:**  
**Subject:** RE: SHBEC Natural England Response - Air quality  
**Attachments:** 299303 South Humber Bank Energy Centre S42 NE Response AIR QUALITY.pdf

Dear,

Thank you for your patience and our apologies again for the delayed response regarding your air quality assessment. Please find attached our response for your consideration.

If you have any further questions, please do get in touch.

Kind regards,

Lead Adviser - Conservation Delivery Team (Sustainable Development)  
Yorkshire and Northern Lincolnshire Area Team  
Natural England, 4th Floor, Foss House, Kings Pool, 1-2 Peasholme Green, York, YO1 7PX  
**Tel:**

---

**From:**  
**Sent:** 17 December 2019 10:10  
**To:**  
**Subject:** RE: SHBEC Natural England Response

Dear,

Thank you for your time on the phone.

As discussed please could NE provide feedback on the Air Quality by the 13<sup>th</sup> January.

Kind regards,

For and on behalf of  
**EP Waste Management Limited**

---

**From:**  
**Sent:** 13 December 2019 11:47  
**To:**  
**Subject:** SHBEC Natural England Response

Dear,

Thank you for Section 42 consultation on the proposed South Humber Bank Energy centre. Please find attached our response letter for your consideration. Please note our apologies that we are unable to provide detailed comments

on the air quality assessment at this time and that we plan to submit our comment in the New Year, please do get in touch if you wish to agree a deadline.

If you have any further questions about this consultation response, please do not hesitate to contact me.

Kind regards,

Lead Adviser - Sustainable Development  
Yorkshire and Northern Lincolnshire Area Team  
Natural England, 4th Floor, Foss House, Kings Pool, 1-2 Peasholme Green, York, YO1 7PX  
**Tel:**

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Date: 07 January 2020  
Our ref: 299303  
Your ref: South Humber Bank Energy Centre Project



EP Waste Management Ltd

Customer Services  
Hornbeam House  
Crewe Business Park  
Electra Way  
Crewe  
Cheshire  
CW1 6GJ

**BY EMAIL ONLY**

Dear

**Consultation in accordance with Section 42 of the Planning Act 2008:** South Humber Bank Energy Centre, South Marsh Road, Nr Stallingborough, DN41 8BZ

In our main response dated 13 December 2019, we commented that unfortunately we were unable to provide advice regarding your air quality assessment at the time. We have now reviewed the air quality information, please find below our response for your consideration.

*Air quality*

Natural England notes that a detailed air quality assessment has been carried out and is satisfied that all of the relevant information has been provided. Alongside Appendix 10G Habitats Regulations Assessment Signposting document dated October 2019, your assessment concludes that Likely Significant Effects cannot be ruled out at this stage. This is because the assessment demonstrates that critical levels/loads for NO<sub>x</sub> (both 24 hour mean and annual mean), NH<sub>3</sub> (annual mean) and Nutrient Nitrogen Deposition Rates (annual mean) are exceeded at 3 locations with Humber Estuary (Atlantic Salt Meadow) habitat. On the basis of the information provided, Natural England concurs with this view and considers that an appropriate assessment will be required as part of the Habitats Regulations Assessment Process. However, we note that the Predicted Environmental Concentration/ deposition (PEC) does not exceed 100% of any of the critical loads/levels.

We are aware that the assessment of cumulative impacts for this Preliminary Environmental Information Report (dated October 2019) has not included a consideration of the emissions to air from the proposed Sustainable Transport Fuels Facility adjacent to the proposed site, or the proposed VPI Immingham Open Cycle Gas Turbine Development Consent Order which have been reported on since the assessment of this proposed development was undertaken. Therefore, we anticipate that these will be included in the final Environmental Statement. In addition, an updated in-combination assessment to include impacts from air quality should also be considered within the Habitats Regulations Assessment process.

Finally, although we do not normally comment on Local Wildlife Sites as these fall within the remit of the Local Authority, we note that critical levels/loads (for NO<sub>x</sub>, NH<sub>3</sub> and Nutrient Nitrogen Deposition Rates) are exceeded at Healing Cress Beds, Stallingborough Fish Ponds and Sweedale Croft Drain and the

Nutrient Nitrogen Deposition rates exceed 100% of the PEC. Natural England do not hold any detailed information on these sites and they fall outwith the Habitats Regulations process, however, these impacts should be considered further by the relevant authority.

For any queries relating to the specific advice in this letter please contact. For any new consultations, or to provide further information on this consultation please send your correspondence to.

Yours sincerely

Yorkshire and Northern Lincolnshire Area Team  
Natural England



---

**From:**

**Sent:** 13 December 2019 12:49

**To:**

**Subject:** Ref South Humber Bank Energy Centre Project

**Ref – South Humber Bank Energy Centre Project – Proposed application for an energy from waste power station and associated development on Land at South Humber Bank Power Station Site, South Marsh Road, Near Stallingborough, North East Lincolnshire, DN41 8BZ**

Thank you for your letter of 19 October 2019 in respect of the consultation under Section 42 of the Planning Act 2008 on EP UK Investments' proposed energy from waste power station at South Humber Bank Power Station site, South Marsh Road, Near Stallingborough.

Network Rail is the statutory undertaker responsible for maintaining and operating the railway infrastructure and associated estate. It owns, operates, maintains and develops the main rail network. Network Rail aims to protect and enhance the railway infrastructure therefore any proposed development which is in close proximity to the railway line or could potentially affect Network Rail's specific land interests, will need to be carefully considered.

#### **Impact on Network Rail Infrastructure**

Network Rail has been reviewing the information to date and at this stage it is not sufficiently detailed to fully assess the potential impacts of the scheme on the railway and further information will be required to properly respond on the likely impacts of the proposed scheme.

Our initial point of concern relates to site access which we believe will be via the Marsh Lane level crossing over the railway. During construction of the proposed development, access will be required for heavy goods vehicles (HGVs), abnormal loads for certain items and for construction work traffic. This may lead to a significant increase in vehicular and pedestrian movements across this level crossing during the construction phase and subsequent operation of the site.

Network Rail's position is that there shouldn't be any increase or change in usage to the level crossings in the area. Any increase in movement across level crossings increase risk. Accordingly, we will need further and better particulars from you to understand the position and we reserve the right to comment further on this aspect of the development when further details are available.

Network Rail reserve the right to produce additional and further grounds of concern when further details of the application and its effect on Network Rail's land are available.

Network Rail will be seeking protection from the exercise of compulsory purchase powers over operational land either for permanent or temporary purposes. In addition, Network Rail will wish to agree protection for the railway during the course of the construction works and otherwise to protect our undertaking and land interests. Network Rail reserves the right to produce additional and further grounds of concern when further details of the application and its effect on Network Rail's land are available. In addition, any rights for power or other lines under, over or alongside the railway line will require appropriate asset protection measures deemed necessary by Network Rail to protect the operational railway and stations. We have standard protective provisions which will need to be included in the DCO as a minimum therefore contact should be made to Emily Christelow, email: [emily.christelow@networkrail.co.uk](mailto:emily.christelow@networkrail.co.uk) to obtain a copy of the relevant wording. In addition, a number of legal and commercial agreements will need to be entered into, for example, asset protection agreements, method statements, connection agreements, property agreements and all other relevant legal and commercial agreements. This list is not exhaustive and will need to be reviewed once more details of the scheme are discussed between the parties.

Network Rail is prepared to discuss the inclusion of Network Rail land or rights over land subject to there being no impact on the operational railway, all regulatory and other required consents being in place and appropriate commercial and other terms having been agreed between the parties and approved by Network Rail's board.

Network Rail also reserves the right to make additional comments once we have evaluated the proposals in more detail.

**Summary**

Network Rail would be grateful if the comments and points detailed within this consultation response are considered by EP UK Investments.

Network Rail would welcome further discussion and negotiation with EP UK Investments in relation to the proposed development.

If you have any questions or require more information in relation to the above please let me know.

Kind regards

Town Planning Technician | Property  
Network Rail  
Toft Green | York | YO1 6JT  
[www.networkrail.co.uk/property](http://www.networkrail.co.uk/property)



\*\*\*\*\*  
\*\*\*\*\*

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Network Rail Infrastructure Limited registered in England and Wales No. 2904587, registered office Network Rail, 2nd Floor, One Eversholt Street, London, NW1 2DN

\*\*\*\*\*  
\*\*\*\*\*

**From:**  
**Sent:** 13 December 2019 17:59  
**To:**  
**Cc:**  
**Subject:** South Humber Bank Energy Centre Project - Consultation in Accordance with S42 of the Planning Act 2008

Dear Sir/Madam,

I write in relation to the above consultation which was sent in accordance with Section 42 of the Planning Act 2008. The following response comprises that of the Local Planning Authority for North East Lincolnshire; to which the development site sits.

The site benefits from an extant planning permission under DM/1070/18/FUL for a 49.9MW energy from waste facility. The DCO relates to an increase in capacity to 95MW through the provision of additional equipment.

Having regard to the submitted information which confirms that the maximum building dimensions or throughput will not be altered, I confirm that there are no comments to make at this stage.

The Authority will respond as matters are raised through the consideration of the application which will include the Authority's Local Impact Report.


Kind Regards

Principal Town Planner | **ENGIE**

✉ ENGIE, New Oxford House, 2 George Street, Grimsby, DN31 1HB  
🌐 [www.engie.com/en](http://www.engie.com/en) / [www.nelincs.gov.uk](http://www.nelincs.gov.uk)

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**From:**  
**To:**  
**Subject:** SHBEC Consultation  
**Date:** 13 December 2019 18:24:21  
**Attachments:** [Pre CON.2019.1842 SHBEC.docx](#)

---

Good evening,

Please find attached the response on behalf of North Lincolnshire Council in respect of the proposed South Humber Bank Energy Centre Project.

Do not hesitate to contact me should you wish to discuss any of the comments raised in the consultation response.

kind regards

Strategic Development Officer  
Development Management Team  
North Lincolnshire Council  
Church Square House  
High Street  
Scunthorpe  
DN15 6NL

Please let us know what you think about the customer service you received during your enquiry by completing our customer satisfaction survey on our Consultations Page on the council web site: <http://ow.ly/4mNWDJ>"



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Enquiries to:  
Direct Dial:  
E-mail:

Our Ref: CON/2019/1842

Date: 13 December 2019

SHBEC Consultation  
c/o DWD  
6 New Bridge Street  
London  
EC4V 6AB

Dear Sir/Madam,

**Re: South Humber Bank Energy Centre Project – Proposed application for an energy from waste power station and associated development on land at the South Humber Bank Power Station site, South Marsh Road, Near Stallingborough, North East Lincolnshire, DN41 8BZ**

**Consultation in Accordance with Section 42 of the Planning Act 2008**

Thank you for your consultation letter dated 29 October 2019.

I have taken the opportunity to review the Preliminary Environmental Impact Report and Draft Technical Appendices and documents submitted to the authority. Technical consultees within the Council have raised matters which will hopefully advise the final production of the Environmental Statement and support you in making a robust submission to the Planning Inspectorate.

North Lincolnshire Council does not wish to raise any objection to the principle of the proposed scheme at this moment in time. At the examination North Lincolnshire Council may decide to register as an interested party and produce a Local Impact Report and as such we do reserve the right to raise concerns at a later stage following consideration of the formal application.

At this stage of pre-application consultation I would like to make the following observations:

**Noise and Vibration**

The Council's Environmental Health Officer has provided comments on the contents of Chapter 8 of the PEIR.

It is proposed that a noise impact assessment should be undertaken in accordance with BS4142 and the rating level from noise from the operation of the proposed development should be no greater than 5 dB above the typical measured background noise level for daytime and night-time periods.

However, it is unclear as to the location where this noise level is to be achieved. There is therefore potential for adverse impact due to the noise level, which has been suggested. BS 4142:2014 states that a difference of around +5dB is likely to be an indication of adverse impact, depending on context.

North Lincolnshire Council would therefore appreciate further clarification on this aspect of the proposed development.

## **Ecology**

The competent authority will need to carry out a Habitats Regulations Assessment of this project, alone and in combination with other plans or projects. The Humber Nature Partnership maintains a database of in-combination plans and projects around the Humber Estuary that may be useful.

Having reviewed Chapter 10 of the PEIR and the comments supplied by the council's ecologist I can confirm that the proposed approach to the Habitats Regulations Assessment appears to be acceptable; as does the proposed approach in respect of protected and priority species.

Furthermore, North Lincolnshire Council supports the proposal to contribute towards strategic mitigation for SPA/Ramsar waterbirds.

## **Traffic and Transport**

The Council's Highways officers have confirmed that the proposed development is unlikely to have a significant impact on the road network within North Lincolnshire.

## **Cultural Heritage**

The council's Historic Environment Record have confirmed that they have no comments to make in respect of the proposed development, which is not considered to have significant impact upon designated, or non-designated assets within our area.

## **Cumulative Impact**

Having reviewed Chapter 17 of the PEIR I can confirm that the relevant existing and proposed developments within North Lincolnshire that have the potential to generate

cumulative environmental effects together with the proposed development have been identified.

I trust that the comments contained within this letter and enclosures are helpful. Please do not hesitate to contact me should you wish to discuss any aspect of this response or this development.

Yours Sincerely

**Strategic Development Officer**



---

**From:**  
**Sent:** 30 October 2019 12:34  
**To:**  
**Subject:** South Humber Bank Energy Project - Northern Gas Networks

Good Afternoon,

We have received your letter dated 29<sup>th</sup> October regarding the above project.

This is a courtesy email to make you aware that this is outside of our Network so the proposed application does not apply to Northern Gas Networks.

Kind Regards,

Property Assistant  
**Northern Gas Networks**

[www.northerngasnetworks.co.uk](http://www.northerngasnetworks.co.uk)  
[facebook.com/northerngasnetworks](https://facebook.com/northerngasnetworks)  
[twitter.com/ngngas](https://twitter.com/ngngas)



Northern Gas Networks Limited (05167070) | Northern Gas Networks Operations Limited (03528783) | Northern Gas Networks Holdings Limited (05213525) | Northern Gas Networks Pensions Trustee Limited (05424249) | Northern Gas Networks Finance Plc (05575923). **Registered address:** 1100 Century Way, Thorpe Park Business Park, Colton, Leeds LS15 8TU. Northern Gas Networks Pension Funding Limited Partnership (SL032251). **Registered address:** 1st Floor Citypoint, 65 Haymarket Terrace, Edinburgh, Scotland, EH12 5HD. For information on how we use your details please read our [Personal Data Privacy Notice](#)

---

**From:**  
**Sent:** 06 December 2019 17:47  
**To:**  
**Cc:**  
**Subject:** RE: South Humber Bank Energy Centre Project - Consultation in Accordance with S42 of the Planning Act 2008

Dear Sirs

The response to the above consultation is currently in the approval process and will be with you on Monday/Tuesday next week.

Kind regards

NSIP Admin Team

---

**From:**  
**Sent:** 06 December 2019 16:28  
**To:**  
**Subject:** South Humber Bank Energy Centre Project - Consultation in Accordance with S42 of the Planning Act 2008

Dear Sir/Madam,

On the 30<sup>th</sup> October EP Waste Management Ltd sent you an email regarding consultation on the South Humber Bank Energy Centre Project (the 'Proposed Development') to be located on undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, DN41 8BZ ('the Site').

This email is a reminder that this stage of consultation on the Proposed Development **closes on 13<sup>th</sup> December 2019 at 11:59pm**. The email and letter attachment originally sent are re-provided as part of this email for reference.

Comments in response to the consultation can be submitted by the following means:

- **Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- **E-mail:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)
- **Website:** <https://www.shbenergycentre.co.uk/>

Yours faithfully,

**EP Waste Management Limited**

---

**From:**  
**Sent:** 30 October 2019 16:27  
**To:**  
**Subject:** South Humber Bank Energy Centre Project - Consultation in Accordance with S42 of the Planning Act 2008  
[Filed 30 Oct 2019 16:26]

Dear Sir/Madam,

We write on behalf of EP Waste Management Ltd ('the Applicant') ('EPWM'), a subsidiary of EP UK Investments Limited (EPUKI), in connection with the South Humber Bank Energy Centre Project (the 'Proposed Development') to be located on undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, DN41 8BZ ('the Site').

The Applicant intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of The Planning Act 2008 (the 'PA 2008') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made by the SoS, would authorise the construction, operation and maintenance of an energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development.

Pursuant to Section 42 'duty to consult' of the PA 2008, you/your organisation will shortly receive a hard copy of the attached consultation letter, accompanied by a USB drive containing all of the consultation documents. All of the consultation documents contained on the USB drive can be accessed free of charge via the Project website: <https://www.shbenergycentre.co.uk/development-consent-order-application/> and these include the following:

- Site Location Plan (Figure 1.1 of the PEIR);
- a plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EFW power station (Figure 3.1 of the PEIR);
- a plan showing the indicative Proposed Development layout (Figure 4.1 of the PEIR);
- indicative 3D visualisations of the Proposed Development;
- the Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary; and
- a copy of the notice that will be published pursuant to Section 48 'Duty to publicise' of the PA 2008, once in The Guardian and the London Gazette (on 31 October 2019), and for two successive weeks in the Hull Daily Mail, the Scunthorpe Telegraph and the Grimsby Telegraph (31 October and 7 November 2019).

Comments in response to the consultation can be submitted by the following means:

- **Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB
- **E-mail:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)
- **Website:** <https://www.shbenergycentre.co.uk/>

All comments/representations on the proposals should be submitted **no later than 11.59pm on 13 December 2019.**

Yours faithfully,

**EP Waste Management Limited**

\*\*\*\*\*

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\*\*\*\*\*

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**From:**  
**Sent:** 10 December 2019 17:33  
**To:**  
**Cc:**  
**Subject:** Public Health England's Response - South Humber Bank Power Station  
**Attachments:** Public Health England's Response - South Humber Bank Power Station v1.0.pdf

Dear Sir/Madam

Please find attached Public Health England's response to the above consultation.

Should you require any further information please email the NSIP team at

Kind regards

NSIP Admin Team

\*\*\*\*\*

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\*\*\*\*\*



Public Health  
England

Environmental Hazards and  
Emergencies Department  
Centre for Radiation, Chemical and  
Environmental Hazards (CRCE)  
Seaton House  
City Link  
London Road  
Nottingham NG2 4LA

Your Ref: EN010107

Our Ref: CIRIS 52416

SHBEC Consultation  
c/o DWD  
6 New Bridge Street  
London  
EC4V 6AB

10 December 2019

Dear Sir/Madam

**Nationally Significant Infrastructure Project –  
South Humber Bank Energy Centre Project –  
Proposed Application for an Energy from Waste Power Station and Associated  
Development at the South Humber Bank Power Station Site, South Marsh Road, Near  
Stallingborough North East Lincs  
Section 42 Consultation**

Thank you for your consultation regarding the above development. Public Health England (PHE) welcomes the opportunity to comment on your proposals and preliminary environmental information report (PEIR) at this stage of the project.

PHE notes that we have replied to earlier consultations as listed below and this response should be read in conjunction with that earlier correspondence.

Request for Scoping Opinion      18<sup>th</sup> September 2019

The Proposed Development is an Energy from Waste (EfW) power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development.

We have reviewed the PEIR and can confirm that we are satisfied with the approach taken in preparing this report. With respect to potential emissions to air from the proposed development, air quality modelling indicates that worst case short and long-term impacts will be insignificant at all identified residential receptors. A stack height of 100 m was considered for the main air quality modelling assessment to account for dispersion of emissions. The worst-case assumptions include modelling based upon emissions at Industrial Emissions Directive (IED) limit values and a worst-case meteorological year, including cumulative impacts from existing sources of pollution.

The current submission does not consider any risks or impacts that might arise because of electric and magnetic fields associated with the connection of the proposed generation station to the national grid. We note that the connection will fall outside the application for a

development consent order but would prefer to see the assessments included with this application so that the impacts of the scheme can be assessed.

The current submission does not include a specific section summarising the potential public health impacts. We understand that the promoter will wish to avoid unnecessary duplication and that many issues including air quality, emissions to water, waste, contaminated land etc. will be covered elsewhere in the ES, but we believe that the summation of relevant issues into a specific section of the report provides a focus which ensures that public health is given adequate consideration and due weight in the planning process.

Such a section should summarise key information, risk assessments, outline any proposed mitigation, and identify any residual impacts or uncertainties. Compliance with the requirements of National Policy Statements and relevant guidance and standards should also be highlighted.

Should you have any questions or concerns please do not hesitate to contact us.

Yours faithfully,

For and on behalf of Public Health England

*Please mark any correspondence for the attention of National Infrastructure Planning Administration.*

Our Ref: TW/South Humber Bank Energy Centre Project



SGN Legal Services

1 Forbury Place

Forbury Road

Reading

RG1 3JH

SHBEC Consultation

C/O DWD

6 New Bridge Street

EC4V 6AB



**BY FIRST CLASS POST**

Thursday, 07 November 2019

Dear Sirs

**South Humber Bank Energy Centre Project – Development on land at the South Humber Bank Power Station, South Marsh Road, Near Stallingborough, North East Lincolnshire**

We write, on behalf of Southern Gas Networks PLC (“Southern Gas”), in response to your letter, dated 29 October 2019.

We understand that EP Waste Management Ltd (“the Applicant”) intends to construct a waste-to-energy facility (“the Project”) on land situated near South Marsh Road, near Stallingborough, North East Lincolnshire (“the Site”). We also understand that the Applicant made contact with Southern Gas given that Southern Gas is a ‘prescribed person’ under Section 42 of the Planning Act 2008.

Southern Gas has noted the location of the Site and has determined that it has no interest in the same. As such Southern Gas will not be providing any comments and/or representations in relation to the Project.

We would be grateful if the Applicant would remove Southern Gas from its’ correspondence and/or mailing list.

Yours faithfully

**Legal Team**

**Southern Gas Networks PLC**

---

**From:**  
**Sent:** 01 November 2019 09:46  
**To:**  
**Cc:**  
**Subject:** FW: Development -South Humber Bank Energy Centre Project - Development Consent Order  
[Filed 01 Nov 2019 12:27]

Hi Sir/Madam

Would you please help us with the postcode or grids to find the location along with the map.

Thanks & Regards



**Field Service Administer**  
Virgin Media | **Plant Enquiries** |  
Mayfair Business Park, Broad Lane, Bradford, BD4 8PW

---

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**From:**  
**Sent:** 31 October 2019 13:28  
**To:**  
**Cc:**  
**Subject:** RE: Development -South Humber Bank Energy Centre Project - Development Consent Order

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**From:**  
**Sent:** 31 October 2019 13:27  
**To:**  
**Cc:**  
**Subject:** Development -South Humber Bank Energy Centre Project - Development Consent Order



Dear all

Please find attached correspondence from EP UK Investments - in relation to development at the above.

**Please note that any representations must be addressed before 13th December 2019.**

**If you need further information please visit:**

I am sending this to:

1. The Real Estate and Retail team (copying Steve McCullagh who can then, if required, assist with a “dots on map” exercise to identify whether we have any technical/corporate or retail properties within the area in question) and if so the relevant team member will then respond direct to the relevant enquirer/authority or their appointed agent.
2. The Plant Enquiries team (copying Ryan Hudson and Gaurav Sharma) to undertake their own investigations in respect of network infrastructure and, if appropriate, liaise directly with the relevant enquirer/authority/agent.
3. Wayleaves team in case they are affected.

Thanks

Senior Legal Counsel  
Virgin Media Limited | Griffin House, 161 Hammersmith Road, London, W6 8BS

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**From:**  
**Sent:** 05 November 2019 13:08  
**To:**  
**Cc:**  
**Subject:** RE: Development -South Humber Bank Energy Centre Project -VM.1151297

Dear Sir/Madam,

Our records currently show we have an outstanding request for the above location.

We attempted to contact you to take payment on 05.11.2019 but unfortunately we were unsuccessful. The payment will be for each enquiry £51.60(inc vat)

We kindly request you to contact us on 0870 888 3116 (option 2) to make the payment with the VM reference# Mentioned above.

Should you require any further assistance in this matter, please do not hesitate to contact the Plant Enquiries Team.

Thanks & Regards,



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Mayfair Business Park, Broad Lane, Bradford, BD4 8PW  
[Plant.enquiries.team@virginmedia.co.uk](mailto:Plant.enquiries.team@virginmedia.co.uk)

---

**From:**  
**Sent:** 01 November 2019 12:28  
**To:**  
**Cc:**  
**Subject:** RE: Development -South Humber Bank Energy Centre Project -VM.1151297

Dear,

The closest postcode is DN41 8BZ.

Please find attached the Site Location Plan and a plan showing the proposed development extent.

Yours faithfully,

**EP Waste Management Limited**

---

**From:**  
**Sent:** 01 November 2019 09:46  
**To:**  
**Cc:**  
**Subject:** FW: Development -South Humber Bank Energy Centre Project - Development Consent Order

Hi Sir/Madam

Would you please help us with the postcode or grids to find the location along with the map.

Thanks & Regards



**Field Service Administer**

Virgin Media | **Plant Enquiries** |  
Mayfair Business Park, Broad Lane, Bradford, BD4 8PW

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**From:**

**Sent:** 31 October 2019 13:28

**To:**

**Cc:**

**Subject:** RE: Development -South Humber Bank Energy Centre Project - Development Consent Order

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---

**From:**

**Sent:** 31 October 2019 13:27

**To:**

**Cc:**

**Subject:** Development -South Humber Bank Energy Centre Project - Development Consent Order

Dear all

Please find attached correspondence from EP UK Investments - in relation to development at the above.

**Please note that any representations must be addressed before 13th December 2019.**

If you need further information please visit:

I am sending this to:

1. The Real Estate and Retail team (copying Steve McCullagh who can then, if required, assist with a “dots on map” exercise to identify whether we have any technical/corporate or retail properties within the area in question) and if so the relevant team member will then respond direct to the relevant enquirer/authority or their appointed agent.
2. The Plant Enquiries team (copying Ryan Hudson and Gaurav Sharma) to undertake their own investigations in respect of network infrastructure and, if appropriate, liaise directly with the relevant enquirer/authority/agent.
3. Wayleaves team in case they are affected.

Thanks

Senior Legal Counsel

Virgin Media Limited | Griffin House, 161 Hammersmith Road, London, W6 8BS

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---

**From:**  
**Sent:** 13 December 2019 16:00  
**To:**  
**Cc:**  
**Subject:** RE: Development -South Humber Bank Energy -VM.1151297  
**Attachments:** VM.1151297.pdf; NOT AFFECTED VM.1151297.doc

Dear Sir/Madam,

Thank you for your recent enquiry regarding the above location.

The Plant Enquiries Team has now completed your search, and the results are attached. Please note that we try to provide maps where ever available. On occasions where our records show the area is not affected, you may receive a map showing apparatus in the close proximity.

Should you require any further assistance in this matter, please email or call

{You will be receiving the VAT Receipt, for the payment of this enquiry in next 24 to 48 working hours through email.}

Plant Enquiry Team  
Virgin Media Services | Mayfair Business Park, Broad Lane, Bradford, BD4 8PW

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**From:**  
**Sent:** 01 November 2019 12:28  
**To:**  
**Cc:**  
**Subject:** RE: Development -South Humber Bank Energy -VM.1151297

Dear,

The closest postcode is DN41 8BZ.

Please find attached the Site Location Plan and a plan showing the proposed development extent.

Yours faithfully,

**EP Waste Management Limited**

---

**From:**  
**Sent:** 01 November 2019 09:46  
**To:**  
**Cc:**

**Subject:** FW: Development -South Humber Bank Energy Centre Project - Development Consent Order

Hi Sir/Madam

Would you please help us with the postcode or grids to find the location along with the map.

**Thanks & Regards**



**Field Service Administer**

Virgin Media | **Plant Enquiries** |  
Mayfair Business Park, Broad Lane, Bradford, BD4 8PW

---

**From:**

**Sent:** 31 October 2019 13:28

**To:**

**Cc:**

**Subject:** RE: Development -South Humber Bank Energy Centre Project - Development Consent Order

If you need further information please visit: <https://www.shbenergycentre.co.uk>

Virgin Media Ltd | Griffin House 161 Hammersmith Road London W6 8BS

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---

**From:**

**Sent:** 31 October 2019 13:27

**To:**

**Cc:**

**Subject:** Development -South Humber Bank Energy Centre Project - Development Consent Order

Dear all

Please find attached correspondence from EP UK Investments - in relation to development at the above.

**Please note that any representations must be addressed before 13th December 2019.**

**If you need further information please visit:**

I am sending this to:

1. The Real Estate and Retail team (copying Steve McCullagh who can then, if required, assist with a “dots on map” exercise to identify whether we have any technical/corporate or retail properties within the area in question) and if so the relevant team member will then respond direct to the relevant enquirer/authority or their appointed agent.
2. The Plant Enquiries team (copying Ryan Hudson and Gaurav Sharma) to undertake their own investigations in respect of network infrastructure and, if appropriate, liaise directly with the relevant enquirer/authority/agent.
3. Wayleaves team in case they are affected.

Thanks

Senior Legal Counsel  
Virgin Media Limited | Griffin House, 161 Hammersmith Road, London, W6 8BS

-----  
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**SHB Energy Centre Ltd**

Virgin Media  
Field Services  
Units 1-12  
Broad Lane  
Mayfair Business Park  
Bradford  
Yorkshire  
BD4 8PW

Plant Enquiry Ref: VM.1151297  
Your Letter Date: 01.11.2019  
Your Ref: NA  
Date: 04.11.2019

Dear Sir /Madam

Enquiry Location: South Humber Bank Power Station Stallingborough Grimsby DN41 8BZ.

Thank you for your enquiry regarding work at the above location.

Virgin Media and Viatel plant should not be affected by your proposed work and no strategic additions to our existing network are envisaged in the immediate future.

Should your request be in relation to a Residential New Development, Virgin Media would like the opportunity to assist with your diversionary quote and serve your site free of charge, offering your customers the fastest widely available broadband speeds on the market up to 500Mbps.

For Commercial New Developments our team can also be reached through the below link, ensuring future businesses to your site are connected to our fibre network.

Simply head over to [www.virginmedia.com/developer](http://www.virginmedia.com/developer) and fill in the enquiry form and a member of our New Developments team will be in touch within 48 hours.

You will also find useful information about additional benefits to you and your site, plus a handy 'developers guide' can be downloaded with detailed installation requirements.

Or if you prefer to talk, please call the New Developments team on: 0800 408 0088 Option 2

Yours faithfully,

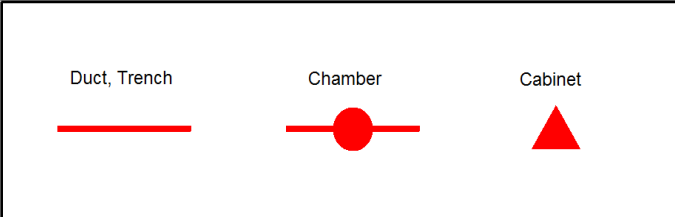
National Plant Enquiries Team

**Please note: National Plant Enquiries Team (Bradford) cover and respond to plant enquiries for all ex ntl: Telewest franchise areas.**



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Important Information - please read The purpose of this plan is to identify Virgin Media apparatus. We have tried to make it as accurate as possible but we cannot warrant its accuracy. In addition, we caution that within Virgin Media apparatus there may be instances where mains voltage power cables have been placed inside green, rather than black ducting. Further details can be found using the "Affected Postcodes.pdf", which can be downloaded from this website. Therefore, you must not rely solely on this plan if you are carrying out any excavation or other works in the vicinity of Virgin Media apparatus. The actual position of any underground service must be verified by cable detection equipment, etc. and established on site before any mechanical plant is used. Accordingly, unless it is due to the negligence of Virgin Media, its employees or agents, Virgin Media will not have any liability for any omissions or inaccuracies in the plan or for any loss or damage caused or arising from the use of and/or any reliance on this plan. This plan is produced by Virgin Media Limited (c) Crown copyright and database rights 2019 Ordnance Survey 100019209.



VM.1151297



---

**From:**  
**Sent:** 05 November 2019 16:22  
**To:**  
**Subject:** 140243  
**Attachments:** TXC24108.doc

Good Afternoon

Please find attached your acknowledgement letter.

Kind Regards



Guildhall  
Marshall's Yard  
Gainsborough  
Lincolnshire DN21 2NA

Telephone 01427 676676  
Web [www.west-lindsey.gov.uk](http://www.west-lindsey.gov.uk)

Your contact for this matter is:

James Crankshaw  
EP Waste Management Ltd  
SHBEC Consultation  
c/o DWD  
6 New Bridge Street  
EC4V 6AB

Dear Sir/Madam

**APPLICATION REFERENCE NO : 140243**

**PROPOSAL :** Written enquiry - consultation on a proposed application for Development Consent Order, Section 42 Planning Act 2008, for energy from waste power station and associated development.

**LOCATION :** Land at South Humber Power Station Site South Marsh Road Near Stallingborough North East Lincolnshire DN41 8BZ

Thank you for your communication in relation to the above which is now receiving attention.

Please quote the application reference number when contacting this office as it will help staff to assist you.

Yours faithfully

On behalf of West Lindsey District Council

If you require this letter in another format e.g. large print, please contact Customer Services or by asking any of the Customer Services staff.

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---

**From:**  
**Sent:** 10 December 2019 16:09  
**To:**  
**Subject:** 140243 Land at the south Humber bank power station site, DN41 8BZ.  
**Attachments:** 140243.pdf

Dear Sirs,

Please find the response attached.

**Kind regards**



**Senior Development Management Officer**

Guildhall | Marshalls Yard | Gainsborough | Lincolnshire | DN21 2NA



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Guildhall  
Marshall's Yard  
Gainsborough  
Lincolnshire DN21 2NA  
Web [www.west-lindsey.gov.uk](http://www.west-lindsey.gov.uk)

10 December 2019

James Crankshaw  
On behalf of EP Waste Management Ltd  
By email only

Dear

**APPLICATION REFERENCE NO: 140243**

**PROPOSAL: Written enquiry - consultation on a proposed application for Development Consent Order, Section 42 Planning Act 2008, for energy from waste power station and associated development.**

**LOCATION: Land at South Humber Power Station Site South Marsh Road Near Stallingborough North East Lincolnshire.**

West Lindsey District Council has no observations to make on this consultation.

Yours faithfully

On behalf of West Lindsey District Council

If you want to know more about how we use your data, what your rights are and how to contact us if you have any concerns, please read our privacy notice:  
[www.west-lindsey.gov.uk/planning-privacy](http://www.west-lindsey.gov.uk/planning-privacy)

If you require this letter in another format e.g. large print, please contact Customer Services or by asking any of the

Customer Services staff.



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## APPENDIX 8.1 SECTION 46 NOTIFICATION

Date: 28 October 2019  
Our Ref: EN010107



KJ Johansson  
Case Manager  
The Planning Inspectorate  
Temple Quay House  
Temple Quay  
Bristol  
BS1 6PN

6 New Bridge Street  
London EC4V 6AB  
T: 020 7489 0213  
F: 020 7248 4743  
E: info@dwdllp.com  
W: dwdllp.com

Dear Mr Johansson,

**SOUTH HUMBER BANK ENERGY CENTRE PROJECT - PROPOSED APPLICATION FOR AN ENERGY FROM WASTE POWER STATION AND ASSOCIATED DEVELOPMENT ON LAND AT THE SOUTH HUMBER BANK POWER STATION SITE, SOUTH MARSH ROAD, NEAR STALLINGBOROUGH, NORTH EAST LINCOLNSHIRE, DN41 8BZ**

**CONSULTATION IN ACCORDANCE WITH SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION' OF THE PLANNING ACT 2008**

I write on behalf of EP Waste Management Ltd ('the Applicant'), a subsidiary of EP UK Investments Limited (EPUKI), in connection with the South Humber Bank Energy Centre Project (the 'Proposed Development').

The Applicant intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of The Planning Act 2008 (the 'PA 2008') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made by the SoS, would authorise the construction, operation and maintenance of an energy from waste ('EfW') power station with a capacity of up to 95 MW gross output and associated development.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, located between Immingham and Grimsby in North East Lincolnshire.

This letter represents the Applicant's notification of the SoS of the Proposed Application pursuant to Section 46 'Duty to notify secretary of state of proposed application' of the PA 2008.

Section 42 'Duty to consult' of the PA 2008 requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the Act. The Applicant will commence consultation pursuant to Section 42 by issuing a letter (the 'Consultation Letter') accompanied by consultation documents (the 'Consultation Documents') to the persons specified in the PA 2008 and in regulations made pursuant to the Act on or around 29 October 2019.

A notice pursuant to Section 48 'Duty to publicise' of the PA 2008 will be published in a national newspaper, the London Gazette and local newspapers circulating within the vicinity of the Site on 31 October 2019 and for a second successive week in the local newspapers on 7 November 2019.

**Partners**

R J Greeves BSc (Hons) MRICS  
G Bullock BA (Hons) BPI. MRTPI  
A Vickery BSc MRICS IRRV (Hons)  
S Price BA (Hons) DipTP MRTPI

A R Holden BSc (Hons) FRICS  
G Denning B.Eng (Hons) MSc MRICS  
B Murphy BA (Hons) MRUP MRTPI  
A Meech BSc MRICS

S Page BA MA (Cantab) MSc MRTPI  
P Roberts FRICS CEnv  
T Lodeiro BA (Hons) PGDip MSc MRICS



In accordance with Regulation 13 'Pre-application publicity under section 48 (duty to publicise)' of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations'), the Applicant will also send a copy of the Section 48 Notice to the relevant consultation bodies and to any person notified to the Applicant in accordance with EIA Regulation 11(1)(c) on or around 29 October 2019.

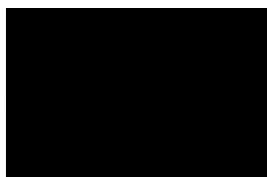
The deadline stated in the Consultation Letter (and on the Section 48 Notice) for the receipt of comments and representations on the Proposed Application is 11.59pm on 13 December 2019.

The Consultation Documents that are to be provided to the persons specified in the PA 2008 and in regulations made pursuant to the Act are contained on the USB drive that accompanies this letter and include:

- sample copies of the consultation letters (four versions) sent to the persons specified in the PA 2008 and in regulations made pursuant to the Act (Section 42 and EIA Regulation 13) in addition to non-prescribed persons;
- a site location plan (Figure 1.1 of the PEIR);
- a plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EFW power station (Figure 3.1 of the PEIR);
- a plan showing the indicative layout of the Proposed Development (Figure 4.1 of the PEIR);
- indicative 3D visualisations of the Proposed Development;
- a Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary; and
- the Section 48 Notice that is being published.

I look forward to receiving the SoS's acknowledgement of the Applicant's notification of the SoS of the Proposed Application pursuant to Section 46 'Duty to notify secretary of state of proposed application' of the PA 2008. In the meantime, should you have any questions please do not hesitate to contact either myself or my colleagues Colin Turnbull (020 7489 4897 or [colin.turnbull@dwdllp.com](mailto:colin.turnbull@dwdllp.com)) or James Smith (020 7489 4833 or [james.smith@dwdllp.com](mailto:james.smith@dwdllp.com)) in this office.

Yours sincerely



**Geoff Bullock**  
**Partner**  
**DWD**

Encs: USB drive of Consultation Documents

---

## **APPENDIX 8.2 SECTION 46 PINS ACKNOWLEDGEMENT**



# The Planning Inspectorate

National Infrastructure  
Planning  
Temple Quay House  
2 The Square  
Bristol, BS1 6PN

Customer 0303 444 5000  
Services: [SouthHumberBank@planninginspectorate.gov.uk](mailto:SouthHumberBank@planninginspectorate.gov.uk)  
e-mail:

Mr Geoff Bullock  
DWD LLP

Your Ref:

(by e-mail only)

Our Ref: EN010107

Date: 1 November 2019

Dear Mr Bullock,

## **Planning Act 2008 (as amended) – Section 46 and The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 8**

### **Proposed application by EP Waste Management Ltd for an Order Granting Development Consent for the South Humber Bank Energy Centre Project**

#### **Acknowledgement of receipt of information concerning proposed application**

Thank you for your letter of 28 October 2019 and the following documentation:

- Sample copies of the consultation letters (four versions) sent to the persons specified in the PA 2008 and in regulations made pursuant to the Act (Section 42 and EIA Regulation 13) in addition to non-prescribed persons;
- A site location plan (Figure 1.1 of the PEIR);
- A plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EFW power station (Figure 3.1 of the PEIR);
- A plan showing the indicative layout of the Proposed Development (Figure 4.1 of the PEIR);
- Indicative 3D visualisations of the Proposed Development;
- A Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary; and
- The Section 48 Notice that is being published.

I acknowledge that you have notified the Planning Inspectorate of the proposed application for an order granting development consent for the purposes of section 46 of the PA2008 and supplied the information for consultation under section 42. The following reference number has been given to the proposed application, which I would be grateful if you would use in subsequent communications:

EN010107

I also acknowledge notification in accordance with Regulation 8(1)(b) of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 that you propose to provide an environmental statement in respect of the proposed development.

I will be your point of contact for this application – my contact details are at the end of this letter.

The role of the Planning Inspectorate in the application process is to provide independent and impartial advice about the procedures involved and to have open discussions with potential applicants, statutory bodies and others about the processes and requirements of the new regime. It is important that you keep us accurately informed of your timetable and any changes that occur.

We will publish advice we give to you or other interested parties on our website and, if relevant, direct parties to you as the applicant. We are happy to meet at key milestones and/or provide advice as the case progresses through the pre-application stage.

Once you have prepared draft documents we are able to provide technical advice, in particular on the draft development consent order, explanatory memorandum, the consultation report and any draft HRA. You may therefore wish to build this into your timetables.

In the meantime, you may wish to have regard to the guidance and legislation material provided on our website including the Infrastructure Planning (Fees) Regulations 2010 (as amended) and associated guidance, which you will need to observe closely in establishing the correct fee to be submitted at the successive stages of the application process.

When seeking to meet your pre-application obligations you should also be aware of your obligation under the current data protection legislation to process personal data fairly and lawfully.

If you have any further queries, please do not hesitate to contact me.

Yours sincerely

*Hefin Jones*

**Mr Hefin Jones**  
**Case Manager**

0303 444 5944

This communication does not constitute legal advice.  
Please view our [Privacy Notice](#) before sending information to the Planning Inspectorate.

<https://infrastructure.planninginspectorate.gov.uk>



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## APPENDIX 9.1 PRESS RELEASE

8 November 2019

## Revised proposals for New Energy Centre at South Humber Bank Power Station

### Public consultation events 12<sup>th</sup> to 14<sup>th</sup> November 2019

EP Waste Management Limited (EPWM) is consulting on revised proposals for a new Energy Centre on land at the South Humber Bank Power Station (SHBPS) site, South Marsh Road, near Stallingborough in North East Lincolnshire.

Planning permission for the Energy Centre, known as South Humber Bank Energy Centre (SHBEC), was granted by North East Lincolnshire Council in April 2019. SHBEC will make use of refused derived fuel (RDF) to generate sustainable electricity. It will directly create around 50 new permanent jobs and represent an investment of around £300m within the area. About 300 people will be employed during the construction period.

Since planning permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of SHBEC and is now proposing to increase gross electrical output up to 95 MW. This would require some additional works to those covered by the planning permission, however, no changes are proposed to the building dimensions or the amount of RDF that would be used. An application would need to be submitted to the Secretary of State for Business, Energy and Industrial Strategy to obtain consent for the revised proposals.

EPWM will be holding a number of public consultation events in the local area during the week commencing 11 November 2019, at which it will be possible to find out more about the revised proposals and to speak to members of the project team. Details of the events and further information on the revised proposals can be found at the project website:

[www.shbenergycentre.co.uk](http://www.shbenergycentre.co.uk) and include:

- Tuesday 12th November, 12:30pm to 5:15pm. Europarc Innovation Centre, Innovation Way, Europarc, Grimsby DN37 9TT.
- Wednesday 13th November, 1:15pm to 5:30pm. Stallingborough Village Hall, Station Road, Stallingborough, DN41 8AP.
- Thursday 14th November, 2:30pm to 8pm. Healing Manor Hotel, Stallingborough Rd, Healing, Grimsby DN41 7QF.

The consultation will close on 13 December 2019. EPWM intends to submit its application for the revised proposals to the Secretary of State in Quarter 1 2020.

ENDS

Media contact



## Notes

EPWM is a subsidiary of EP UK Investments Limited (EPUKI). EPUKI acquired the SHBPS site from Centrica in 2017. The SHBPS site includes a combined cycle gas turbine (CCGT) power station with a gross electrical output of around 1,365 MW, a cooling water pumping station and areas of undeveloped land. SHBEC will be built on undeveloped land within the boundary of the SHBPS site to the east of the CCGT power station.

EPUKI owns and operates a number of other power stations in the UK. These include Langage Power Station, a CCGT power station near Plymouth in Devon; Lynemouth Power Station, a biomass fuelled power station in Northumberland; and power generation assets in Northern Ireland and the Republic of Ireland. EPUKI also owns sites with consent for new CCGT power stations in Norfolk and North Yorkshire.

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Yorkshire Business Insider

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## APPENDIX 9.2 LOCAL COMMUNITY LETTER



## Consultation

### South Humber Bank Energy Centre Project

Dear resident/business owner,

EP Waste Management Ltd (EPWM) is proposing to apply for consent to develop an energy from waste (EfW) power station with a gross electrical output of up to 95 megawatts (MW) on land at South Humber Bank Power Station (SHBPS) site, South Marsh Road, near Stallingborough in North East Lincolnshire (the Site).

#### **The Applicant**

EP UK Investments (EPUKI), the parent company of the Applicant, acquired the SHBPS site from Centrica in 2017. The SHBPS site includes a combined cycle gas turbine ('CCGT') power plant, its cooling water pumping station and areas of undeveloped land. The Proposed Development will be built on some of the undeveloped land within the boundary of the SHBPS site to the east of the CCGT power plant.

EPUKI owns and operates several other power stations in the UK. These include Langage Power Station, a CCGT power plant near Plymouth in Devon; Lynemouth Power Station, a biomass fuelled power plant in Northumberland; and power generation assets in Northern Ireland. EPUKI also owns sites with consent for new power stations in Norfolk and North Yorkshire.

#### **South Humber Bank Energy Centre**

The EfW power station, which will be known as South Humber Bank Energy Centre (SHBEC) will produce low carbon electricity from Refuse Derived Fuel (RDF). It will make use of up to 750,000 tonnes of RDF per year to produce enough electricity to supply the needs of close to 100,000 homes.

SHBEC will directly employ around 50 people during its operation and create around 600 jobs during construction. It represents an investment of approximately £300 million in North East Lincolnshire and will provide a range of supply chain opportunities for local businesses.

Through the generation of low carbon electricity SHBEC will make a positive contribution towards the Government's climate change commitments and the security of national electricity supply. It will also make a positive contribution to waste management by making use of waste material that would otherwise go to landfill or be exported overseas.

## **April 2019 Planning Permission**

Full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 on 12<sup>th</sup> April 2019 (the 'Planning Permission') for the construction of an EfW power station with a gross electrical output of up to 49.9 MW (the 'Consented Development') at the Site.

EPWM is in the process of undertaking detailed design work on the Consented Development. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge the conditions regarding the approval of the detailed design of the EfW power station will be submitted to NELC during Q1 2020. EPWM anticipates commencing construction of the Consented Development later in 2020.

## **Development Consent Application**

Since the Planning Permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of the Consented Development and is now proposing an EfW power station with a gross electrical output of up to 95 MW at the Site (the 'Proposed Development'). The Proposed Development will require some additional works at the Site (additional to those covered by the Planning Permission), however, no changes are proposed to the building dimensions or the fuel throughput of the EfW power station.

As the Proposed Development will have a gross electrical output of more than 50 MW, it is classed as a nationally significant infrastructure project (a NSIP) under the Planning Act 2008, which requires development consent from the Secretary of State for Business, Energy and Industrial Strategy, before it can be constructed and operated. EPWM anticipates submitting its application for development consent during Q1 2020.

## **Pre-application Consultation**

Prior to submitting the application for development consent, EPWM is required to carry out pre-application consultation in accordance with the Planning Act 2008. This consultation will involve the local community and several other stakeholders and will start during the week of 28<sup>th</sup> October 2019 and continue to 13<sup>th</sup> December 2019.

As part of its consultation, EPWM will be holding the following public consultation events within the vicinity of the Site. The events will provide further information on the Proposed Development and provide an opportunity to meet members of the project team, ask questions, discuss the proposals, and provide comments.

**Public Consultation Events**

DATE	VENUE NAME AND ADDRESS	TIME
12/11/2019	Europarc Innovation Centre, Grimsby	12:30pm - 5:15pm
13/11/2019	Stallingborough Village Hall, Stallingborough	1:15pm - 5:30pm
14/11/2019	Healing Manor Hotel, Healing	2:30pm - 8pm

**If you are unable to attend any of the above events you will be able to find out further information on SHBEC and view the consultation documents by accessing the project website: <https://www.shbenergycentre.co.uk/>**

Comments can be submitted by filling out a comments/feedback form at one of the consultation events or by the following means:

**Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, EC4V 6AB

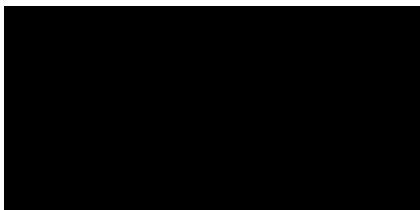
**E-mail:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

**Website:** <https://www.shbenergycentre.co.uk/>

Comments should be submitted **no later than 11:59pm on 13<sup>th</sup> December 2019.**

Comments received in response to the consultation may be made public but no personal information will be published unless the Applicant is required to do so by law, or it is directly relevant to the matter being addressed. The Applicant will pass consultation responses (including personal details) to its project team, and the Applicant and its project team will take reasonable care to comply with the requirements of the General Data Protection Regulations. Consultation responses (including personal details) will also be passed to the Planning Inspectorate. The Applicant's Privacy Policy Statement is available on the project website: <https://www.shbenergycentre.co.uk/privacy-policy/>

Yours faithfully,



**James Crankshaw**  
**On behalf of EP Waste Management Ltd**

---

## APPENDIX 9.3 POSTERS



## Public Consultation

### South Humber Bank Energy Centre Project

EP Waste Management Ltd (EPWM), a subsidiary of EP UK Investments Limited, is proposing to apply for consent to develop an energy from waste (EfW) power station with a gross electrical output of up to 95 megawatts (MW) on land at the South Humber Bank Power Station Site, South Marsh Road, near Stallingborough in North East Lincolnshire (the Site).

Planning permission has already been granted by North East Lincolnshire Council for an EfW power station with a gross electrical output of up to 49.9 MW at the Site. However, since the permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of the proposed power station to achieve an increased electrical output.

EPWM will be holding a number of public consultation events within the vicinity of the Site during the week of 11 November 2019. The events will provide further information on the latest proposals for the Site and provide an opportunity to meet members of the Project team, ask questions, discuss the proposals, and provide comments. Details of the events are provided below:

DATE	VENUE NAME AND ADDRESS	TIME
12/11/2019	Europarc Innovation Centre, Grimsby	12:30pm - 5:15pm
13/11/2019	Stallingborough Village Hall, Stallingborough	1:15pm - 5:30pm
14/11/2019	Healing Manor Hotel, Healing	2:30pm - 8pm

If you are unable to attend any of the above events you will be able to find out further information on SHBEC, view the consultation documents and make comments by accessing the Project website: <https://www.shbenergycentre.co.uk/>

Any questions should be directed to [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)



## Great Coates

EP UK Investments





## Healing (north)



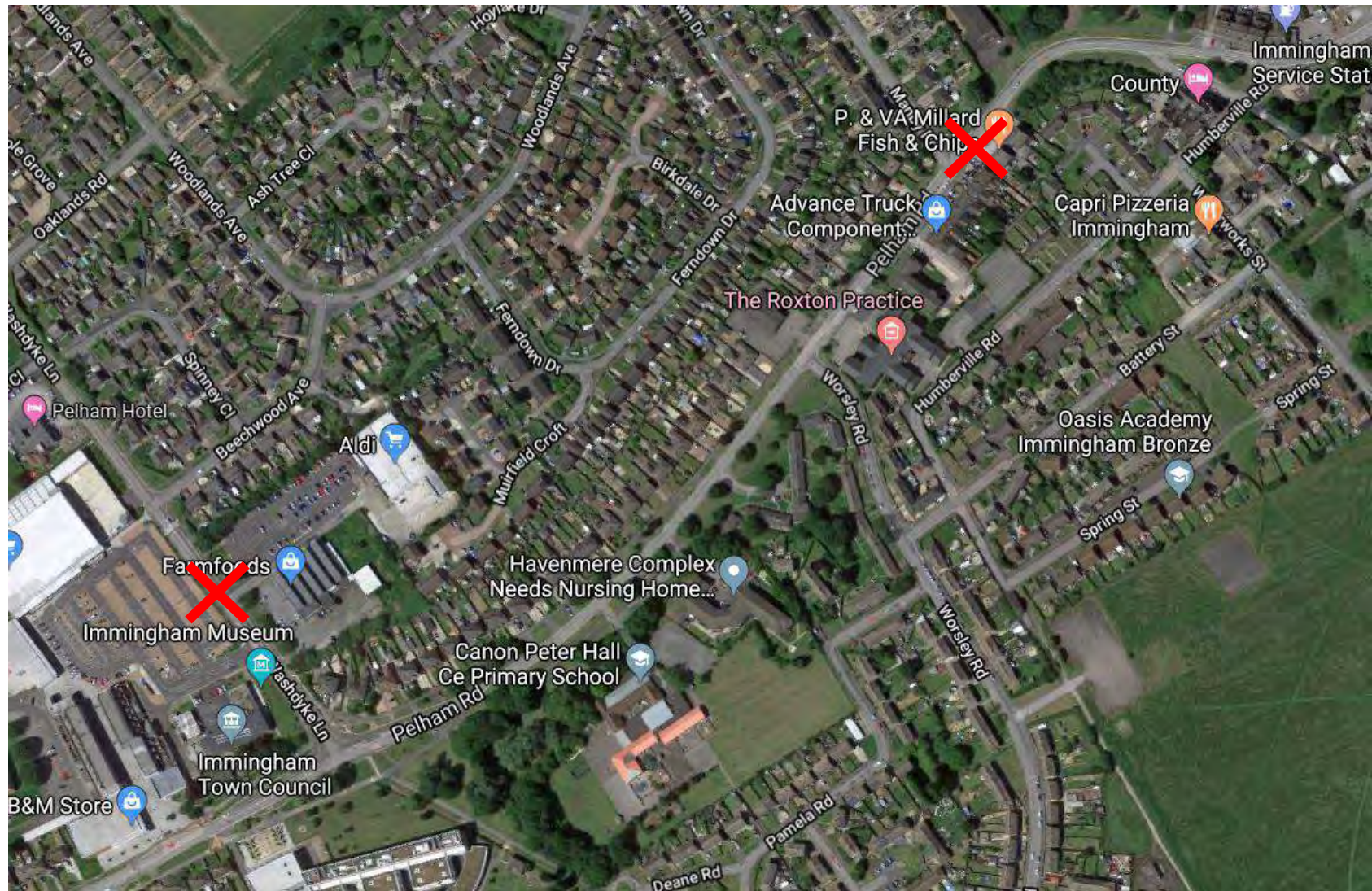


## Healing (South)



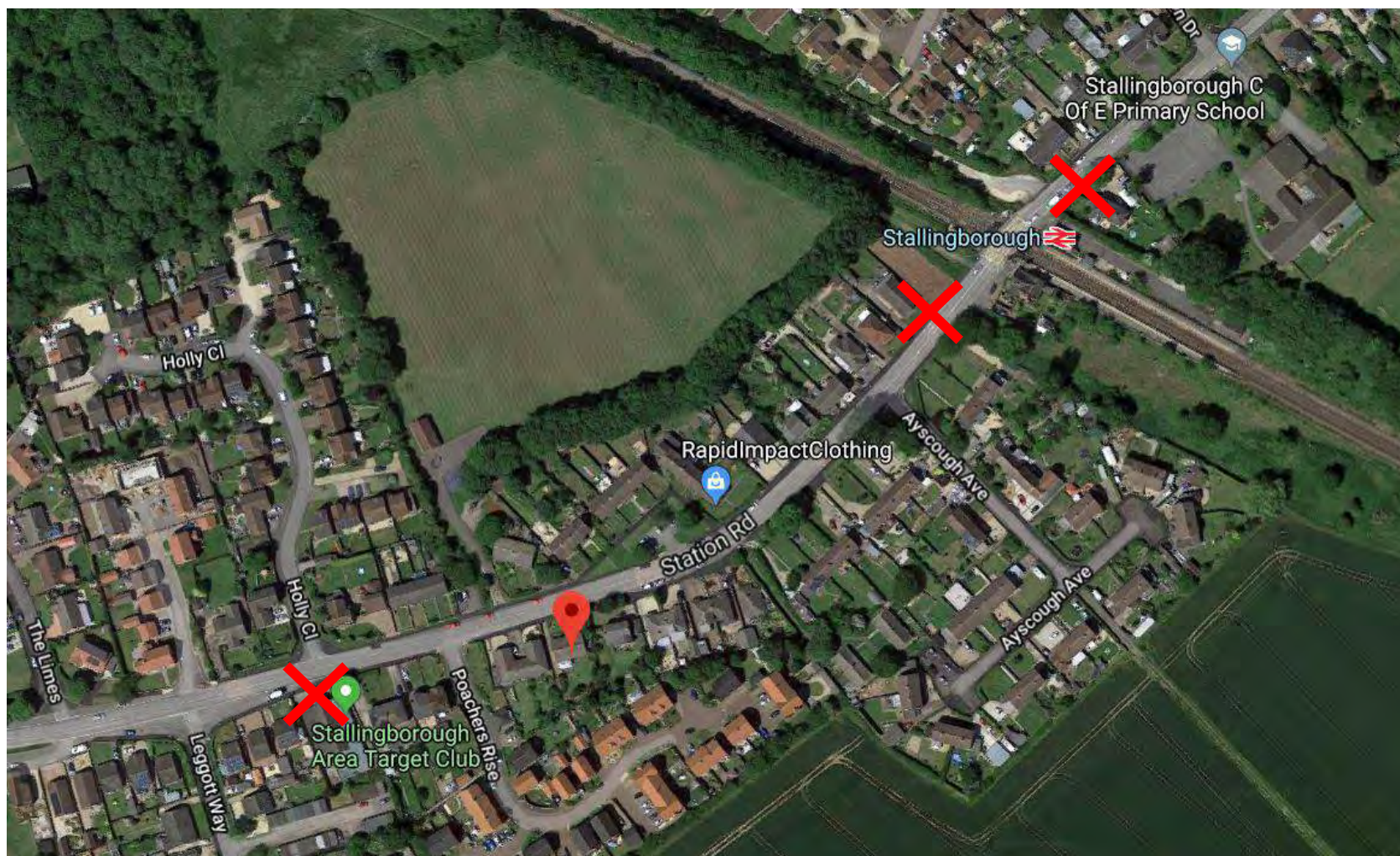


## Immingham





## Stallingborough



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## **APPENDIX 9.4 SECTION 48 NOTICE AND NEWSPAPER CUTS**

## **South Humber Bank Energy Centre Project**

### **The Planning Act 2008 – Section 48**

### **The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 – Regulation 4**

### **The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 13**

## **NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE SOUTH HUMBER BANK ENERGY CENTRE PROJECT**

1. Notice is hereby given that EP Waste Management Ltd ('EPWM'), a subsidiary of EP UK Investments Limited, whose registered office is Part Ground Floor, Paradigm Building 3175 Century Way, Thorpe Park, Leeds LS15 8ZB, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross output and associated development (together the 'Project').

### **The Project**

2. The site for the Project (the 'Site') would be located primarily on land within the boundary of the South Humber Bank Power Station Site, South Marsh Road, Near Stallingborough, DN41 8BZ, at grid reference TA 523000 413309. The Site extends to approximately 25 hectares.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
  - 3.1 an EfW power station, comprising fuel reception and storage facilities, consisting of vehicle ramps, a tipping hall, shredder, fuel storage bunker and crane; a combustion system housed within a boiler hall, consisting of two combustion lines and associated boilers; a steam turbine and generator housed within a turbine hall; a bottom ash handling system, including ash storage; a flue gas treatment system, including residue and reagent silos; emissions stacks and associated emissions monitoring systems; a cooling system comprising fin fan coolers; an air-cooled condenser; a compressed air system; an ammonia tank; a process effluent storage tank; a demineralised water treatment plant and demineralised water storage tanks; an electrical switchyard, including transformers; auxiliary diesel generators and diesel storage tanks; pipe racks, pipe runs and cabling; administration block, including control room, workshop and stores; fire water pump house and fire water tank; vehicle access road from South Marsh Road; internal vehicle access roads, crossings and pedestrian and cycle facilities and routes; security gatehouse, barriers and enclosures; weighbridges; car parking; heavy goods vehicle holding area and driver welfare block; and a surface water attenuation pond;
  - 3.2 a connection to the electricity grid network;
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  - 3.4 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

### **Environmental Impact Assessment**

4. The Applicant has notified the Secretary of State in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

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<b>Immingham Library</b> , Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
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6. A hard copy of the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. An electronic copy of the Consultation Documents (USB or CD) is available on request for a charge of £15.00. The documents can be obtained by writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB or emailing [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk).
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**EP Waste Management Ltd**



Public Notices

Legal Notices

JAMES WEBLEY MARGETTS (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of Cambridge Park Residential Home Peterhouse Road Grimsby DN34 5UX, who died on 09/09/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 17/01/2020, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

**GRIMSBY SOLICITORS LIMITED**  
Riverhead Chambers 9 New Street  
Grimsby DN31 1HQ

Public Notices

South Humber Bank Energy Centre Project  
The Planning Act 2008 - Section 48  
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4  
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**EP Waste Management Ltd**

The North East Lincolnshire Borough Council  
(School Parking Restrictions) (Various Locations)  
(No. 18-11) Order 2019

Notice is hereby given that on 6 November 2019 North East Lincolnshire Borough Council made the above Traffic Regulation Order under powers contained in the Road Traffic Regulation Act 1984 the effect of which will be to:-

- Formalise No Waiting at Any Time restrictions at the junctions of PARK VIEW and BARNETT PLACE with QUEEN MARY AVENUE (CLEETHORPES).
- Realign existing School Keep Clear restrictions on HARDYS ROAD between its junctions with PEARSON ROAD and DAGGETT ROAD (CLEETHORPES).
- Introduce School Keep Clear restriction on CHICHESTER ROAD, CLEETHORPES opposite junction with LINKS ROAD (CLEETHORPES).
- Introduce No Waiting at Any Time restrictions on LINKS ROAD at its junction with CHICHESTER ROAD (CLEETHORPES), to meet with existing No Waiting at Any Time restrictions.
- Extend existing No Waiting at Any Time restrictions on HARDY'S ROAD at its junction with CROMWELL ROAD (CLEETHORPES).
- Introduce No Waiting at Any Time restrictions along the south-westerly kerbline of CHICHESTER ROAD and at the junction with ALDRICH ROAD (CLEETHORPES).
- Amend timings of existing School Keep Clear restriction on WESTWARD HO (GRIMSBY).
- Introduce No Waiting at Any Time restrictions at the junctions of MILL GARTH and ITTERBY CRESCENT with HIGHTHORPE CRESCENT (CLEETHORPES).
- Introduce No Waiting Mon-Fri 8-9am & 3-4pm and School Keep Clear restrictions on a section of HIGHTHORPE CRESCENT between MILL GARTH and ITTERBY CRESCENT (CLEETHORPES).
- Introduce No Waiting at Any Time and School Keep Clear restrictions at the western extent of SOUTH PARADE (GRIMSBY).
- Introduce No Waiting at Any Time, No Waiting Mon-Fri 8-9am & 3-4pm and School Keep Clear restrictions on MARGARET STREET and JASMINE WAY within the vicinity of Eastfield Primary School (IMMINGHAM).
- Introduce No Waiting at Any Time restriction on ALDERNEY WAY at its junction with MARGARET STREET (IMMINGHAM).
- Amend timings of existing School Keep Clear restrictions at the eastern extent of LANSDOWNE AVENUE (GRIMSBY) and introduce No Waiting at Any Time restrictions at the junction of LANSDOWNE AVENUE with PARK AVENUE (GRIMSBY).
- Introduce School Keep Clear restrictions on BROADWAY which affront Lacey Acres Academy (GRIMSBY).
- Introduce School Keep Clear restrictions on ROVAL DRIVE near to Coomb Briggs Primary School access and No Waiting at Any Time along the northern kerbline of ROVAL DRIVE and at the junction with HELEN CRESCENT (IMMINGHAM).
- Introduce realigned School Keep Clear restrictions on GRAINSBY AVENUE and No Waiting at Any Time restrictions at the junctions of SWABY DRIVE and ASHBY ROAD with GRAINSBY AVENUE (CLEETHORPES).
- Revoke exiting School Keep Clear restriction from SOUTHWOLD CRESCENT junction with MENDIP AVENUE (GRIMSBY) and introduce realigned School Keep Clear restrictions on MENDIP AVENUE and MENDIP AVENUE SCHOOL ACCESS ROAD (GRIMSBY).
- Extend existing No Waiting at Any Time restriction on MENDIP AVENUE, east of its junction with SOUTHWOLD CRESCENT (GRIMSBY).
- Extend existing No Waiting at Any Time restrictions on YARROW ROAD at its junction with YARBOROUGH ROAD (GRIMSBY).
- Introduce additional No Waiting at Any Time restrictions on YARBOROUGH ROAD, CENTRAL PARADE, ELDER ROAD and SORREL ROAD (GRIMSBY).
- Realign School Keep Clear restriction and introduce No Waiting Mon-Fri 8-9am & 3-4pm restrictions on SCHOOL LANE (EAST RAVENDALE).
- Introduce No Waiting at Any Time restrictions at the junction of LINCOLN ROAD with SCHOOL WALK (CLEETHORPES).
- Introduce School Keep Clear and No Waiting Mon-Fri 8.00-9.30am & 3-4pm restrictions on SCHOOL WALK (CLEETHORPES).
- Introduce School Keep Clear restrictions on CLEE ROAD which affront Bursar Primary Academy (CLEETHORPES).
- To amend the timings of existing No Waiting Mon-Fri 3-4pm restriction on TIMBERLEY DRIVE to No Waiting Mon-Fri 8-9am & 3-4pm (GRIMSBY).

The below proposals have been deferred by the order making authority for decision:

- Introduce School Keep Clear restrictions at the southern extent of PORTLAND AVENUE (GRIMSBY).
- Introduce No Waiting at Any Time restrictions at the junction of YARROW ROAD with FLETCHER ROAD (GRIMSBY).
- Extend existing No Waiting at Any Time restrictions on TOOTHILL ROAD between its junctions with FELSTEAD ROAD and YARBOROUGH ROAD (GRIMSBY).

The Order will come into force on the 1 January 2020.

A copy of the sealed Traffic Regulation Order giving more detailed information including all Schedules, Plans and the Council's Statement of Reasons for introducing the Order are available via the North East Lincolnshire Council's Website under 'Advertised Traffic Regulation Orders'. The full website address is:

<https://www.nelincs.gov.uk/roads-parking-transport/traffic-and-road-safety/traffic-regulation-orders/>

Electronic copies can also be viewed online at the Municipal Offices, Town Hall Square, Grimsby, during normal office hours.

If any person wishes to challenge the validity of this Order or any of its provisions on the grounds that it is, or they are, not within the powers conferred by the Act, or that any requirements of the Act or of any instrument made under the Act, has not been complied with, that person may within 6 weeks from the date on which the Order was made, apply for the purpose to the High Court.

Dated this 7 November 2019.

**Clive Tritton – Director of Economy & Growth**

Municipal Offices, Town Hall Square, Great Grimsby, DN31 1HU

THE PLANNING ACT 2008  
VPI IMMINGHAM OCGT PROJECT  
SECTIONS 91, 92 AND 93 OF THE PLANNING ACT 2008 AND RULE 13(6) OF THE INFRASTRUCTURE PLANNING (EXAMINATION PROCEDURE) RULES 2010  
NOTICE OF ADDITIONAL COMPULSORY ACQUISITION HEARING AND ISSUE SPECIFIC HEARING

PLANNING INSPECTORATE REFERENCE NUMBER: EN010097

Notice is hereby given that an additional Compulsory Acquisition Hearing and Issue Specific Hearing will be held, on the date and times set out below, by the Examining Authority in respect of the VPI Immingham OCGT Project. The Examining Authority was appointed by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy ('BEIS'), in respect of the application ('the Application') submitted by VPI Immingham B Ltd ('VPIB') to the SoS for the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and associated development (together the 'Proposed Development') on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing VPI CHP Plant') off Rosper Road, South Killingholme, North Lincolnshire, DN40 3DZ. The Proposed Development is a 'Nationally Significant Infrastructure Project' (a 'NSIP') pursuant to Sections 14(1)(a) and 15 of the Planning Act 2008 (the 'PA 2008') as it involves the construction of an onshore generating station above 50 MW. Where a NSIP is proposed it is necessary to apply to the SoS for development consent to authorise the construction and operation of the Proposed Development. Development consent is granted in the form of a Development Consent Order (a 'DCO'). VPIB submitted its Application for a DCO for the Proposed Development pursuant to Section 37 of the PA 2008 to the Planning Inspectorate ('PINS'), which acts on behalf of the SoS, on 11 April 2019. The Application was accepted for examination by the SoS on 9 May 2019 and the Examination commenced on 9 August 2019.

The following Hearings have already taken place:

- Open Floor Hearing - 01 October 2019
- Issue Specific Hearing 1 (Draft DCO) - 02 October 2019
- Compulsory Acquisition Hearing (CAH) - 02 October 2019
- Issue Specific Hearing 2 (Environmental Matters) - 03 October 2019

Additional Hearings

An additional Compulsory Acquisition Hearing and Issue Specific Hearing will be held at the Ashbourne Hotel, Vicarage Lane, North Killingholme, Immingham, DN40 3JL at the date and times set out below:

Hearing	Date and Time
Compulsory Acquisition Hearing 2	Wednesday 04 December 2019 - starting time 10:00am
Issue Specific Hearing 3 on draft Development Consent Order	Wednesday 04 December 2019 - starting time 2:00pm

Availability of Application documents and representations

All Application documents and representations submitted to the Examination are available to view on the PINS' website:

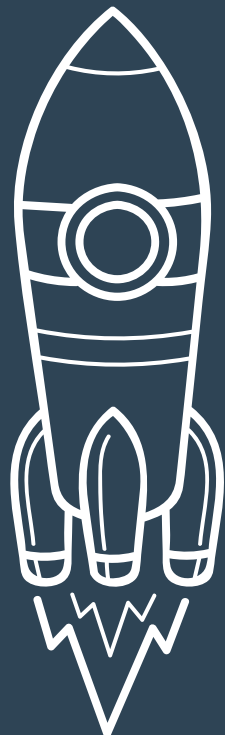
<https://infrastructure.planninginspectorate.gov.uk/projects/North%20East/VPI-Immingham-OCGT/>

Electronic copies of the Application documents can be viewed at the following locations close to the Application Site:

Location/Address	Opening Times
Civic Centre, Immingham Town Council Pelham Road, Immingham, DN40 1QF	Mon: 9am-7pm; Tues: 8.30am-5.30pm; Wed: 8.30am-5pm; Thurs: 9am-7pm; Fri: 8.30am-5.30pm; Sat: 9am-2pm; Sun: closed
	Viewing Costs: Free Printing Costs (per A4 sheet): Black & White (20p) and Colour (50p)
Immingham Library, Pelham Road, Immingham, DN40 1QF	Mon: 8.30am-5.30pm; Tues: 8.30am-5.30pm; Wed: closed; Thurs: 8.30am-5.30pm; Fri: 8.30am-5.30pm; Sat: 9am-1pm; Sun: closed
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Scunthorpe Central Library, Carlton Street, Scunthorpe, DN15 6TX	Mon: 9am-5pm; Tues: 9am-5pm; Wed: 9am-7pm; Thurs: 9am-5pm; Fri: 9am-5pm; Sat: 9am-5pm; Sat: 9am-4pm; Sun: closed
	Viewing Costs: First half hour free, then 60p per half hour after. Printing Costs (per A4 sheet): Black & White (10p) and Colour (40p)
North East Lincolnshire Council, New Oxford House, George Street, Grimsby, DN31 1HB	Mon: closed; Tues: 10am-4pm; Wed: 10am-4pm; Thurs: 10am-4pm; Fri: 10am-4pm; Sat: 10am-4pm; Sun: 10am-4pm
	Viewing Costs: Free Printing Costs (per A4 sheet): Black and White (£1) and Colour (£2)

VPI Immingham B Ltd - 7 November 2019

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Goods Vehicle Operator's Licence

Tomasz Piotr Petner trading as AB Petner Ltd, 65 Victoria Road, DN38 6HY Bartneby, is applying for a licence to use TIS Ltd, Unit 1a, North Moss Lane, Stallingborough DN41 8DD, as an operating centre for 1 goods vehicles and 1 trailer.

Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds LS9 6NF, stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office.



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# Public Notices

## Public Notices

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9. Please note that all responses must be received by the Applicant no later than 11:59pm on 13 December 2019.

10. If you would like any further information in respect of this notice or the Project, please contact the Project team using one of the contact methods described above.

**EP Waste Management Ltd**

**NORTH EAST LINCOLNSHIRE COUNCIL**  
**Publicity of Planning & Related Applications**

The applications set out in the Schedule below are required to be given wider publicity and public comment is invited. Copies of the applications can be viewed on-line at <http://www.nelincs.gov.uk/>

The reason for publicising each application is indicated after the application number as follows:-

(01) Major Development; (03) Development affecting the setting of a Listed Building; (05) The proposed development would affect a public right of way; (09) Development affecting the Wellow Conservation Area; (17) Development affecting the Bradford Avenue Conservation Area; (22) Development affecting tree(s) subject to tree preservation orders

**SCHEDULE**

**DM/0925/19/FUL** Application for the variation of Condition 2 (Approved Plans) as approved on DM/0474/19/FUL (Remove existing garage and car port and erect orangery to side/rear) to erect extension to side with roof lantern, 1B Weelsby Road, Grimsby-(09)

**DM/0963/19/FUL** Variation application following DM/0665/18/FUL (Variation application of condition 11 (Approved Plans) to amend the layout and house type and details in discharge of conditions 2 (Surface and foul drainage), 5 (external materials), 6 (garage foundation details), 7 (archaeology) and 8 (landscaping) pursuant to DM/0982/15/FUL (Erection of one new dwelling)) to change the materials of the proposed dwelling from brick to cedar weatherboard and cream render, land Parcel 3, Green Lane, Brigsley-(03)(22)

**DM/0940/19/FUL** Variation of Condition 9 (Occupancy) attached to planning application DM/0991/18/FUL (Change of use of land from field to 18 holiday cabins with vehicle parking in association with the existing commercial lake, landscaping and environmental enhancements including enlargement of balancing pond), Willow Lakes Ashby Hill Top Farm, Barton Street, Ashby Cum Fenby-(01)(05)

**DM/0859/19/FUL** Demolish existing garage and erect single storey detached wooden cabin in back garden, 56 Lindum Road, Cleethorpes-(17)

**DM/0926/19/REM** Reserved matters application to erect one dwelling and detached garage to consider access, appearance, landscaping, layout and scale and details in discharge of conditions 3 (Surface and Foul Drainage) and 4 (Construction Management Plan) following application DM/0535/17/OUT (Outline application to erect one dwelling and detached garage with access to be considered), land at 15 Humberston Avenue, Humberston-(22)

Comments should be made:

- On line at <http://www.nelincs.gov.uk/> or by post to:
- Development Management Services, New Oxford House, 2 George Street, Grimsby, DN31 1HB by **24th November 2019**

**Please Note:** Signatures, telephone numbers and e-mail addresses attached to representations will not be shown on the Council's web site but your name and address will be displayed. Anonymous representations will not be taken into account ie if no name and address are supplied.

**Director of Economy and Growth - Place**  
**31st October 2019**

**THE BOROUGH OF NORTH EAST LINCOLNSHIRE**  
**THE NORTH EAST LINCOLNSHIRE BOROUGH COUNCIL**  
**(FRIARGATE LEVEL CROSSING, CARTERGATE, GRIMSBY NR0470 – TTRO 19-106)**  
**(TEMPORARY PROHIBITION OF TRAFFIC) ORDER 2019**

**NOTICE IS HEREBY GIVEN** that the North East Lincolnshire Borough has made, an Order, the effect of which will be to prohibit any vehicle, pedestrian or cycle from proceeding across the below mentioned Level Crossing on the dates and times specified:

**NR0470 – Friargate Level Crossing, Cartergate, Grimsby**  
Between 23:00hrs Saturday 2 November and 09:30hrs Sunday 3 November 2019

This temporary prohibition is required in order to safely facilitate essential reballast works at the level crossing. The dates and times above are correct at the point of print however should adverse weather or any other conditions impact the works they will go ahead when it is safe to do so. Diversion routes will be signposted and published online at: [www.roadworks.org](http://www.roadworks.org) and <https://www.nelincs.gov.uk/category/public-notice/>.

The Order will come into operation on **Saturday 2 November 2019**, and will continue in force for a period not exceeding eighteen months unless extended for a further period by the Secretary of State for Transport, or until completion of the works (whichever is the earlier). The road will be reopened as soon as possible. A copy of the sealed Order may be inspected online at the Municipal Offices, Town Hall Square, Grimsby during normal office hours. For further information you may, if you wish, telephone Network Rails Contractor (01777 705053) for an explanation of the proposals. Dated this 31 day of October, 2019

**Rob G. Walsh**  
**Chief Executive**

Municipal Offices  
Town Hall Square  
Grimsby  
DN31 1HU

## Legal Notices

**EDITH HARRIS (Deceased)**

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of Norwood House 15A Station Road Gunness Scunthorpe DN15 8SU, who died on 11/05/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 10/01/2020, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

**MASON, BAGGOTT & GARTON**  
13/19 Wells Street Scunthorpe  
North Lincolnshire DN15 6HN T569552

**LEONARD PHILLIPSON (Deceased)**

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 16 Wanfleet Road Grimsby North East Lincolnshire DN33 1LD, who died on 01/07/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 10/01/2020, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

**BG SOLICITORS LLP**  
Lauriston House Town Hall Square  
Grimsby DN31 1JB T569942

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Public Notices

Public Notices

**South Humber Bank Energy Centre Project**  
**The Planning Act 2008 - Section 48**  
**The Infrastructure Planning (Applications: Prescribed Forms and Procedure)**  
**Regulations 2009 - Regulation 4**  
**The Infrastructure Planning (Environmental Impact Assessment)**  
**Regulations 2017 - Regulation 13**  
**NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER**  
**FOR THE SOUTH HUMBER BANK ENERGY CENTRE PROJECT**

1. Notice is hereby given that EP Waste Management Ltd ('EPWM'), a subsidiary of EP UK Investments Limited, whose registered office is Part Ground Floor, Paradigm Building 3175 Century Way, Thorpe Park, Leeds LS15 8ZB, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new energy from waste ('EFW') power station with a capacity of up to 95 megawatts ('MW') gross output and associated development (together the 'Project').

**The Project**

2. The site for the Project (the 'Site') would be located primarily on land within the boundary of the South Humber Bank Power Station Site, South Marsh Road, Near Stallingborough, DN41 8BZ, at grid reference TA 523000 413309. The Site extends to approximately 25 hectares.

3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:

3.1 an EFW power station, comprising fuel reception and storage facilities, consisting of vehicle ramps, a tipping hall, shredder, fuel storage bunker and crane; a combustion system housed within a boiler hall, consisting of two combustion lines and associated boilers; a steam turbine and generator housed within a turbine hall; a bottom ash handling system, including ash storage; a flue gas treatment system, including residue and reagent silos; emissions stacks and associated emissions monitoring systems; a cooling system comprising fin fan coolers; an air-cooled condenser; a compressed air system; an ammonia tank; a process effluent storage tank; a demineralised water treatment plant and demineralised water storage tanks; an electrical switchyard, including transformers; auxiliary diesel generators and diesel storage tanks; pipe racks, pipe runs and cabling; administration block, including control room, workshop and stores; fire water pump house and fire water tank; vehicle access road from South Marsh Road; internal vehicle access roads, crossings and pedestrian and cycle facilities and routes; security gatehouse, barriers and enclosures; weighbridges; car parking; heavy goods vehicle holding area and driver welfare block; and a surface water attenuation pond;

3.2 a connection to the electricity grid network;

3.3 a connection to the gas grid network; and

3.4 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

**Environmental Impact Assessment**

4. The Applicant has notified the Secretary of State in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development'

for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

5. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR') and summarised in a Non-technical Summary. The PEIR and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the Consultation Documents'), are available to view or download free of charge from the Project website: <https://www.shbenergycentre.co.uk/> and for inspection free of charge from 31 October to 13 December 2019 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
<b>Immingham Library,</b> Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
<b>Europarc Innovation Centre,</b> Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
<b>North East Lincolnshire Council,</b> ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8.30am to 4.30pm Sat & Sun: Closed

6. A hard copy of the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. An electronic copy of the Consultation Documents (USB or CD) is available on request for a charge of £15.00. The documents can be obtained by writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB or emailing [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk).

7. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

**Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

**Email:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

**Website:** via an online survey form on the Project website: <https://www.shbenergycentre.co.uk/>

8. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

9. Please note that all responses must be received by the Applicant no later than 11:59pm on 13 December 2019.

10. If you would like any further information in respect of this notice or the Project, please contact the Project team using one of the contact methods described above.

**EP Waste Management Ltd**

**THE EAST RIDING OF YORKSHIRE COUNCIL**  
**(PART OF MELTON ROAD, HIGH STREET, NORTH FERRIBY)**  
**(TEMPORARY PROHIBITION OF THROUGH TRAFFIC) - ORDER 2019**

East Riding of Yorkshire Council has made an Order the effect of which is to prohibit any person from causing any vehicle to proceed along Melton Road, High Street; North Ferriby between the junctions of Parklands Drive and Manor House. The reason for the closure is to enable the proposed replacement of gas mains pipes works, to be carried out and completed in a manner consistent with ensuring the safety of the public. It is anticipated that the works will be completed by 22 November 2019.

The road will be closed to all traffic but access will be maintained at all times to pedestrians, residents and to emergency services. The alternative route for traffic approaching from the west of North Ferriby is via A63, Lowthorpe Way, the road from Ferriby High Road to Humber Field Roundabout, A15, Ferriby High Road, High Street, North Ferriby and vice versa.

The alternative route for traffic approaching from the east of North Ferriby is via High Street, Ferriby High Road, Petuaria Way, A63, Melton Road and vice versa.

The Order will commence on 11 November 2019 and continue in force for a period not exceeding 18 months or until the works which it is proposed to carry out have been completed, whichever is the earlier.

Further information can be obtained from Streetscene Services, tel (01482) 393939, asking for Highways Customer Care. Ref: AB. Dated 7 November 2019

*Mathew Buckley • Solicitor • Head of Legal & Democratic Services*  
*East Riding of Yorkshire Council*  
*East Riding of Yorkshire Council will, on request, provide this document in Braille, audio or large print format.*  
*If English is not your first language and you would like a translation of this document, please telephone (01482) 393939.*

**Goods Vehicle Operator's Licence**

Darron Youngman trading as Retralco LTD of Kaistonn House, Main Road, Gilberdyke, HU15 2SG to keep an extra 0 goods vehicles and 2 trailers at the operating centre at Belby Yard, Main Road, Goole, DN14 7NZ. Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds, LS9 6NF stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.

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**EAST RIDING OF YORKSHIRE COUNCIL**  
**ROAD TRAFFIC REGULATION ACT 1984**  
**SECTION 14 (2) - TEMPORARY PROHIBITION OF THROUGH TRAFFIC**  
**CHERRY TREE LEVEL CROSSING, BEVERLEY**

East Riding of Yorkshire Council hereby gives notice that no person shall cause any vehicle to proceed over Cherry Tree Level Crossing, Beverley commencing

**23.30 hours Saturday 23 November 2019 until 23.30 hours Sunday 24 November 2019 and 23.30 hours Sunday 24 November 2019 until 08.00 hours Monday 25 November 2019** to enable essential maintenance works at the level crossing.

**The road closure is necessary to enable the works to be carried out in a manner consistent with ensuring the safety of the public.**

The alternative route for traffic affected by the closure will be via Cherry Tree Lane, Grovehill Road, Railway Street, New Walkergate, Norwood and Mill Lane, Beverley.

The road will be open at all times for pedestrians, but closed to all vehicles including Emergency Services.

Further information can be obtained from Streetscene Services (Highways), tel (01482) 393939. Ref: JS.

Dated 7 November 2019

*Paul Bellotti • Director of Communities & Environment*  
*County Hall, Beverley, East Riding of Yorkshire, HU17 9BA*

**NOTICE OF VARIATION IN CAR PARK CHARGES PURSUANT TO SECTIONS 35C AND SECTION 46A ROAD TRAFFIC REGULATION ACT 1984**  
**THE EAST RIDING OF YORKSHIRE COUNCIL**  
**ON STREET AND OFF STREET PARKING PLACES, BEVERLEY, DRIFFIELD, GOOLE AND HOWDEN**

TAKE NOTICE that East Riding of Yorkshire Council is to suspend Parking Charges in all its Pay and Display off-street Car Parks and on-street parking areas located in Beverley, Driffield, Goole and Howden on the following Saturdays in November and December 2019 (there are no charges on Sundays in these towns):-

1. Saturday 30 November 2019

2. Saturday 7 December 2019

3. Saturday 14 December 2019

4. Saturday 21 December 2019

Please note that parking charges will apply as normal on all other days including 26 December 2019 (Boxing Day), 31 December 2019 (New Years Eve) and 1 January 2020 (New Years Day).

Dated 7 November 2019

*Mathew Buckley • Solicitor • Head of Legal & Democratic Services*  
*East Riding of Yorkshire Council*  
*East Riding of Yorkshire Council will, on request, provide this document in Braille, audio or large print format. If English is not your first language and you would like a translation of this document, please telephone (01482) 393939.*

**THE EAST RIDING OF YORKSHIRE COUNCIL**  
**ROAD TRAFFIC REGULATION ACT 1984**  
**SECTION 14 (1) - TEMPORARY PROHIBITION OF THROUGH TRAFFIC**  
**NORTHGATE, COTTINGHAM (PART)**

Notice is hereby given that East Riding of Yorkshire Council intends not less than seven days from the date of this notice to make an Order; the effect of which will be to prohibit any vehicle from proceeding along Northgate, Cottingham (between 47 and 53 Northgate) commencing Tuesday 26 November 2019 to enable the installation of multiple fittings (new water mains connections, washouts, PRVs, valves, Strainers and metres)

**The Road Closure is necessary to enable the works to be carried out in a manner consistent with ensuring the safety of the public. The Order is valid for 18 months, but it is anticipated that the works will be completed by 9 December 2019.**

The alternative route for traffic affected by this closure will be the remainder of Northgate, Queen's Way, Queen's Gate and Mill Beck Lane, Cottingham. Access will be maintained for Resident's access, Pedestrians and Emergency Services.

Further information can be obtained from Streetscene Services (Highways), tel (01482) 393939. Ref: JS.

Dated: 7 November 2019

*Paul Bellotti • Director of Communities & Environment*  
*County Hall, Beverley, East Riding of Yorkshire, HU17 9BA*

**THE EAST RIDING OF YORKSHIRE COUNCIL**  
**ROAD TRAFFIC REGULATION ACT 1984**  
**SECTION 14 (1) - TEMPORARY PROHIBITION OF THROUGH TRAFFIC**  
**VICTORIA ROAD SOUTH, BEVERLEY (WHOLE EXTENT)**

Notice is hereby given that East Riding of Yorkshire Council intends not less than seven days from the date of this notice to make an Order; the effect of which will be to prohibit any vehicle from proceeding along Victoria Road South, Beverley (whole extent) (section fronting Morrisons Supermarket) commencing Monday 25 November 2019 to enable the carriageway resurfacing works to take place.

**The Road Closure is necessary to enable the works to be carried out in a manner consistent with ensuring the safety of the public. The Order is valid for 18 months, but it is anticipated that the works will be completed by 28 November 2019.**

There is no alternative route for traffic affected by this closure. Access will be maintained for Resident's access, Pedestrians and Emergency Services.

Further information can be obtained from Streetscene Services (Highways), tel (01482) 393939. Ref: JS.

Dated 7 November 2019

*Paul Bellotti • Director of Communities & Environment*  
*County Hall, Beverley, East Riding of Yorkshire, HU17 9BA*

**KINGSTON UPON HULL CITY COUNCIL**  
**THE KINGSTON UPON HULL**  
**HALL ROAD (HAINSWORTH PARK TO COTTINGHAM ROAD)**  
**(20 MPH SPEED LIMIT ZONE) ORDER 2019**

Notice is hereby given that the Kingston upon Hull City Council on the 6th November 2019 made the above Order under the Road Traffic Regulation Act 1984. The Order will come into operation on the 11th November 2019.

The effect of the Order is to introduce new traffic calming measures on the section of Hall Road south of Hainsworth Park, to reduce vehicle speeds in the vicinity of Hall Road Academy.

The purpose of the Order is to ensure that vehicle speeds are 20 mph or less within the extent of the traffic calming scheme.

A copy of the Order and relevant map may be examined during normal office hours at the Reception and Enquiries Office, The Guildhall, The Kingston upon Hull, reference JGO/39800-1388.

If you wish to question the validity of this Order or any provisions contained in it on the grounds that it is not within the powers conferred by the Road Traffic Regulation Act 1984, as amended, or on the grounds that any requirement of that Act or of any instrument made under it has not been complied with in relation to the Order, you may, within six weeks from the 6th November 2019, apply to the High court for this purpose.

Dated the 7th November 2019

Ian Anderson  
Director of Legal Services and Partnerships

**Goods Vehicle Operator's Licence**

Humberside Haulage Ltd of 40 Bond Street, Hedon, East Riding, HU12 8NY is applying to change an existing licence as follows to add an operating centre to keep 6 goods vehicles & 6 trailers at Melton Industrial Park, Melton, North Ferriby, HU14 3HB and JJB Haulage Ltd, of the above correspondence address, is applying to change an existing licence to add the above operating centre, at Melton Industrial Park, Melton, as an operating centre for 2 goods vehicles & 2 trailers.

Owners or occupiers of land (including buildings) near the operating centre who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds, LS9 6NF, stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant(s) at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office.

**General Announcements**

**HULL FC LUCKY 13 LOTTERY DRAW**

Week ending 25/10/2019

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JACKPOT NUMBER - H6406

WEEK ENDING 01/11/2019

£500 winner - R1214

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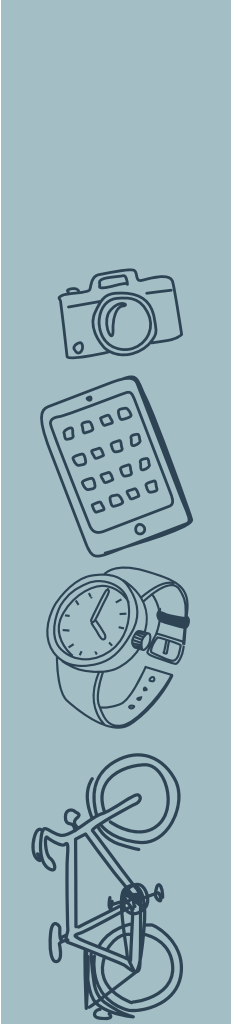
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## Public Notices

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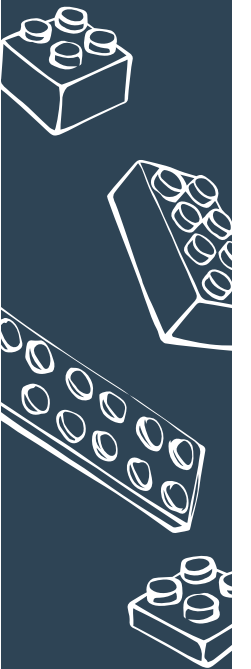
**\* \* \* \* C U R V Y**  
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**ROAD TRAFFIC REGULATION ACT 1984 - SECTION 14  
THE A63 TRUNK ROAD (SOUTH CAVE  
INTERCHANGE TO DALTRY INTERCHANGE)  
(TEMPORARY PROHIBITION OF TRAFFIC)**

**NOTICE IS HEREBY GIVEN** that Highways England Company Limited intends to make an Order on the A63 Trunk Road, in the District of Hull and the East Riding of Yorkshire to enable bridge and structure surveys, carriageway repair and reconstruction, road marking, stud renewal, white lining, electrical, cyclic and routine maintenance works to be carried out in safety.

The works are expected to start on Monday 25 November 2019 for 7 weeks, or until completed, and will take place between 8pm and 6am.

The effect of the Order will be to close, at times during the works, the A63:

- (i) eastbound and westbound entry and exit slip roads at South Cave Interchange;
- (ii) eastbound and westbound entry and exit slip roads at Welton Road Interchange;
- (iii) eastbound and westbound entry and exit slip roads at Melton Interchange;
- (iv) eastbound and westbound entry and exit slip roads at Western Interchange;
- (v) eastbound and westbound entry and exit slip roads at Priory Way Interchange;
- (vi) eastbound and westbound entry and exit slip roads at Brighton Street Interchange; and
- (vii) eastbound and westbound entry and exit slip roads at Daltry Street Interchange.

During which times suitably signed alternative routes will be available at all times.

Traffic signs will indicate the extent of the prohibitions (which will not apply to emergency service vehicles or vehicles being used for winter maintenance or vehicles being used for traffic officer purposes). The Order comes into force on 24 November 2019 and has a maximum duration of eighteen months.

The contact for any further information about this notice is Adam Hughes, telephone: 0300 470 4554, e-mail: [Adam.Hughes@highwaysengland.co.uk](mailto:Adam.Hughes@highwaysengland.co.uk)

**RICHARD FOXTON**, Highways England, 3 South, Lateral, 8 City Walk, LEEDS, LS11 9AT.

**THE EAST RIDING OF YORKSHIRE COUNCIL  
ROAD TRAFFIC REGULATION ACT 1984  
SECTION 14(1) • TEMPORARY PROHIBITION OF  
THROUGH TRAFFIC A1079 (PART)**

Notice is hereby given that East Riding of Yorkshire Council intends not less than seven days from the date of this notice to make an Order, the effect of which will be to prohibit any vehicle from proceeding along the A1079 (entry slips onto the A1079 from the A164) commencing 21.00 hours Monday 18 November 2019 until 05.00 hours Tuesday 19 November 2019 to enable deflektograph works on the slips roads. **(Both of the slips will be closed the same night but not at the same time).** The road closure is necessary to enable the works to be carried out in a manner consistent with ensuring the safety of the public. The Order is valid for 18 months, but it is anticipated that the works will be completed within the times stated. The alternative route for traffic affected by the closure will be via the remainder of the A1079.

Access will be maintained for Emergency Services only.  
Further information can be obtained from Streetscene Services,  
Highways, tel (01482) 393939. Ref: JS.  
Dated 31 October 2019

Paul Bellotti • Director of Communities & Environment  
County Hall, Beverley, East Riding of Yorkshire, HU17 9BA



**ROAD TRAFFIC REGULATION ACT 1984 -  
SECTION 14  
THE A63 TRUNK ROAD (WELTON) (TEMPORARY  
50 MILES PER HOUR SPEED RESTRICTION)**

**NOTICE IS HEREBY GIVEN** that Highways England Company Limited has made an Order on the A63 Trunk Road, in the East Riding of Yorkshire, to enable drainage renewal works to be carried out in safety.

The works are expected to start at 8pm on Monday 4 November 2019 for 10 nights, or until completed., and will take place between 8pm and 6am.

The effect of the Order will be to impose, a temporary 50mph speed restriction on the, A63:

- (i) eastbound carriageway from 28 metres east of the entry slip road at Welton Road Interchange eastwards for a distance of 1617 metres; and
- (ii) westbound carriageway from 520 metres east of Swanland Hill overbridge westwards for a distance of 2965 metres.

Traffic signs will indicate the extent of the restrictions (which will not apply to emergency service vehicles or special forces vehicles). The Order comes into force on 3 November 2019 and has a maximum duration of eighteen months.

The contact for any further information about this notice is Adam Hughes, telephone: 0300 470 4554, e-mail: [Adam.Hughes@highwaysengland.co.uk](mailto:Adam.Hughes@highwaysengland.co.uk)

**RICHARD FOXTON**, Highways England, 3 South, Lateral, 8 City Walk, LEEDS, LS11 9AT.



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# Public Notices

## Public Notices

### NORTH LINCOLNSHIRE COUNCIL - MEMBERS' ALLOWANCES

IN ACCORDANCE WITH Regulation 15 of the Local Authorities (Members' Allowances) (England) Regulations 2003, the following sums were paid to members in respect of basic allowance; leadership - special responsibility; other special responsibility allowance; travel allowance leadership and other; co-optees allowance; substitutions and overnight accommodation for North Lincolnshire Council 2018/2019.

			Basic Allowance	Leadership Special Responsibility	Other Special Responsibility	Travel Allowance Leadership	Travel Allowance Ward & Other	Co-optees Allowances & Substitutions	Overnight Accommodation & Other	Total
M		Ali	6873.96					235.00		7108.96
R		Allcock	6873.96		5209.92		1154.90	94.00	16.80	13349.58
M	R	Armiger	6873.96		5209.92			141.00		12224.88
S		Armitage	6873.96				950.40	94.00		7918.36
S		Bainbridge	6873.96					47.00		6920.96
J	S	Briggs	6873.96		11022.41		1024.65			18921.02
P		Clark	6873.96		5837.48		1758.15			14469.59
M	J	Collinson	6873.96		4212.96		394.30	188.00		11669.22
A		Davison	6873.96		5815.92		134.35	94.00		12918.23
J	R	Davison	6873.96	10161.96			313.00			17348.92
A		Ellerby	6873.96				1871.10	141.00		8886.06
W	J	England	6873.96		5209.92			47.00		12130.88
J		Evison	6873.96		6477.25		1707.45	47.00	23.80	15129.46
L	K	Foster	6873.96		8400.00		487.40	94.00		15855.36
T		Foster	6873.96		8637.00		342.30	47.00		15900.26
I		Glover	6873.96		5312.04		519.05	141.00		12846.05
S	R	Godfrey	6873.96					94.00		6967.96
A	K	Gosling	6873.96		4212.96					11086.92
M	R	Grant	6873.96				492.90			7366.86
R		Hannigan	6873.96	11127.00		1624.35	675.90	47.00		20348.21
H	N	Kataria	6873.96							6873.96
M	A	Kirk	6873.96					141.00		7014.96
D	J	Longcake	6873.96		4956.96			141.00		11971.92
E		Marper	6873.96	10161.96		415.80	372.15			17823.87
H		Mumby-Croft	6873.96		8637.00		739.35	470.00		16720.31
C		O' Sullivan	6873.96		4465.92		135.00	94.00		11568.88
R		Ogg	6873.96	8468.30	1275.01		841.85	141.00		17600.12
D	J	Oldfield	6873.96		252.96		581.85	188.00		7896.77
B		Perry	6873.96					0.00		6873.96
N		Poole	6873.96	10161.96	252.96			94.00		17382.88
E	M	Redfern	6873.96		5096.70	46.80	520.20			12537.66
J	D	Reed	6873.96	10161.96		499.50	1032.30			18567.72
D	R	Robinson	6873.96		8637.00		556.65			16067.61
D	J	Rose	6873.96	10161.96		1797.30	9.60			18842.82
H	E	Rowson	6873.96		4989.60					11863.56
C		Sherwood	6873.96	2327.35	6520.32		500.40	47.00		16269.03
N	J	Sherwood	6873.96		9146.04					16020.00
S	J	Swift	6873.96				482.85			7356.81
J	P	Vickers	6873.96		4956.96			94.00		11924.92
K		Vickers	6873.96		8130.00		651.30			15655.26
R		Waltham	6873.96	16799.04		4384.20			190.25	28247.45
D	R	Wells	6873.96		5209.92		2152.80	47.00		14283.68
S		Wilson	6873.96		252.96			47.00		7173.92
			295,580.28	89,531.49	148,338.09	8,767.95	20,402.15	3,055.00	230.85	565,905.81

This notice contains details of allowances and expenses claimed by council members and co-optees to council bodies. These expenses are claimed in respect of a range of duties. All council members carry out duties arising from representing their Wards. In addition Cabinet Members carry out wider Leadership roles in the council area, the local region and nationally.  
Dated this 7th day of November 2019  
B McIntyre  
Director, Governance & Partnerships  
Church Square House, 30-40 High Street, Scunthorpe, North Lincolnshire, DN15 6NL

### WASTE & PUBLIC PROTECTION LICENSING ACT 2003 APPLICATION FOR THE VARIATION OF A PREMISES LICENCE PRESCRIBED FORM OF NOTICE

Take notice that the undersigned have made an application to the North Lincolnshire Council for a variation of a premises licence in respect of the premises known as:  
(Name of Premises) SCUNTHORPE UNITED FC  
Situating at (address) GLANFORD PARK, JACK BROWNSWORD WAY, SCUNTHORPE, DN15 8TD  
For the said premises to be used for the purpose(s) of:  
15 PROPOSED VARIATION TO PREMISES LICENCE STAND NAME CHANGES, MAIN VARIATION IS THE SALE OF ALCOHOL IN GLASS IN IRON BAR  
Interested parties can make representations in writing to:  
Waste & Public Protection, Licensing Division, P O Box 42, Church Square House, Scunthorpe, North Lincolnshire DN15 6XQ no more than 28 days starting on the day on which the application was given to North Lincolnshire Council's Licensing Division 18/10/19 stating the grounds of objection. For guidance the Licensing Policy can be found on the North Lincolnshire website [www.northlincs.gov.uk](http://www.northlincs.gov.uk)  
(The variation application setting out the full details can be viewed at Church Square House by appointment only)  
Dated: 29/10/2019  
It is an offence knowingly or recklessly to make a false statement in connection with an application and the maximum fine for which a person is liable on summary conviction for the offence is £5000.

### NORTH LINCOLNSHIRE COUNCIL (A18 Crowle-A161 Althorpe) (Temporary 40mph Speed Limit) Order 2019

Notice is hereby given that North Lincolnshire Council has made an Order the effect of which is to impose a temporary 40mph speed limit on that length of the A18 Crowle-A161 Althorpe 6am 11th-10pm 13th Nov 2019 inclusive (but varied to take account of any unforeseen circumstances) while Northern Grid carries out high voltage works.  
Dated this 7th day of November 2019  
W S Bell - Head of Legal & Democracy  
Church Square House  
30-40 High Street, Scunthorpe

### NORTH LINCOLNSHIRE COUNCIL (Temporary Closure of Public Footpath 30, Brigg and Scawby) Order 2019

Notice is hereby given that North Lincolnshire Council has made an Order the effect of which is to prohibit any pedestrian from proceeding along that length of Public Footpath 30 from Pool End, Scawby, where the old and new Rivers Ancholme converge at Grid Ref SE9948305722, north along the eastern bank of the River Ancholme New Cut to the A18 Bridge St, Brigg at Grid Ref SE9944606110, a distance of approx 1,270 metres. The closure is required to facilitate safety improvements to the railway line. It is effective from 4th Nov 2019-5th Feb 2020 inclusive (but varied to take account of any unforeseen circumstances). No suitable diversion is available.  
Dated this 7th day of November 2019  
Church Square House W S Bell - Head of Legal & Democracy  
30-40 High Street, Scunthorpe

### NORTH LINCOLNSHIRE COUNCIL Notice of Suspension of Use of Parking Bays

Notice is hereby given that, due to unforeseen circumstances during the refurbishment of The Blue Bell Inn, the use of 10 parking bays in the Deyne Avenue Car Park, Scunthorpe will be suspended for a further period, from 17th Nov up to and including 29th Nov 2019.  
Dated this 7th day of November 2019  
30-40 High Street  
W S Bell  
Head of Legal & Democracy  
Church Square House, Scunthorpe

### NORTH LINCOLNSHIRE COUNCIL Temporary Prohibition of Through Traffic Howe Lane - Goxhill Level Crossing

North Lincolnshire Council hereby gives notice that no person shall cause any vehicle to proceed over Goxhill Level Crossing 11pm 20th-5.25am 21st Nov 2019. The closure is required for an annual barrier test. The diversion is Howe Lane, Chapel St, North End, Ferry Rd.  
Dated this 7th day of November 2019  
W S Bell - Head of Legal & Democracy  
Church Square House  
30-40 High Street, Scunthorpe

### South Humber Bank Energy Centre Project The Planning Act 2008 - Section 48 The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13 NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE SOUTH HUMBER BANK ENERGY CENTRE PROJECT

1. Notice is hereby given that EP Waste Management Ltd ('EPWM'), a subsidiary of EP UK Investments Limited, whose registered office is Part Ground Floor, Paradigm Building 3175 Century Way, Thorpe Park, Leeds LS15 8ZB, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new energy from waste ('EFW') power station with a capacity of up to 95 megawatts ('MW') gross output and associated development (together the 'Project').

2. The site for the Project (the 'Site') would be located primarily on land within the boundary of the South Humber Bank Power Station Site, South Marsh Road, Near Stallingborough, DN41 8BZ, at grid reference TA 523000 413309. The Site extends to approximately 25 hectares.

3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:

3.1 an EFW power station, comprising fuel reception and storage facilities, consisting of vehicle ramps, a tipping hall, shredder, fuel storage bunker and crane; a combustion system housed within a boiler hall, consisting of two combustion lines and associated boilers; a steam turbine and generator housed within a turbine hall; a bottom ash handling system, including ash storage; a flue gas treatment system, including residue and reagent silos; emissions stacks and associated emissions monitoring systems; a cooling system comprising fin fan coolers; an air-cooled condenser; a compressed air system; an ammonia tank; a process effluent storage tank; a demineralised water treatment plant and demineralised water storage tanks; an electrical switchyard, including transformers; auxiliary diesel generators and diesel storage tanks; pipe racks, pipe runs and cabling; administration block, including control room, workshop and stores; fire water pump house and fire water tank; vehicle access road from South Marsh Road; internal vehicle access roads, crossings and pedestrian and cycle facilities and routes; security gatehouse, barriers and enclosures; weighbridges; car parking; heavy goods vehicle holding area and driver welfare block; and a surface water attenuation pond;

3.2 a connection to the electricity grid network;

3.3 a connection to the gas grid network; and

3.4 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

**Environmental Impact Assessment**  
4. The Applicant has notified the Secretary of State in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development'

for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

5. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR') and summarised in a Non-technical Summary. The PEIR and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the Consultation Documents'), are available to view or download free of charge from the Project website: <https://www.shbenergycentre.co.uk/> and for inspection free of charge from 31 October to 13 December 2019 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
<b>Immingham Library,</b> Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
<b>Europarc Innovation Centre,</b> Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
<b>North East Lincolnshire Council,</b> ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8:30am to 4:30pm Sat & Sun: Closed

6. A hard copy of the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. An electronic copy of the Consultation Documents (USB or CD) is available on request for a charge of £15.00. The documents can be obtained by writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB or emailing [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk).

7. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

**Post:** SHBEC Consultation, c/o DWD,  
6 New Bridge Street, London, EC4V 6AB  
**Email:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)  
**Website:** via an online survey form on the Project website: <https://www.shbenergycentre.co.uk/>

8. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

9. Please note that all responses must be received by the Applicant no later than 11:59pm on 13 December 2019.

10. If you would like any further information in respect of this notice or the Project, please contact the Project team using one of the contact methods described above.

**EP Waste Management Ltd**

### NORTH LINCOLNSHIRE COUNCIL Town and Country Planning (Development Management Procedure) (England) Order 2015 - Notice under Article 15 Planning (Listed Building and Conservation Area) Regulations & Act 1990

**Town and Country Planning Act 1990**  
Notice is hereby given that the Council has received the following applications which either affect a listed building, conservation area, is a major development or represents a departure from the Local Plan. Details are available at the Civic Centre, Ashby Road, Scunthorpe DN16 1AB or at [www.northlincs.gov.uk/planning](http://www.northlincs.gov.uk/planning). Comments should be made within 21 days of this notice, preferably online or by email at [planning@northlincs.gov.uk](mailto:planning@northlincs.gov.uk).  
**BARTON: PA/2019/1438**

Re-advertisement - demolition of engineering workshop & erect 7 townhouses & new access, Holydyke  
**HAXEY: PA/2019/1541**  
Dwelling, 31 Haxey Lane

**REDBOURNE: PA/2019/1507**

Replace roof, Stonecroft, Vicarage Lane

**THORNTON CURTON: PA/2019/1726**

Dwelling, land adjacent The Old Vicarage, 26 Main Street

**APPLEBY: PA/2019/1810**

Dwelling, 8 School Lane

**BARTON: PA/2019/1814**

Replace windows, Yew Tree House, 13 Holydyke

**SCUNTHORPE: PA/2019/1821**

Apartment block, 50-72 Bellingham Road,

**EPWORTH: PA/2019/1828**

Reserved matters approval 5 dwellings,

Belton Garden Centre, Sandtoft Road

**BARTON: PA/2019/1845 & PA/2019/1846**

Planning & listed consent to convert building to dwelling if you do write or email us, please bear in mind that anyone may read your letter and a copy will appear on the council's web site (personal details will be removed before being uploaded). In the event of any appeal, representations will be forwarded to the Department for Communities and Local Government and the appellant unless a contrary wish is clearly expressed.  
**Development Management**

## Legal Notices

### JAMES WEBLEY MARGETTS (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against, or an interest in the Estate of the aforementioned deceased, late of Cambridge Park Residential Home Peterhouse Road Grimsby DN34 5UX, who died on 09/09/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 17/01/2020, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.  
**GRIMSBY SOLICITORS LIMITED**  
Riverhead Chambers 9 New Street  
Grimsby DN31 1HQ TS70264

### SHIRLEY ELIZABETH PASSMORE (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 31A Pinfold Lane Holtton-le-Clay DN36 5DL, who died on 08/05/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 17/01/2020, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.  
**GRIMSBY SOLICITORS LIMITED**  
Riverhead Chambers 9 New Street  
Grimsby DN31 1HQ TS70146

### SYLVIA IRENE GRANT (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 6 Asphodel Close New Waltham Grimsby North East Lincolnshire DN36 4GL, who died on 21/07/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 17/01/2020, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.  
**BG SOLICITORS LLP**  
Lauriston House Town Hall Square  
Grimsby DN31 1JB TS70195

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# Public Notices

## Public Notices

**South Humber Bank Energy Centre Project**  
**The Planning Act 2008 - Section 48**  
**The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4**  
**The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13**  
**NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE SOUTH HUMBER BANK ENERGY CENTRE PROJECT**

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**The Project**

2. The site for the Project (the 'Site') would be located primarily on land within the boundary of the South Humber Bank Power Station Site, South Marsh Road, Near Stallingborough, DN41 8BZ, at grid reference TA 523000 413309. The Site extends to approximately 25 hectares.

3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:

3.1 an EFW power station, comprising fuel reception and storage facilities, consisting of vehicle ramps, a tipping hall, shredder, fuel storage bunker and crane; a combustion system housed within a boiler hall, consisting of two combustion lines and associated boilers; a steam turbine and generator housed within a turbine hall; a bottom ash handling system, including ash storage; a flue gas treatment system, including residue and reagent silos; emissions stacks and associated emissions monitoring systems; a cooling system comprising fin fan coolers; an air-cooled condenser; a compressed air system; an ammonia tank; a process effluent storage tank; a demineralised water treatment plant and demineralised water storage tanks; an electrical switchyard, including transformers; auxiliary diesel generators and diesel storage tanks; pipe racks, pipe runs and cabling; administration block, including control room, workshop and stores; fire water pump house and fire water tank; vehicle access road from South Marsh Road; internal vehicle access roads, crossings and pedestrian and cycle facilities and routes; security gatehouse, barriers and enclosures; weighbridges; car parking; heavy goods vehicle holding area and driver welfare block; and a surface water attenuation pond;

3.2 a connection to the electricity grid network;

3.3 a connection to the gas grid network; and

3.4 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

**Environmental Impact Assessment**

4. The Applicant has notified the Secretary of State in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development'

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6. A hard copy of the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. An electronic copy of the Consultation Documents (USB or CD) is available on request for a charge of £15.00. The documents can be obtained by writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB or emailing [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk).

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**Email:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

**Website:** via an online survey form on the Project website: <https://www.shbenergycentre.co.uk/>

8. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

9. Please note that all responses must be received by the Applicant no later than 11:59pm on 13 December 2019.

10. If you would like any further information in respect of this notice or the Project, please contact the Project team using one of the contact methods described above.

**EP Waste Management Ltd**

**ROAD TRAFFIC REGULATION ACT 1984 - SECTION 14**  
**THE A160 TRUNK ROAD**  
**(HABROUGH ROUNDABOUT TO MANBY ROAD ROUNDABOUT)**  
**(TEMPORARY RESTRICTION AND PROHIBITION OF TRAFFIC)**

**NOTICE IS HEREBY GIVEN** that Highways England Company Limited has made an Order on the A160 Trunk Road, in the County of North Lincolnshire, to enable carriageway resurfacing, white lining, stud renewal, iron work resetting and cyclic routine maintenance works to be carried out in safety.

The works are expected to start at 8pm on Monday 4 November 2019 for 5 weeks, or until completed.

The effect of the Order will be, between 8pm and 6am, at times during the works, to:

(i) close the A160 eastbound and westbound carriageways from Habrough Roundabout to Manby Road Roundabout, a distance of 2600 metres;

(ii) close the gap in the A160 central reservation adjacent to Eastfield Road junction;

(iii) close the gap in the A160 central reservation approximately 790 metres east of the centreline of Eastfield Road junction;

(iv) Ban vehicles from entering or leaving the A160 at its junction with Town street and Eastfield Road.

During the closures suitably signed alternative routes will be available.

It will be necessary to impose, at times during the works, a temporary 50mph, 30mph and at times a 10mph, speed restriction on the:

(v) carriageway mentioned in (i);

(vi) the circulatory carriageways of the A160 Habrough Roundabout and the A160 Manby Road Roundabout.

It will also be necessary, for 24 hours a day, at times during the works, to close the layby situated adjacent to the:

(vii) A160 eastbound carriageway 10 metres east of the centreline of its junction with Town Street.

(viii) A180 eastbound carriageway 130 metres east of the centre point of the B1211 Croxton underbridge.

(ix) A180 eastbound carriageway 960 metres west of the centre point of the B1211 Ulceby underbridge;

(x) A180 eastbound carriageway 500 metres east of the centre point of the B1211 Ulceby underbridge;

(xi) (A180 westbound carriageway 370 metres east of the centre point of Meadows Occupation overbridge;

(xii) A180 westbound carriageway 270 metres east of the centre point of Marsh Road overbridge;

(xiii) A180 westbound carriageway 470 metres west of the centre point of Marsh Road overbridge.

Traffic management will be in force 24 hours a day and traffic signs will indicate the extent of the restrictions (which will not apply to emergency service vehicles or special forces vehicles) and prohibitions (which will not apply to emergency service vehicles or vehicles being used in connection with the said works or for winter maintenance or traffic officer purposes). Access will be maintained at all times to premises and property which are accessible from, and only from, the A160. The Order comes into force on 3 November 2019 and has a maximum duration of eighteen months.

The contact for any further information about this notice is Craig Nicholson, telephone: 0300 470 2497, e-mail: [craig.nicholson@highwaysengland.co.uk](mailto:craig.nicholson@highwaysengland.co.uk)

**RICHARD FOXTON**, Highways England, 3 South, Lateral, 8 City Walk, LEEDS, LS11 9AT.

**THE NORTH LINCOLNSHIRE COUNCIL**  
**(Various Streets) (Prohibition and Restriction of Waiting and Street Parking Places) (Civil Enforcement and Consolidation Order) 2019**

Notice is hereby given that on 28th October 2019, North Lincolnshire Borough Council made an Order under Sections 1, 2, 4, 5, 32, 35, 124 and Part IV of Schedule 9 of the Road Traffic Regulation Act 1984 as amended and the Traffic Management Act 2004 the effect of which is to revoke all the Amendment Orders listed in the Schedule below, to consolidate their contents in this Order, and to apply civil enforcement provisions. A copy of the Order, which will come into effect on 1st November 2019, together with a statement giving more detailed particulars of the Order can be seen at the Council Offices, Church Square House, Scunthorpe and at the Local Link Offices at Barton, Brigg, Crowle, Epworth and Scunthorpe during normal office hours or on the North Lincolnshire Council website at the following location - <http://www.northlincs.gov.uk/transport-and-streets/traffic-management/tro-notifications/>. A copy of any of the revoked Orders is available upon request.

If you wish to question the validity of the Order or of any provision contained in it on the grounds that it is not within the powers of the Road Traffic Regulation Act 1984 or that a requirement of that Act or any instrument made under it has not been complied with, you may, within six weeks from the date on which the Order was made, make application for that purpose to the High Court.

**SCHEDULE**

Amendment Orders as detailed below and all incorporating the following in the title - the North Lincolnshire Council (Various Streets) (Prohibition and Restriction of Waiting and Street Parking Places) (Civil Enforcement and Consolidation) Order 2015:

Messingham Primary School 2015; St Bernadette's Catholic Primary Academy, Scunthorpe 2015; Hilton Ave and Burn Rd, Scunthorpe 2015; Kirton Primary School 2015; Fieldside, Crowle/St Norbert's Academy 2015; Burghley Rd & Diana St, Scunthorpe 2015; College Rd and Mill Lane, East Halton (School) 2016; Messingham Rd/Moorwell Rd, Scunthorpe 2016; Willoughby Rd Primary School Safety Zone 2016; Highcliff Gardens Area, Scunthorpe 2016; Ram Boulevard, Scunthorpe 2016; Church St, Haxey 2016; Redbourne Rd, Hibaldstow 2016; Kettering Rd, Scunthorpe 2016; North End, Goxhill (Primary School) 2016; Orchid Rise/Fuchsia Croft, Scunthorpe 2017; High Burgage, Witheringham 2017; Gurnell St, Scunthorpe C of E Primary School 2017; Belmont St and Lindley St, Scunthorpe 2017; Church Lane/Cliff Gardens, Scunthorpe 2017; Northfield Rd, Messingham 2017; Front St, Ulceby 2017; Flixborough Rd/The Avenue/Northfield Rd Junction, Burton-upon-Stather (Primary School) 2017; Henderson Ave, Scunthorpe 2017; Lincoln Castle Way/Barrow Rd, New Holland 2017; West End Rd/Church Lane, Ulceby 2017; Newland Walk/Webster Ave, Scunthorpe 2017; Normanby Rd, Scunthorpe (outside new Crosby School) 2017; Atherton Way/Europa Way, Brigg 2018; Main St, Kirmington 2018; West St and School Lane, West Butterwick 2018; Cemetery Rd, Scunthorpe 2018; Ashby High St/Broadway Area 2018; Various Rds/Sts, Scunthorpe, Bottesford & Brigg 2018; Lancaster Approach, North Killingholme 2019; Top Rd, South Killingholme 2019; Brumby Wood Lane, Scunthorpe 2019; The Nooking, Haxey (Outside New Car Park Exit) 2019; Redshank Drive, Scunthorpe 2019; Lodge Moor Area, Scunthorpe 2019; Rochdale Rd/Morecambe Ave/Lancaster Rd, Scunthorpe (Oakfield Primary School) 2019 Newbigg, Westwoodside 2019

Dated this 31st day of October 2019

Church Square House W S Bell - Head of Legal & Democracy

30-40 High Street, Scunthorpe

**NORTH LINCOLNSHIRE COUNCIL**  
Town and Country Planning (Development Management Procedure) (England) Order 2015 - Notice under Article 15 Planning (Listed Building and Conservation Area) Regulations & Act 1990  
**Town and Country Planning Act 1990**

Notice is hereby given that the Council has received the following applications which either affect a listed building, conservation area, is a major development or represents a departure from the Local Plan. Details are available at the Civic Centre, Ashby Road, Scunthorpe DN16 1AB or at [www.northlincs.gov.uk/planning](http://www.northlincs.gov.uk/planning). Comments should be made within 21 days of this notice, preferably online or by email at [planning@northlincs.gov.uk](mailto:planning@northlincs.gov.uk).

**BARTON: PA/2019/1728**  
Convert to 8 dwellings. Barton Sports Centre, Newport.

**CADNEY: PA/2019/1625**  
Erect outbuildings. Cadney Lodge, Main Street.

**BURTON: PA/2019/1783**  
Vary condition 2. Land adjacent 30 High Street.

**SCUNTHORPE: PA/2019/1782**  
Outline 200 dwellings. Land south, Moorwell Road.

**EA LAND: PA/2019/1210**  
Change use to site caravans. Seven Lakes Country Park, Wharf Road

**BARTON: PA/2019/1438**  
Convert to 8 dwellings. J W Stamp & Son, Holydyke.

**BURTON: PA/2019/1715**  
Amend boundary wall. 22 High Street.

If you do write or email us, please bear in mind that anyone may read your letter and a copy will appear on the council's web site (personal details will be removed before being uploaded). In the event of any appeal, representations will be forwarded to the Department for Communities and Local Government and the appellant unless a contrary wish is clearly expressed.

**Development Management**

**Legal Notices**

**EDITH HARRIS (Deceased)**

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of Norwood House 15A Station Road, Gurness Scunthorpe DN15 8SU, who died on 11/05/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 10/01/2020, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

**MASON, BAGGOTT & GARTON**  
13/19 Wells Street Scunthorpe  
North Lincolnshire DN15 6HN T569552

**LEONARD PHILLIPSON (Deceased)**

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 16 Wainfleet Road Grimsby North East Lincolnshire DN33 1LD, who died on 01/07/2019, are required to send particulars thereof in writing to the undersigned Solicitors on or before 10/01/2020, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

**BS SOLICITORS LLP**  
Lairston House Town Hall Square  
Grimsby DN31 1JB T569942

**NORTH LINCOLNSHIRE COUNCIL**  
**(Various Roads, Barton-upon-Humber (Deepdale Dash 10K Run)**  
**(Temporary Prohibition of Traffic) Order 2019**

Notice is hereby given that North Lincolnshire Council, being satisfied that the provisions set out in Section 16A of the Road Traffic Regulation Act 1984 apply, has made an Order under that Section on the occasion of the Deepdale Dash 10K Run. The Order will take effect on Sunday 3rd Nov 2019 and will have the effect of temporarily prohibiting any vehicle from proceeding along the following Street/Roads in Barton between 9.30am and 12pm that day - Whitecross St, Caistor Rd, B1206, Burnham Rd. The diversion route is A1077, A15, A18, B1211, A1077 Thornton Rd, Wold Road, B1402 Beck Lane, Barton St, Ferry Rd, A1077 to Barton.

Dated this 31st day of October 2019

W S Bell - Head of Legal & Democracy  
Church Square House  
30-40 High Street, Scunthorpe

**NORTH LINCOLNSHIRE COUNCIL**  
**Temporary Prohibition of Through Traffic**  
**Burnham and Thornton Curtis**

North Lincolnshire Council hereby gives notice that no person shall cause any vehicle to proceed along Roads/Lanes as follows on 11th Nov 2019 9am-3.30pm each day - Thornton Curtis Rd, Burnham, and Burnham Lane, Dam Lane and Northfield Lane, Thornton Curtis. The reason for each closure is for tree felling/trimming works, which will be carried out consecutively. The diversion for Thornton Curtis Rd is Barton Rd, Northfield Lane, Dam Lane, for Dam Lane is Northfield Lane, Barton Rd, Thornton Curtis Rd, for Northfield Lane is Barton Rd, Thornton Curtis Rd, Dam Lane, and for Burnham Lane is Main St, Thornton Rd, Wold Rd, Caistor Rd, Barton Rd, High St, Pond Side.

Dated this 31st day of October 2019

W S Bell - Head of Legal & Democracy  
Church Square House  
30-40 High Street, Scunthorpe

**NORTH LINCOLNSHIRE COUNCIL**  
**Temporary Prohibition of Through Traffic**  
**Sheffield Street West, Scunthorpe**

North Lincolnshire Council hereby gives notice that no person shall cause any vehicle to proceed along Sheffield St West 11th-29th Nov inclusive 8am-5pm each day (but varied if necessary to take account of any unforeseen circumstances). The closure is required to extend the pedestrian area. The diversion is Frodingham Rd, Berkeley St, Dale St.

Dated this 31st day of October 2019

W S Bell - Head of Legal & Democracy  
Church Square House  
30-40 High Street, Scunthorpe

**Goods Vehicle Operator's Licence**

Lynn Ratcliffe trading as MLT of 26 Meredyke Road Luddington Scunthorpe DN17 4RD is applying to change an existing licence as follows: To add an operating centre to keep 6 goods vehicles and 6 trailers at Yard 1 Park Farm Road Foxhills Industrial Estate Scunthorpe DN15 8QP.

Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds, LS9 6NF, stating their reasons, within 21 days of this notice. Representatives must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office.

Any item any price **free** online

People are more likely to see your advert with a **photo**

**marketplacelive.co.uk**  
Your local place to **buy** and **sell**

**Self-Serve online**  
Any item any price **free** online

**marketplacelive.co.uk**  
Your local place to **buy** and **sell**

If no such representations or objections are duly made, or if any so made are withdrawn, the Council may itself confirm the order as an unopposed order. If opposed, the order will be sent to the Secretary of State for Transport for confirmation and any representations or objections which have not been withdrawn will be sent with the order.  
Dated: 31 October 2019

MR. K. VALAVAN, Director of Highways and Traffic Management,  
Low Hall, Argall Avenue, London, E10 7AS  
THE SCHEDULE

Demolition of the existing Marlowe Road Estate and phased redevelopment of the site comprising 436 residential units (126 x 1 bed, 136 x 2 bed, 138 x 3 bed and 36 x 4 bed) Class A1, A2, A3, A4, A5, and D1 commercial space (1119sqm) in blocks ranging from two to seven storeys in height, car parking, internal infrastructure network, energy centre, new public plaza, hard and soft landscaping and associated works (and retention of Northwood Tower residential block) (3418790)

**LONDON BOROUGH OF TOWER HAMLETS  
SECTION OF HIGHWAY LAND AT COVENTRY ROAD, E1  
STOPPING UP ORDER 2019 - TOWN AND COUNTRY PLANNING  
ACT 1990 S247 (2A) & 252 - NOTICE OF MAKING OF STOPPING  
UP ORDER**

THE LONDON BOROUGH OF TOWER HAMLETS ("The Council") hereby gives notice that it has made an order under section 247 (2A) of the above Act entitled "The Stopping Up of Highways" Order to authorise the stopping up of highway land fronting Former Collingwood Estate, Coventry Road, E1 described in Part 1 of the schedule within this notice and hatched black on the plan attached to the Order.

Copies of the Order may be obtained, free of charge, on application to the offices of the London Borough of Tower Hamlets, Transportation & Highways, Mulberry Place, 5 Clove Crescent, London E14 2BG quoting reference S247\_1019/Coventry/RR and may be inspected at all reasonable hours at these offices.

Any person aggrieved by the order and desiring to question the validity thereof, or of any provision contained therein, on the grounds that it is not within the powers of the above Act or that any requirement of that Act or of any regulation made thereunder has not been complied with in relation to the Order, may, within 6 weeks from 29th October 2019 apply to the High Court for the suspension or quashing of the Order or of any provision contained therein.

**THE SCHEDULE**

*Description of highway to be stopped up*

1. The proposed stopping up area is located at the end of Coventry Road abutting the former Collingwood Estate measuring 19.4 metres in length and 16.7 metres in width and hatched black on the plan attached to the draft order.
2. Demolition of the existing community hall and erection of three buildings ranging from 4-5 storeys in height to provide 53 residential units (comprising of 23 x 1 bed; 8x2 bed; 16x3 bed) and the re-provision of the community centre 9438 sqm; 35 parking spaces; 75 bicycles spaces; communal, private and public open space provision, plant and storage, and other works incidental to the proposed development. (3418791)

**SOUTH HUMBER BANK ENERGY CENTRE PROJECT  
EP UK INVESTMENTS**

**THE PLANNING ACT 2008 - SECTION 48  
THE INFRASTRUCTURE PLANNING (APPLICATIONS:  
PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 -  
REGULATION 4**

**THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT  
ASSESSMENT) REGULATIONS 2017 - REGULATION 13  
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT  
CONSENT ORDER FOR THE SOUTH HUMBER BANK ENERGY  
CENTRE PROJECT**

1. Notice is hereby given that EP Waste Management Ltd ("EPWM"), a subsidiary of EP UK Investments Limited, whose registered office is Part Ground Floor, Paradigm Building 3175 Century Way, Thorpe Park, Leeds LS15 8ZB, intends to submit an application ("the Proposed Application") to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ("DCO")

under Section 37 of the Planning Act 2008 (the "2008 Act") to authorise the construction, operation and maintenance of a new energy from waste ("EfW") power station with a capacity of up to 95 megawatts ("MW") gross output and associated development (together the "Project").

**The Project**

2. The site for the Project (the "Site") would be located primarily on land within the boundary of the South Humber Bank Power Station Site, South Marsh Road, Near Stallingborough, DN41 8BZ, at grid reference TA 523000 413309. The Site extends to approximately 25 hectares.

3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:

3.1 an EfW power station, comprising fuel reception and storage facilities, consisting of vehicle ramps, a tipping hall, shredder, fuel storage bunker and crane; a combustion system housed within a boiler hall, consisting of two combustion lines and associated boilers; a steam turbine and generator housed within a turbine hall; a bottom ash handling system, including ash storage; a flue gas treatment system, including residue and reagent silos; emissions stacks and associated emissions monitoring systems; a cooling system comprising fin fan coolers; an air-cooled condenser; a compressed air system; an ammonia tank; a process effluent storage tank; a demineralised water treatment plant and demineralised water storage tanks; an electrical switchyard, including transformers; auxiliary diesel generators and diesel storage tanks; pipe racks, pipe runs and cabling; administration block, including control room, workshop and stores; fire water pump house and fire water tank; vehicle access road from South Marsh Road; internal vehicle access roads, crossings and pedestrian and cycle facilities and routes; security gatehouse, barriers and enclosures; weighbridges; car parking; heavy goods vehicle holding area and driver welfare block; and a surface water attenuation pond;

3.2 a connection to the electricity grid network;

3.3 a connection to the gas grid network; and

3.4 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

**Environmental Impact Assessment**

4. The Applicant has notified the Secretary of State in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the "EIA Regulations") that it intends to provide an Environmental Statement ("ES") in respect of the Project. The Project is therefore "EIA development" for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

5. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ("PEIR") and summarised in a Non-technical Summary. The PEIR and other documents relating to the Project, including plans and maps showing the nature and location of the Project ("the Consultation Documents"), are available to view or download free of charge from the Project website: <https://www.shbenergycentre.co.uk/> and for inspection free of charge from 31 October to 13 December 2019 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Immingham Library, Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
Europarc Innovation Centre, Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council, ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8.30am to 4.30pm Sat & Sun: Closed

6. A hard copy of the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. An electronic copy of the Consultation Documents (USB or CD) is available on request for a charge of £15.00. The documents can be obtained by writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB or emailing [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk).

7. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

**Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

**Email:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

**Website:** via an online survey form on the Project website: <https://www.shbenergycentre.co.uk/>

8. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

9. Please note that all responses must be received by the Applicant no later than 11:59pm on 13 December 2019.

10. If you would like any further information in respect of this notice or the Project, please contact the Project team using one of the contact methods described above.

EP Waste Management Ltd

(3418732)

**WHEELABRATOR HAREWOOD PROJECT  
THE PLANNING ACT 2008 - SECTION 48**

**THE INFRASTRUCTURE PLANNING (APPLICATIONS:  
PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 -  
REGULATION 4**

**THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT  
ASSESSMENT) REGULATIONS 2017 - REGULATION 13  
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT  
CONSENT ORDER FOR THE WHEELABRATOR HAREWOOD  
PROJECT**

1. Notice is hereby given that WTI / EfW Holdings Ltd ("Wheelabrator" or "the Applicant") of 123 Victoria Street, London SW1 6DE intends to submit an application ("the Proposed Application") to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ("DCO") under Section 37 of the Planning Act 2008 (the "PA 2008") to authorise the construction, operation and maintenance of a new Waste-to-Energy ("WtE") facility with a capacity of up to 65 megawatts ("MW") gross electrical output and associated development (the "Proposed Development").

2. The Proposed Development would be located on land adjacent to Raymond Brown Solutions, A303 Enviropark, Drayton Road, Barton Stacey, Andover, Hampshire, SO21 3QS (the "Site").

3. The Proposed Development will comprise a WtE facility and associated buildings, structures and plant, including:

- 3.1. a tipping hall;
- 3.2. fuel storage bunker;
- 3.3. boiler house;
- 3.4. ash collection area (bottom ash bunker);
- 3.5. up to two flue stacks including emissions monitoring;
- 3.6. flue gas treatment building;
- 3.7. turbine hall housing a steam turbine and generator;
- 3.8. above ground fuel oil storage tanks for use at start up and as an auxiliary fuel;
- 3.9. administrative offices;
- 3.10. air cooled condenser;
- 3.11. grid connection substation(s) and mains transformer;
- 3.12. fire water tanks;
- 3.13. demineralised water treatment plant; and
- 3.14. supporting infrastructure comprising weighbridges and gatehouses, storage tanks, raw water tank(s), emergency diesel generators and vehicle access roads including ramp to tipping hall.

4. The Proposed Development is classified under Schedule 2, Paragraph 3 of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the "EIA Regulations") and so is not automatically categorised as EIA ("Environmental Impact Assessment") development. Wheelabrator has however notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an Environmental Statement and thus the Proposed Development is EIA development for the purposes of the EIA Regulations.

5. The proposed DCO would also seek, if required, the permanent and/or temporary compulsory acquisition of land and/or rights required for the Proposed Development.

6. Other powers that the DCO would seek, if found to be required, include the application and/or disapplication of legislation relevant to the Proposed Development; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; the permanent and temporary changes to the highway network for and in the vicinity of the Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Proposed Development.

7. Information so far compiled about the Proposed Development's environmental impacts is contained in a Preliminary Environmental Information Report ("PEIR") and summarised in a Non-technical Summary. The PEIR and other documents relating to the Proposed Development, including plans and maps showing the nature and location of the Proposed Development ("the consultation documents"), are available to view or download free of charge from the Wheelabrator Harewood website: [www.wtharewood.co.uk](http://www.wtharewood.co.uk) and for inspection free of charge from 1 November to 12 December 2019 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
<b>Test Valley Borough Council,</b> Council Offices, Beech Hurst, Weyhill Road, Andover, SP10 3AJ	<b>Mon - Thu:</b> 08:30 - 17:00 <b>Fri:</b> 08:30 - 16:30 <b>Sat &amp; Sun:</b> Closed
<b>Andover Library,</b> Chantry Centre, Andover, SP10 1LT	<b>Mon - Wed:</b> 09:00 - 17:00 <b>Thu:</b> 09:00 - 18:00 <b>Fri:</b> 09:00 - 17:00 <b>Sat:</b> 09:00 - 16:00 <b>Sun:</b> 11:00 - 15:00
<b>Hampshire County Council,</b> The Castle, Winchester, SO23 8UJ	<b>Mon - Thu:</b> 09:00 - 17:00 <b>Fri:</b> 09:00 - 16:30 <b>Sat &amp; Sun:</b> Closed
<b>Whitchurch Library,</b> Gill Nethercott Centre, Winchester Road, Whitchurch, RG28 7HP	<b>Mon:</b> 13:00 - 17:00 <b>Tue:</b> Closed <b>Wed:</b> 13:00 - 17:00 <b>Thu:</b> Closed <b>Fri:</b> 10:00 - 17:00 <b>Sat:</b> 10:00 - 13:00 <b>Sun:</b> Closed
<b>The Cricketers Inn,</b> Longparish, SP11 6PZ	<b>Mon:</b> Closed <b>Tue - Thu:</b> 12:00 - 15:00 18:00 - 23:00 <b>Fri:</b> 12:00 - 15:00 17:00 - 23:00 <b>Sat:</b> 12:00 - 15:00 18:00 - 23:00 <b>Sun:</b> 12:00 - 17:00
<b>St Nicholas Church,</b> Longparish, SP11 6PG	<b>Mon - Sun:</b> 09:00 - 17:00
<b>Village Hall,</b> Barton Stacey, SO21 3RL	Please obtain the key to the hall from Barton Stacey Post Office and Stores (The Street Barton Stacey, SO21 3RL) or The Swan Inn (The Street, Barton Stacey, SO21 3RL) between 07:30 and 23:00.
<b>The Swan Inn</b> The Street, Barton Stacey, SO21 3RL,	<b>Mon:</b> Closed <b>Tue - Thu:</b> 12:00 - 15:00



# EP UK Investment

## South Humber Bank Energy Centre Project

The Planning Act 2008 – Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations

2009 – Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 13

### NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE SOUTH HUMBER BANK ENERGY CENTRE PROJECT

1. Notice is hereby given that EP Waste Management Ltd ('EPWM'), a subsidiary of EP UK Investments Limited, whose registered office is Part Ground Floor, Paradigm Building 3175 Century Way, Thorpe Park, Leeds LS15 8ZB, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross output and associated development (together the 'Project').

#### The Project

2. The site for the Project (the 'Site') would be located primarily on land within the boundary of the South Humber Bank Power Station Site, South Marsh Road, Near Stallingborough, DN41 8BZ, at grid reference TA 523000 413309. The Site extends to approximately 25 hectares.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
  - 3.1 an EfW power station, comprising fuel reception and storage facilities, consisting of vehicle ramps, a tipping hall, shredder, fuel storage bunker and crane; a combustion system housed within a boiler hall, consisting of two combustion lines and associated boilers; a steam turbine and generator housed within a turbine hall; a bottom ash handling system, including ash storage; a flue gas treatment system, including residue and reagent silos; emissions stacks and associated emissions monitoring systems; a cooling system comprising fin fan coolers; an air-cooled condenser; a compressed air system; an ammonia tank; a process effluent storage tank; a demineralised water treatment plant and demineralised water storage tanks; an electrical switchyard, including transformers; auxiliary diesel generators and diesel storage tanks; pipe racks, pipe runs and cabling; administration block, including control room, workshop and stores; fire water pump house and fire water tank; vehicle access road from South Marsh Road; internal vehicle access roads, crossings and pedestrian and cycle facilities and routes; security gatehouse, barriers and enclosures; weighbridges; car parking; heavy goods vehicle holding area and driver welfare block; and a surface water attenuation pond;
  - 3.2 a connection to the electricity grid network;
  - 3.3 a connection to the gas grid network; and
  - 3.4 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

#### Environmental Impact Assessment

4. The Applicant has notified the Secretary of State in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.
5. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR') and summarised in a Non-technical Summary. The PEIR and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the Consultation Documents'), are available to view or download free of charge from the Project website: <https://www.shbenergycentre.co.uk/> and for inspection free of charge from 31 October to 13 December 2019 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Immingham Library, Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed Sat: 9am to 1pm
Europarc Innovation Centre, Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council, ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8.30am to 4.30pm Sat & Sun: Closed

6. A hard copy of the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. An electronic copy of the Consultation Documents (USB or CD) is available on request for a charge of £15.00. The documents can be obtained by writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB or emailing [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk).
7. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:
 

**Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

**Email:** [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

**Website:** via an online survey form on the Project website: <https://www.shbenergycentre.co.uk/>
8. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
9. Please note that all responses must be received by the Applicant no later than 11:59pm on 13 December 2019.
10. If you would like any further information in respect of this notice or the Project, please contact the Project team using one of the contact methods described above.

EP Waste Management Ltd

## National

# Film review Here's Danny, in a dimly Shining sequel

## Doctor Sleep

★★★★★

Peter Bradshaw

**D**id *The Shining* need a sequel? Well it's got one now, adapted by the director Mike Flanagan from Stephen King's 2013 followup novel. It is half an hour longer than the Stanley Kubrick film, although it seems more – laborious, directionless and densely populated with boring new characters. Your

attention is distracted from the central figure: Danny Torrance, once the kid in the Overlook Hotel, pedalling his trike around the endless corridors and eventually pursued by his axe-wielding dad (Jack Nicholson). The 1980 Kubrick movie, notoriously disliked by King, is a stylistic influence on this sequel, which references the big moments. (King has an executive producer credit. So perhaps he came round.) Danny (Ewan McGregor) is grownup, unemployed, homeless, and addled with alcoholism and post-traumatic stress disorder as a result of the grisly finale in the snow at the end of the first story. His mum is dead. Adult Danny is still



Dev Patel stars in *The Personal History of David Copperfield*

# Dickens drama leads race for UK independent film awards

Andrew Pulver

*The Personal History of David Copperfield*, the Dickens adaptation starring Dev Patel and directed by Armando Iannucci, has emerged as the front runner for the British independent film awards with 11 nominations, including best British independent film and best actor for Patel.

The runner-up in the nominations count is the country and western

musical *Wild Rose*, which stars Jessie Buckley as a young Glaswegian singer dreaming of success, which scored 10 nods. The retro-horror homage *In Fabric*, directed by Peter Strickland, has garnered nine.

Another auteur piece, the Joanna Hogg-directed *The Souvenir*, also did well, with eight nominations, including best director for Hogg.

Although it has not yet been released in Britain, *The Personal History of David Copperfield* won wide praise after its premiere at the Toronto




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## APPENDIX 9.5 DCO CONSULTATION WEBPAGE



# Development Consent Order Application

EIA Scoping

 PINS-Scoping-Opinion-EN010107.pdf

View the document

- Statement of Community Consultation +
- Pre-Application Consultation Materials +
- DCO Application +

## Proposed Application

EPWM is proposing an EfW power station with a gross electrical output of up to 95 MW. The Proposed Development will require some additional works at the Site additional to those covered by the Planning Permission, however, no changes are proposed to the maximum building dimensions and fuel throughput. This will require development consent from the Secretary of State.

Plans and documents relating to the Development Consent Application will be added to this page when available. Please also refer to the [Planning Inspectorate website](#).

Consultation on the proposal commenced on 29 October 2019 and closed on the 13 December 2019.

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## APPENDIX 9.6 INSPECTION LOCATIONS

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## DOCUMENT INSPECTION LOCATIONS

Locations	Opening Times
<b>Immingham Library</b> , Pelham Rd, Immingham, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am to 5.30pm Wed & Sun: Closed, Sat: 9am to 1pm
<b>Europarc Innovation Centre</b> , Innovation Way, Europarc, Grimsby DN37 9TT	Mon, Tues, Wed, Thurs & Fri: 8.30am to 4.30pm Sat & Sun: Closed
<b>North East Lincolnshire Council</b> , ENGIE, New Oxford House, George Street, Grimsby, DN31 1HB	Mon, Tues, Wed, Thurs, Fri: 8:30am to 4:30pm Sat & Sun: Closed

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## APPENDIX 9.7 CONSULTATION FAQs

## **South Humber Bank Energy Centre Project - FAQs**

### **Who is EP Waste Management Ltd?**

EP Waste Management Ltd (EPWM) are the applicant and a subsidiary of EP UK Investments Ltd (EPUKI).

EPUKI acquired the South Humber Bank Power Station (SHBPS) site from Centrica in 2017. The SHBPS site includes a combined cycle gas turbine (CCGT) power station with a gross electrical output of around 1,365 megawatts (MW), a cooling water pumping station and areas of undeveloped land.

EPUKI owns and operates a number of other power stations in the UK. These include Langage Power Station, a CCGT power station near Plymouth in Devon; Lynemouth Power Station, a biomass fuelled power station in Northumberland; and power generation assets in Northern Ireland and the Republic of Ireland. EPUKI also owns sites with consent for new CCGT power stations in Norfolk and North Yorkshire.

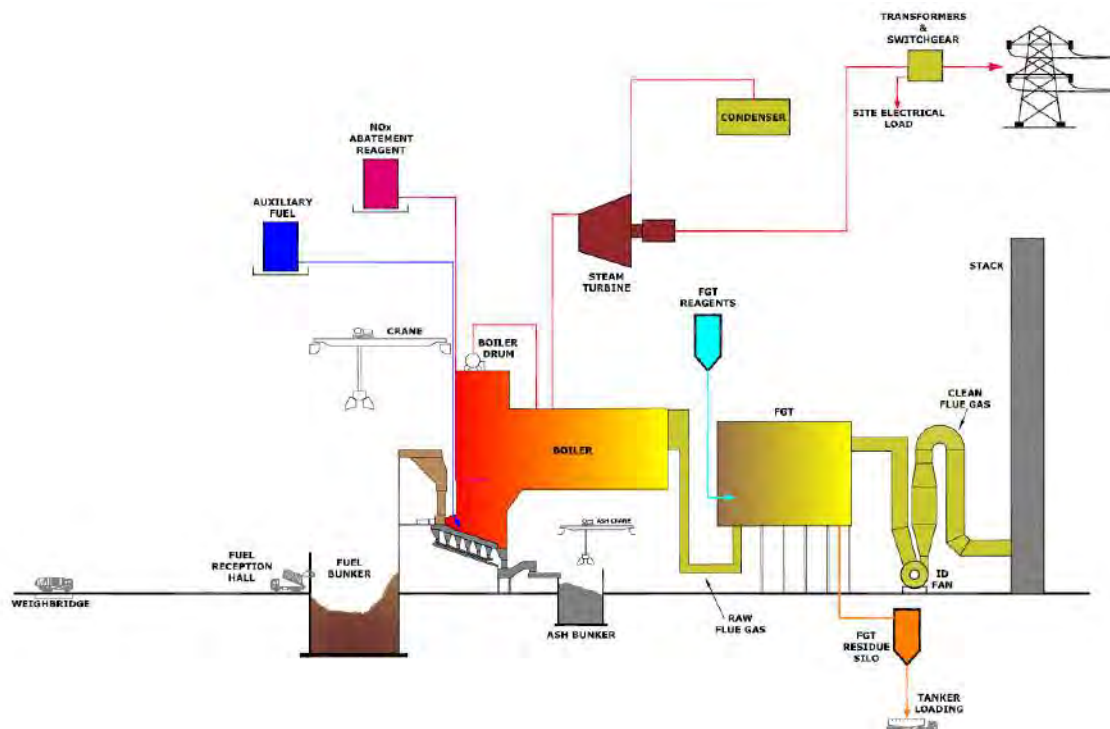
### **What is South Humber Bank Energy Centre?**

South Humber Bank Energy Centre (SHBEC) is an energy from waste (EfW) power station. It would be built on undeveloped land within the boundary of the SHBPS site to the east of the CCGT power station (the 'Site').

SHBEC would comprise a number of buildings and structures. These include a fuel reception hall, fuel storage bunker, boiler hall, a flue gas treatment facility, emissions stacks, turbine hall, air-cooled condensers and an administration block. There would also be vehicle weighbridges, internal access roads and parking, a heavy goods vehicle (HGV) holding area and an electrical substation.

SHBEC would make use of Refuse Derived Fuel (RDF) and operate 24 hours per day, seven days per week with occasional shutdown periods for planned maintenance work. RDF would be delivered to the Site by road, using HGVs, via a new access road created from South Marsh Road.

RDF would be combusted at temperatures above 850°C. The heat created will be used to heat water in a boiler to produce steam, which can then be used to generate electricity using a steam turbine. Some of the steam could potentially be used to provide heat to local users. A process diagram is provided on the following page:



### **What is Refuse Derived Fuel (RDF)?**

RDF comprises processed waste from municipal/household, commercial and industrial sources.

The Environmental Permit required for the operation of SHBEC would include a specific list of types of waste that can be accepted. The RDF accepted would be non-hazardous.

### **Where would the RDF come from?**

There is a large amount of waste generated within the UK that continues to be landfilled. In addition, on average of 3 million tonnes of waste is exported each year to Europe due to a lack of domestic waste management infrastructure.

At this stage we are not able to state the precise locations of where the RDF used in the EfW power station would come from but based upon our studies we believe that there is sufficient available fuel.

### **How much electricity would be generated by SHBEC?**

SHBEC is proposed to have a gross electrical output of up to 95 MW. This is enough energy to supply around 100,000 homes.

### **How many jobs would be created?**

SHBEC would provide approximately 50 permanent jobs and create around 600 jobs during construction.

### **What land is required?**

SHBEC would be built on available land within the boundary of the SHBPS site on South Marsh Road, near Stallingborough, between Immingham and Grimsby, in North East Lincolnshire.

The Main Development Area for SHBEC is located to the east of the existing CCGT power station and comprises largely undeveloped land. Cooling water pipelines (associated with the

CCGT power station) and other utilities cross the Main Development Area below ground and these have influenced the layout of the EfW power station.

The remainder of the Site (outside the Main Development Area) comprises the operational SHBPS site. Some of the land within this area would be used in connection with SHBEC for construction laydown purposes, ecological mitigation and access.

### **Why is an EfW Power Station needed?**

The UK needs to develop new low carbon electricity generation capacity to replace its ageing coal-fired and nuclear power stations, which are in the process of closing down and being decommissioned. There is also a need for alternative forms of generation to those renewable technologies that are limited by weather conditions, to provide back-up (such as during low wind speeds or lower levels of solar energy). This is important to ensure that UK homes and businesses benefit from secure and reliable electricity supplies. The need for new electricity generation capacity, such as that which will be provided by SHBEC, is set out in government policy – the Overarching National Policy Statement for Energy ('EN-1') and the National Policy Statement for Renewable Energy ('EN-3').

SHBEC would also make a positive contribution to waste management by making use of waste that would otherwise go to landfill or be exported overseas. The adopted North East Lincolnshire Local Plan (2018) identifies that there is a need to ensure that there are sufficient waste management facilities within North East Lincolnshire to meet the requirements of the area. Within the Local Plan the justification for Policy 49 'restoration and aftercare (waste)' identifies that waste disposal through means such as landfill is the least desirable waste management option available.

### **What would happen to South Humber Bank Power Station?**

In 2015, EPUKI committed £53m to an overhaul of the gas turbines at South Humber Bank Power Station in order to ensure its future until at least 2027.

The EfW power station would operate separately to SHBPS and therefore would have no impact on its operation.

### **Hasn't planning permission already been granted for SHBEC?**

Yes. Full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 in April 2019 (the 'Planning Permission') for the construction of an EfW power station with a gross electrical output of up to 49.9 MW (the 'Consented Development').

We are now in the process of undertaking detailed design work on the EfW power station as approved and the submission of information to discharge the planning conditions attached to the Planning Permission has already begun. It is anticipated that applications to discharge the conditions relating to the detailed design of the Consented Development would be submitted to NELC during Q1 2020. We anticipate commencing construction later in Q1 2020.

### **Why is another application being submitted for SHBEC?**

Since the Planning Permission was granted for the EfW power station in April 2019, we have been assessing potential opportunities to improve its efficiency. It is now proposed that the EfW power station (the 'Proposed Development') would have a gross electrical output of up to 95 MW. In order to achieve this, the following works (additional to those which have been approved by the Planning Permission) would be required:

- extended air-cooled condenser – an additional row of fans and heat exchangers would be added to the air-cooled condenser;



- increased cooling capacity for the generator – to allow the generator to operate at an increased load and generate more power;
- increased transformer capacity – to allow the generator to achieve up to 95 MW; and
- ancillary works – the above works would require ancillary works and operations, such as new cabling or pipes.

It is important to note that we are not seeking any changes to the maximum building dimensions or RDF throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to NELC.

As the Proposed Development would have a gross electrical output of more than 50 MW, it is classed as a 'nationally significant infrastructure project' under the Planning Act 2008. This means that it requires development consent from the Secretary of State (SoS) for Business, Energy and Industrial Strategy (BEIS) before it can be constructed and operated. The application process is administered by the Planning Inspectorate (PINS). Development consent is granted by the SoS in the form of a 'Development Consent Order' (a 'DCO').

### **How does the development consent application process work?**

Before an application for development consent can be submitted to the SoS there is a statutory duty on the applicant under Section 47 of the Planning Act 2008 to consult the local community within the vicinity of the site in question.

Following submission of the application PINS will first decide, on behalf of the SoS and within a prescribed period of 28 days, whether to accept the application for examination. If accepted, PINS then appoints an independent inspector or panel of inspectors, also known as the Examining Authority ('ExA'), who will examine the application on behalf of the SoS.

There is the opportunity for the local community and other stakeholders to be engaged in the examination process and to express their views on the application.

Following an examination process of up to six months, the ExA has three months to write a report setting out a recommendation as to whether development consent should be granted. The report is then sent to the SoS who has three months to consider it and to make a final decision on whether to grant development consent. If the SoS grants development consent this is in the form of a DCO.

The SoS's decision must be made in accordance with the relevant National Policy Statements ('NPSs') which have been designated, in this case those below that outline the need for new energy infrastructure and the issues to be considered in determining such applications. Other matters that the SoS may consider important and relevant when determining an application for development consent may include other national policies and local planning policies.

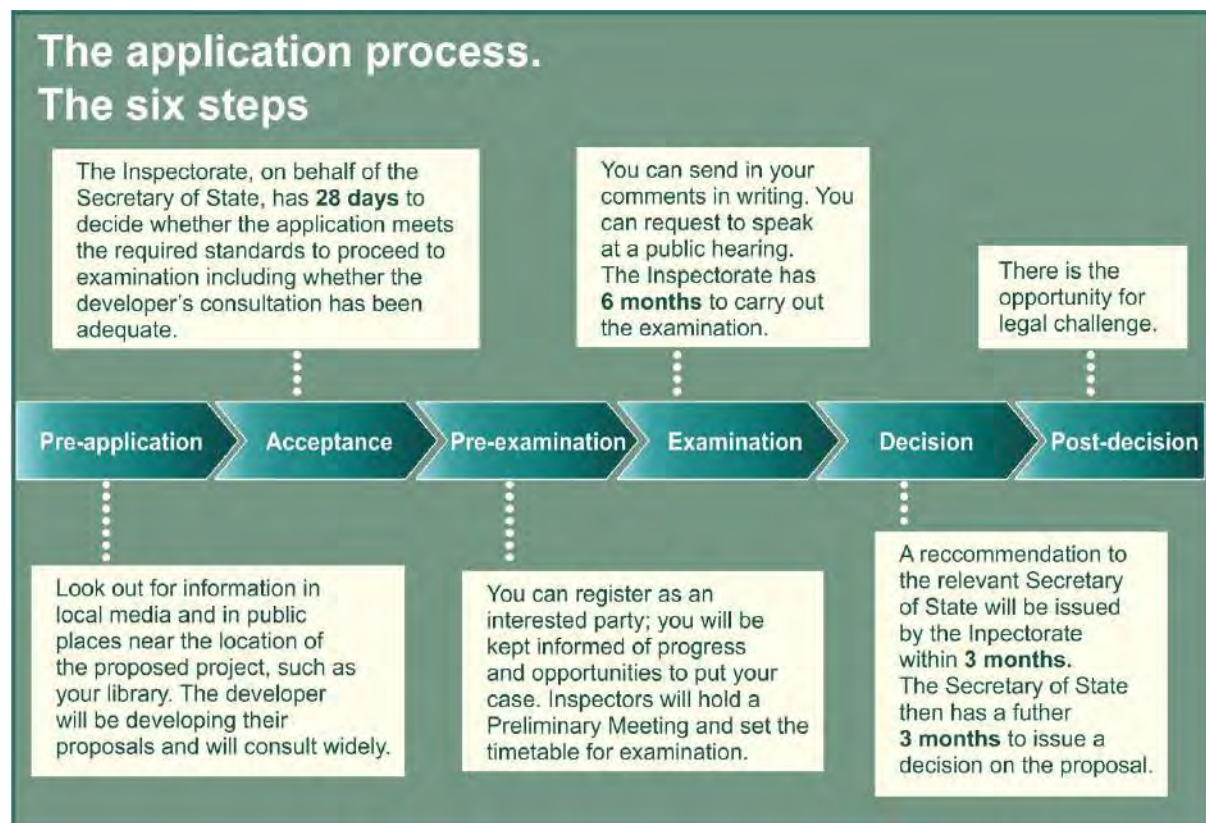
The NPSs of relevance to the EfW power station are:

- NPS EN-1 (Overarching Energy Policy); and
- NPS EN-3 (Renewable Energy Infrastructure).

These NPSs can be viewed via the following link:

<https://www.gov.uk/government/publications/national-policy-statements-for-energy-infrastructure>

The diagram below shows the six key steps of the application process.



The PINS website provides further details on the application process, which can be accessed via the following link:

<https://infrastructure.planninginspectorate.gov.uk/application-process/the-process/>

### **What is Preliminary Environmental Information?**

The proposed EfW power station is classed as 'Environmental Impact Assessment ('EIA') development' for the purposes of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations 2017').

The application for development consent therefore requires an EIA, which is a detailed assessment of the likely significant environmental effects of the development. The EIA would identify any mitigation measures required to control or reduce environmental effects. The findings of the EIA would be reported within an Environmental Statement ('ES') that forms part of the application.

A Preliminary Environmental Information Report ('PEI Report'), including a non-technical summary is available as part of our pre-application consultation. The PEI Report provides information on the likely significant environmental effects of the proposed EfW power station so far as that information is available at this time. The comments received on the PEI Report will be considered before the completion of the EIA of the proposed EfW power station (the 'Proposed Development') and the submission of the ES with the application for development consent.

### **What would the EIA consider?**

The EIA would consider the effects of the Proposed Development on the environment and set out measures to avoid or reduce any impacts (known as mitigation).

The EIA would look at all potential impacts on the environment associated with site preparation works, construction, operation (including maintenance) and eventual decommissioning of the Proposed Development. We would also take account of any potential impacts arising in combination with other consented and planned developments in the wider area. The following environmental topics would be assessed:

- air quality;
- noise and vibration;
- traffic and transport;
- ecology;
- landscape and visual amenity;
- geology, hydrogeology and land contamination;
- cultural heritage;
- water resources, flood risk and drainage;
- socio-economics;
- waste management;
- human health; and
- sustainability and climate change.

All of the above would be reported in the ES.

### **Who would regulate SHBEC?**

The Environment Agency (EA) is responsible for ensuring that all EfW facilities in the UK are operated in accordance with best industry practice, meet the emissions limits set by the Industrial Emissions Directive (IED), and monitor their emissions whilst they are operational.

We would apply to the EA for an Environmental Permit. This is separate to the DCO process. If the permit is granted by the EA it then becomes the regulator and scrutinises monitoring data.

The EA can visit the site and assess compliance with the permit.

### **What would the impact be on air quality?**

SHBEC, like all modern power stations, would be fitted with air emissions control technologies to monitor and control potential emissions. The air emissions control technologies coupled with stringent environmental regulations means that the power station would be designed and operated to have no significant impact on air quality or health.

As part of the EIA process, the potential impacts of the power station on air quality are being assessed and information is provided in the PEI Report and would subsequently be reported in the ES.

The air quality assessment would also consider potential impacts arising from traffic associated with the EfW power station.

### **What would come out of the stack?**

Emissions from the stack would comprise gases from the combustion process (which have been cleaned by the flue gas treatment process) and water vapour.

There may be a visible plume under certain weather conditions. This would be a result of water vapour. It would not always be visible, and its likely frequency is being considered in the air quality assessment. Similarly, its visibility is being assessed as part of the landscape and visual assessment in the ES. Further information is provided in the PEI Report.

**How would odours be controlled?**

Odour control at EfW facilities is well developed and consists of both design and operational measures. For example, the waste is delivered in enclosed lorries and the entire management process is then completed entirely within the building. The tipping hall and waste bunker remain under negative pressure, so these areas actually draw air into the building when the doors are open. In addition, the doors themselves open and close quickly during deliveries, further strengthening the measures in place to ensure any odour stays inside the building.

**Would it be noisy?**

The Site is well located away from residential properties and noisier activities such as tipping of waste from lorries would take place inside the building.

The potential impacts of activity at the Site will be considered in the noise and vibration assessment.

**How would vermin be controlled?**

Effective pest management and control is a function of both the design and operation of EfW facilities.

In terms of the operation, a pest management plan would be put in place, as required by the EA, as part of the Environmental Permit. This pest management plan would include measures such as the timely processing of waste, regular site inspections and good housekeeping measures, and the retention of a nominated contractor to provide monitoring and pest control services in the event that they are required.

Typically, pests are not an area of concern in well-run and modern EfW facilities.

**Would there be any impacts on local ecology?**

As part of the EIA process, the impacts of both the construction and operation of the EfW power station on ecology are required to be assessed.

The PEI Report assesses these impacts and identifies where mitigation is required in order to reduce the magnitude of any impacts. Mitigation measures would include a financial contribution toward the South Humber Gateway Strategic Mitigation Land that is being created by NELC, a visual screen between the Site and bird habitat to the south of the Site, and the delivery of new habitats in the ecological mitigation and enhancement area to the west of the SHBPS Site.

**What would be the hours of operation?**

The proposed EfW power station would operate 24 hours a day, seven days a week, with occasional offline periods for maintenance. RDF would be delivered to the Site by road 24 hours a day, seven days a week (excluding Christmas Day, Boxing Day and New Year's Day).

The EfW power station would have enough storage capacity for approximately four days of fuel, so that it can continue to operate if there are any short-term supply issues.

**How many HGV movement would there be?**

Operational traffic movements for the Proposed Development are detailed within the Transport Assessment (Appendix 9A of the PEI Report - Volume III). In summary it is anticipated that during the operational phase total HGV movements at the Site would be around 312 in and

312 out per day. These figures include RDF deliveries and movements associated with delivery of consumables and removal of waste products (e.g. bottom ash and flue gas treatment residues). The number of vehicle movements would be the same as for the Consented Development.

Although fuel deliveries would be accepted 24 hours a day, it is expected that the majority of such deliveries would occur between 6am and 6pm, with a maximum of 44 deliveries in any one hour, and only approximately three deliveries per hour between 6pm and 6am.

### **Would it be safe?**

Yes. The EfW power station would have to comply with strict regulations and it would be regulated through the Environmental Permit issued by the EA and also subject to regulation by the Health and Safety Executive.

### **How big would SHBEC be when built?**

The table below sets out the maximum dimensions for each component of the proposed EfW power station. The dimensions are the same as those that were approved under the Planning Permission in April 2019.

The dimensions are based on conservative assumptions and the actual dimensions are likely to be smaller. The visualisations provided at the consultation events give an indication of how the Proposed Development might look, whereas the photomontages included in the PEI Report are based on the maximum dimensions.

<b>Component</b>	<b>Dimensions</b>
Main building maximum height	59 m AOD (including 2 m parapet wall on boiler house)
Main building maximum footprint	210 m x 110 m
Fixed stack height	102 m AOD
Maximum stack diameter	3 m per combustion stream
Fuel bunker base maximum depth	-8 m AOD

### **How long would it take to construct the power station?**

It is anticipated that construction of SHBEC (up to 49.9 MW gross electrical output, pursuant to the Planning Permission) would commence during early 2020. The construction phase is expected to last for approximately 36 months, with the EfW power station entering operation in early 2023. If development consent is granted by mid-2021, the additional works would also be completed within the same construction programme.

### **What are our next steps?**

Following the close of this consultation we will take account of the comments received in finalising our application for development consent.

We intend to submit our application for development consent to the SoS during Quarter 1 2020. A decision on the application would then be expected by mid-2021.

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## APPENDIX 9.8 EXHIBITION BOARDS



## South Humber Bank Energy Centre Development Consent Order

*Proposed new low carbon energy centre at South Humber Bank Power Station*

### Welcome

This consultation event is intended to provide you with information about the proposed South Humber Bank Energy Centre (SHBEC) Project and seeks your comments and views on EP Waste Management Limited's proposals.

### Aims

The aims of this event are to:

- provide up-to-date information on the SHBEC Project;
- explain the differences between what has already been approved and what is now proposed;
- show where SHBEC will be located and what it could look like;
- explain how SHBEC will work and why it is needed;
- explain the studies being undertaken to assess the environmental impacts of the proposals;
- outline how the consenting process works; and
- gather feedback to help shape our proposals as they are developed in more detail.

### About EP Waste Management Limited

EP Waste Management Limited (EPWM) is a subsidiary of EP UK Investments (EPUKI), which acquired the South Humber Bank Power Station (SHBPS) site from Centrica in 2017. The SHBPS site accommodates a combined cycle gas turbine (CCGT) power station with a gross electrical output of around 1,400 megawatts (MW).

EPUKI owns and operates a number of other power stations in the UK. These include Langage Power Station, a CCGT power station near Plymouth in Devon; Lynemouth Power Station, a biomass fuelled power station in Northumberland; and power generation assets in Northern Ireland. EPUKI also owns sites with consent for new CCGT power stations in Norfolk and North Yorkshire.

### Project Benefits

SHBEC will produce low carbon electricity from Refuse Derived Fuel (RDF). It will make use of up to approximately 750,000 tonnes of fuel per year, producing up to 95 MW gross output - enough electricity to supply the needs of close to 100,000 homes.

SHBEC will directly employ around 50 people during its operation and create around 600 jobs during construction. It represents an investment of around £300 million in North East Lincolnshire and will provide supply chain opportunities for local businesses.

Through the generation of low carbon electricity SHBEC will make a positive contribution towards the UK Government's climate change commitments and the security of national electricity supply. It will also make a positive contribution to waste management by making use of waste material that would otherwise go to landfill or be exported overseas.





## South Humber Bank Energy Centre Development Consent Order

*Proposed new low carbon energy centre at South Humber Bank Power Station*

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### April 2019 Planning Permission

Full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 on 12th April 2019 (the 'Planning Permission') for SHBEC. The Planning Permission approved the construction of an energy from waste (EfW) power station at the SHBPS site with a gross electrical output of up to 49.9 MW (the 'Consented Development').

It is anticipated that EPWM will develop the detailed design of the Consented Development and seek approval of these details by NELC during Quarter 1 (Q1) of 2020. Construction is expected to start later in Q1 2020.

### Development Consent Application

Since the Planning Permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of the Consented Development and is now proposing an EfW power station at the Site with a gross electrical output of up to 95 MW (the 'Proposed Development'). The Proposed Development will require some additional works at the Site (additional to those covered by the Planning Permission), however, no changes are proposed to the maximum building dimensions and annual fuel throughput that were approved by the Planning Permission.

As the Proposed Development will have a gross electrical output of more than 50 MW, it is classed as a 'nationally significant infrastructure project' under the Planning Act 2008, which requires development consent from the Secretary of State for Business, Energy and Industrial Strategy before it can be constructed and operated. EPWM anticipates submitting its application for development consent during Q1 2020.

Prior to submitting any application for development consent, EPWM needs to carry out this pre-application consultation in accordance with the Planning Act 2008. The consultation involves the local community and other stakeholders and is taking place from 31st October to 13th December 2019.



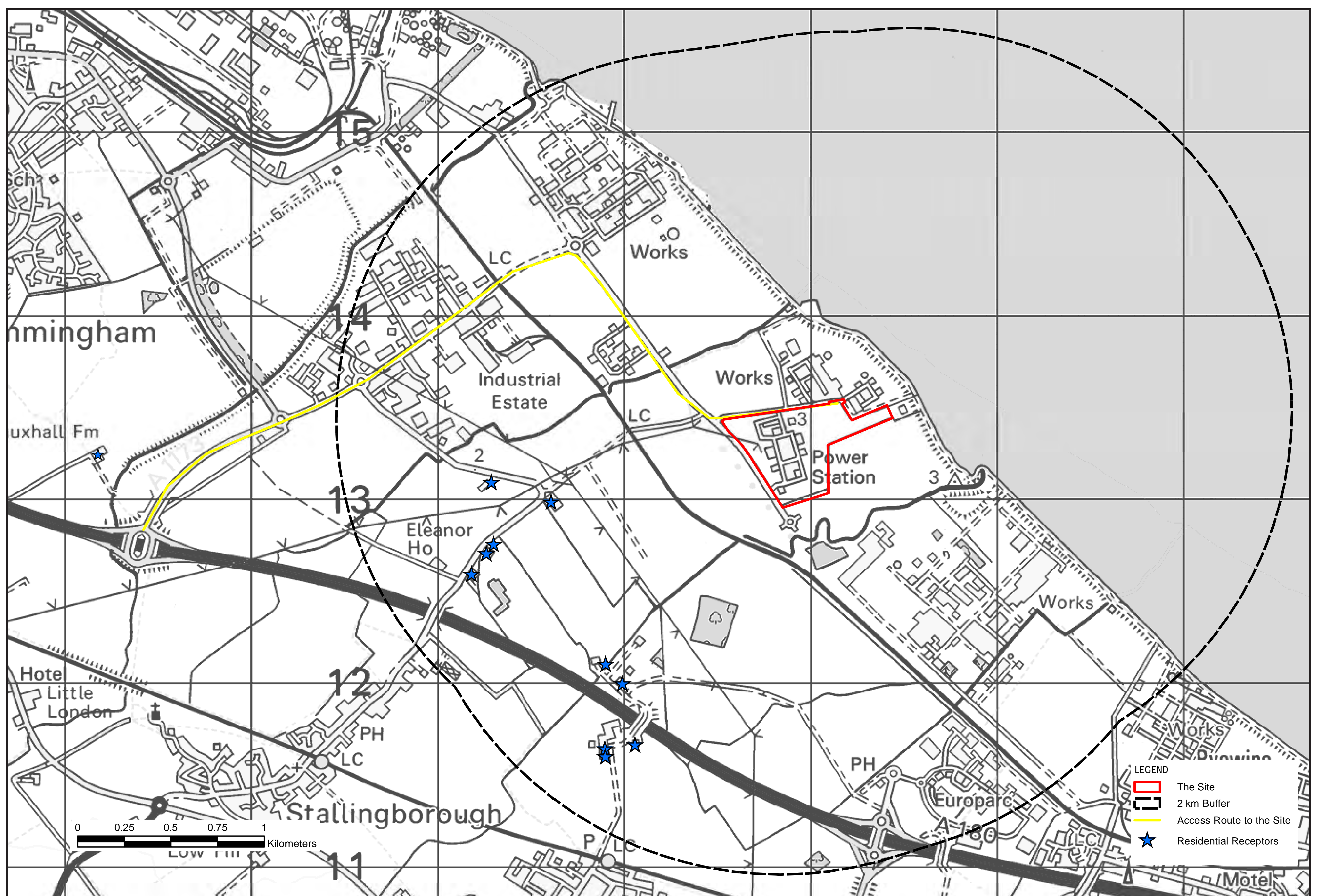


## South Humber Bank Energy Centre Development Consent Order

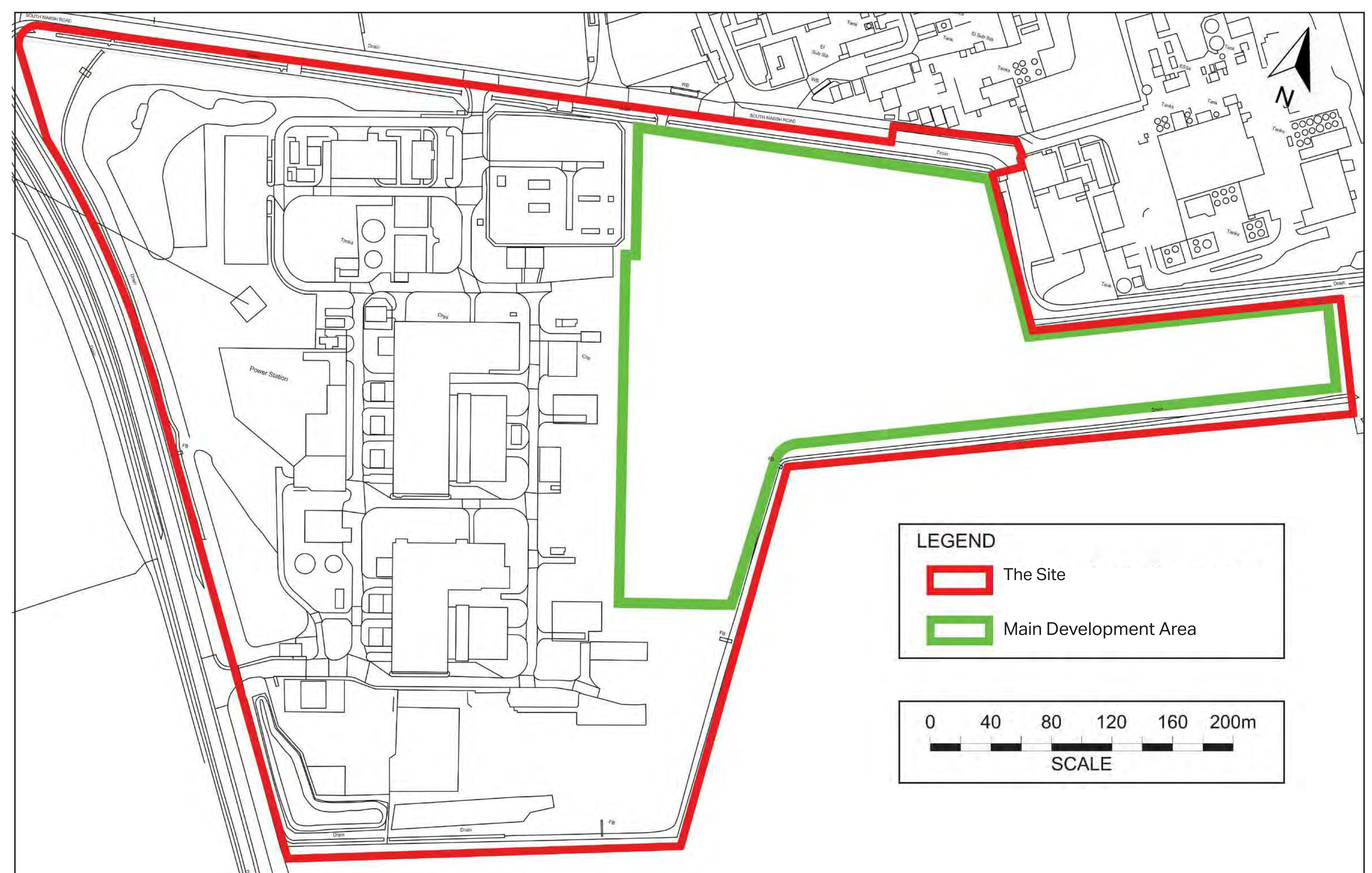
*Proposed new low carbon energy centre at South Humber Bank Power Station*

### The Site

SHBEC will be built on available land within the boundary of the SHBPS site on South Marsh Road, near Stallingborough, between Immingham and Grimsby in North East Lincolnshire. The application boundary is referred to as 'the Site'.



The Main Development Area for SHBEC is located to the east of the existing CCGT power station and comprises largely undeveloped land. Cooling water pipelines (associated with the CCGT power station) and other utilities cross the Main Development Area below ground and these have influenced the layout of the EfW power station.



The remainder of the Site (outside the Main Development Area) comprises the operational SHBPS Site. Some of the land within this area will be used in connection with SHBEC for construction laydown purposes, ecological mitigation and access.

The Site is located within an area that comprises a mix of industrial and agricultural land use, with the Humber Estuary to the east. The nearest residential properties are located approximately 1 kilometre west of the Site on South Marsh Road. The nearest settlement is the village of Stallingborough over 2 kilometres to the south-west.

The Site is accessed from both the west, along Hobson Way, and from the north, along South Marsh Road and has good access to the A180, which avoids traffic having to pass through residential areas.

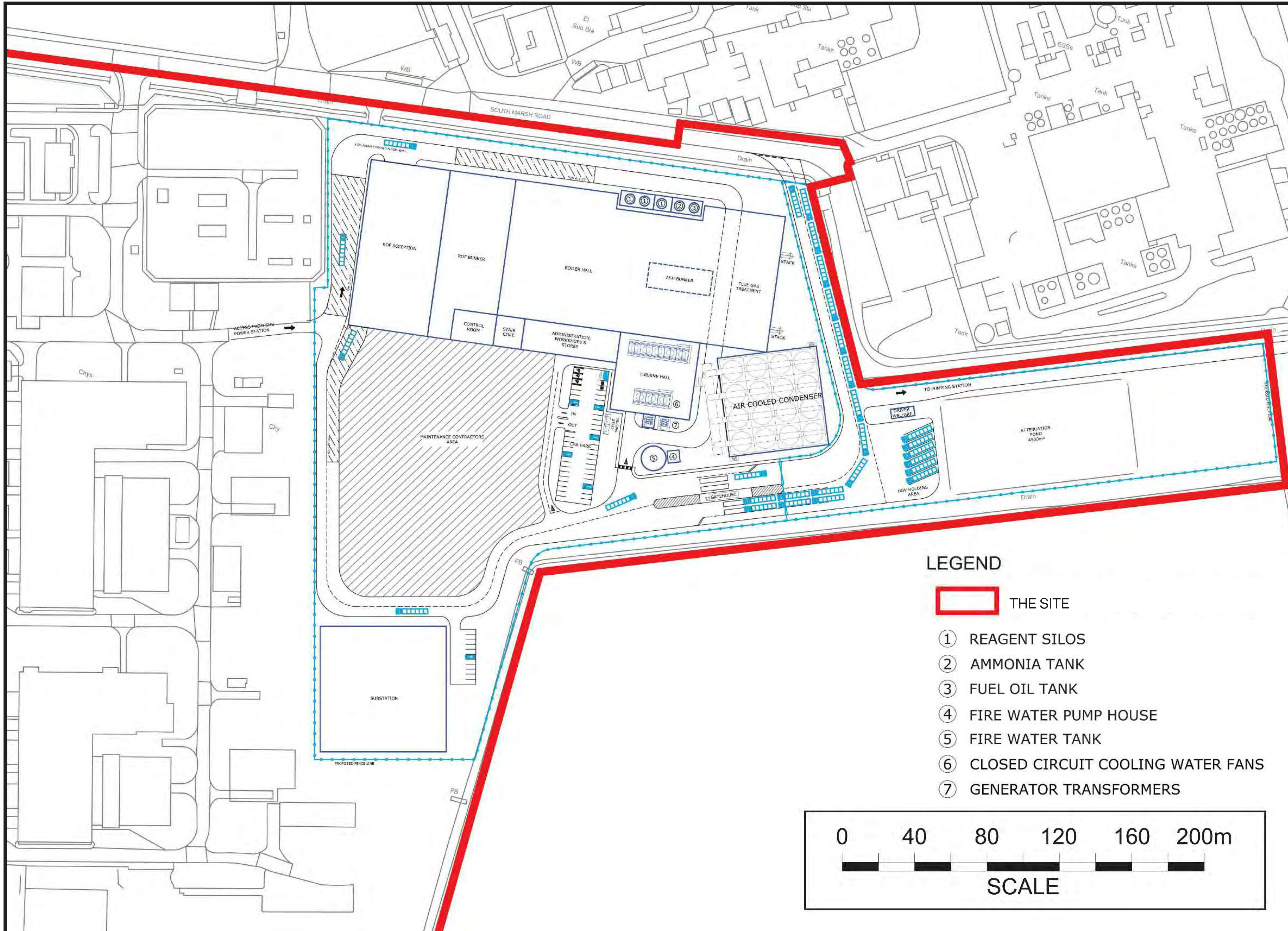


# South Humber Bank Energy Centre Development Consent Order

*Proposed new low carbon energy centre at  
South Humber Bank Power Station*

## The EfW Power Station

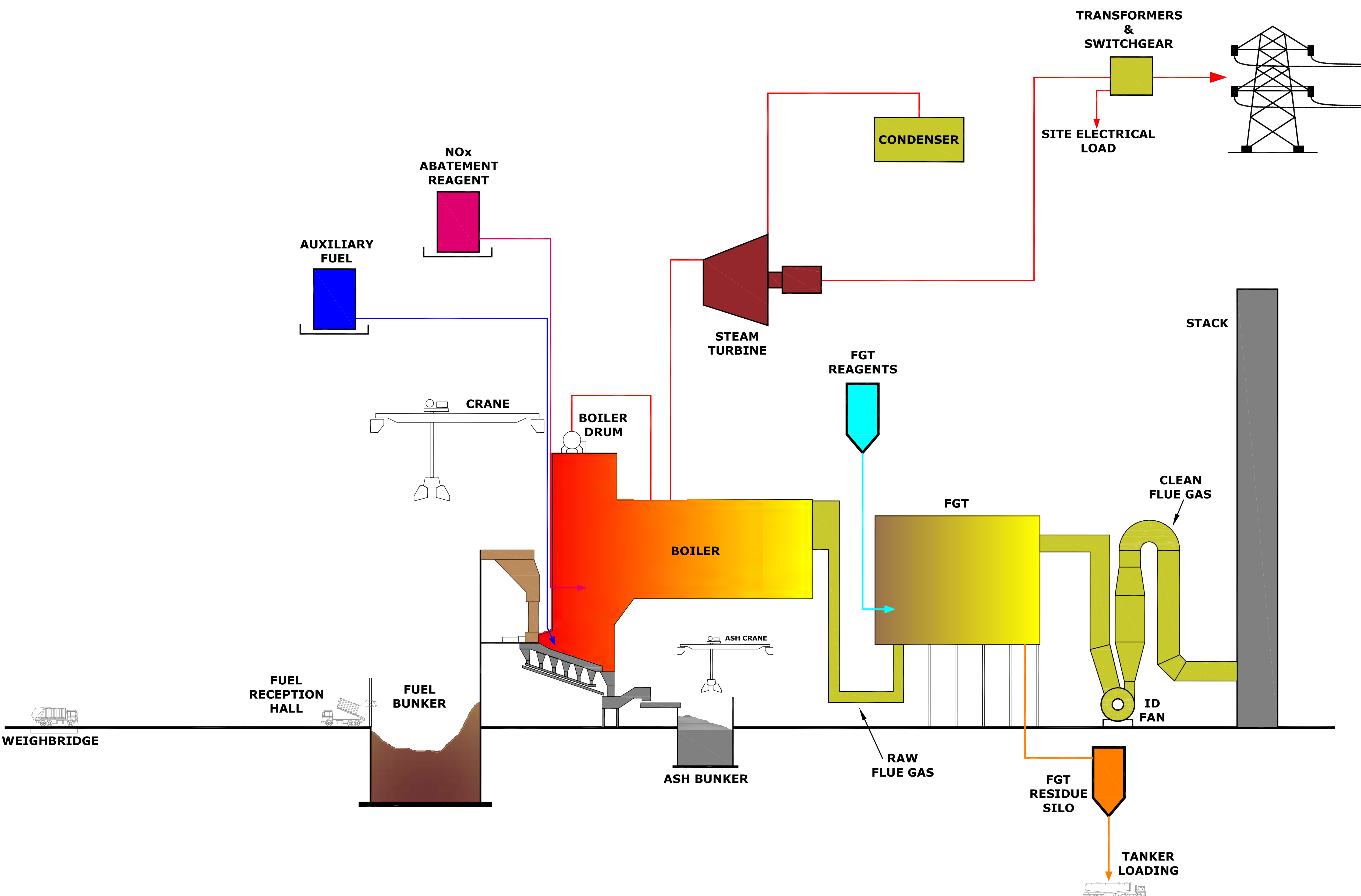
SHBEC will comprise a number of buildings and structures. These include a fuel reception hall, fuel storage bunker, boiler house, a flue gas treatment facility, emissions stacks, turbine hall, air-cooled condensers and an administration block. There will also be vehicle weighbridges, internal access roads and parking, a heavy goods vehicle (HGV) holding area and an electrical substation.



SHBEC will operate 24 hours per day, seven days per week with occasional shutdown periods for planned maintenance work. All fuel will be delivered to the Site by road, using HGVs, via a new access road created from South Marsh Road.

Fuel will be combusted within SHBEC at temperatures above 850°C. The heat created will be used to create steam, which can then generate electricity with a steam turbine. Some of the steam could potentially be used to provide heat to local users.

Emissions from SHBEC will be cleaned by a sophisticated flue gas treatment facility before being released into the atmosphere and will be carefully controlled and monitored to ensure that they meet the stringent limits set by the Environment Agency and relevant legislation.





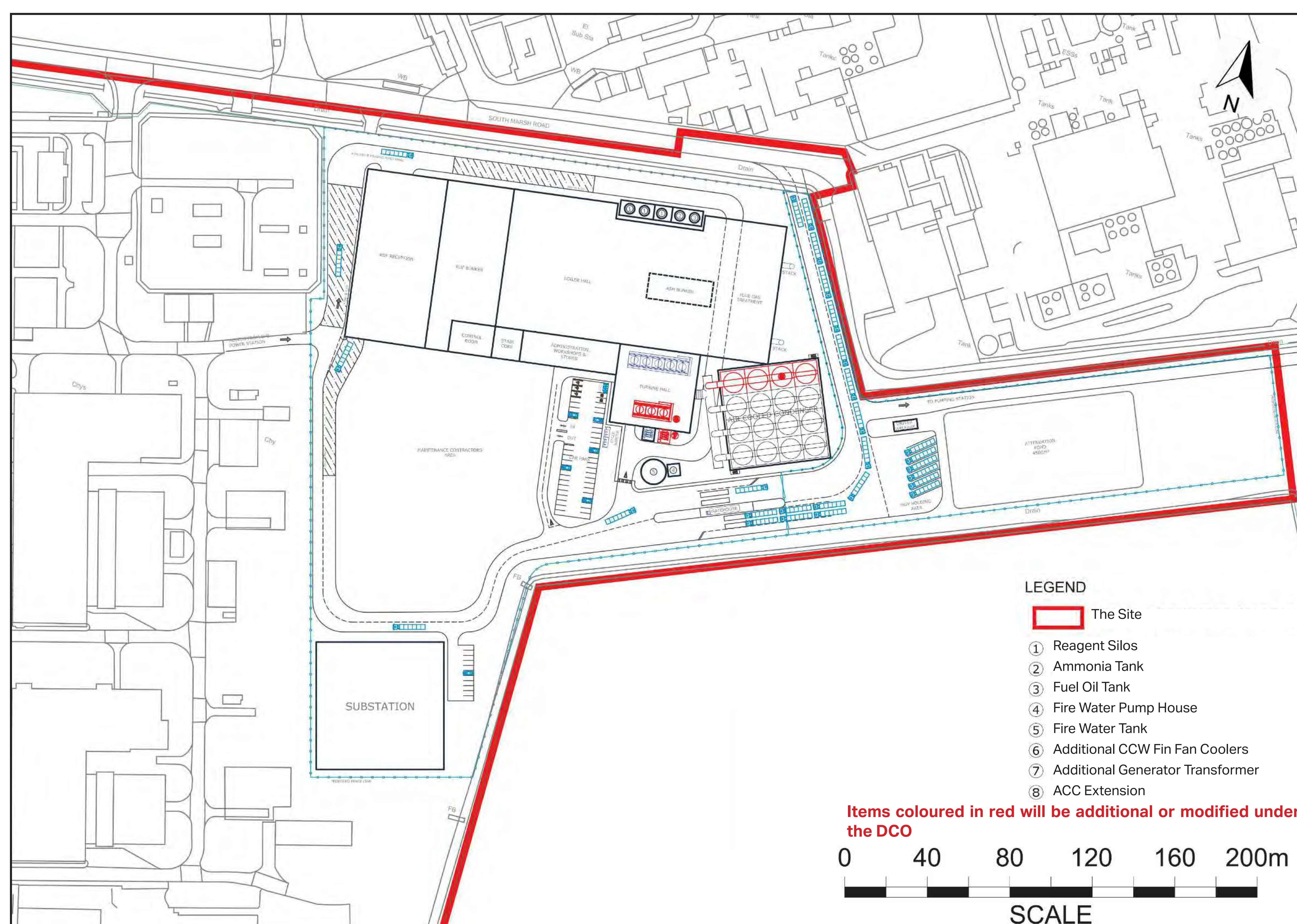
## South Humber Bank Energy Centre Development Consent Order

*Proposed new low carbon energy centre at South Humber Bank Power Station*

### Why is another application being submitted for SHBEC ?

Since the Planning Permission was granted for the Consented Development in April 2019, EPWM has been assessing potential opportunities to improve SHBEC's efficiency. It is now proposed that SHBEC would have a gross electrical output of up to 95 MW. In order to achieve this, the following works (additional to those which have been approved by the Planning Permission) would be required:

- extended air-cooled condenser - an additional row of fans and heat exchangers will be added to the air-cooled condenser;
- increased cooling capacity for the generator - to allow the generator to operate at an increased load and generate more power;
- increased transformer capacity - to allow the generator to achieve up to 95 MW;
- ancillary works - the above works will require ancillary works and operations, such as new cabling or pipes and commissioning.



EPWM is not seeking any changes to the maximum building dimensions or fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment and Transport Assessment that accompanied the planning application submitted to NELC. This is because of the conservative assumptions used in the Consented Development's concept design.

As the Proposed Development would have a gross electrical output of more than 50 MW, it is classed as a nationally significant infrastructure project under the Planning Act 2008. This means that it requires development consent from the Secretary of State for Business, Energy and Industrial Strategy before it can be constructed and operated. The application process is administered by the Planning Inspectorate.

EPWM anticipates submitting its application for development consent to the Secretary of State for Business, Energy and Industrial Strategy toward the end of Q1 2020. Development consent is granted by the Secretary of State in the form of a 'Development Consent Order' (a 'DCO'). Information on the development consent application process can be found at the Planning Inspectorate website:

<http://infrastructure.planninginspectorate.gov.uk/>

### Construction

It is anticipated that construction of the Consented Development will commence in early 2020. The construction phase is expected to last for approximately 36 months, with the EfW power station entering operation in early 2023. If development consent for the Proposed Development is granted in mid-2021, the additional works would also be completed within the same construction programme.



## South Humber Bank Energy Centre Development Consent Order

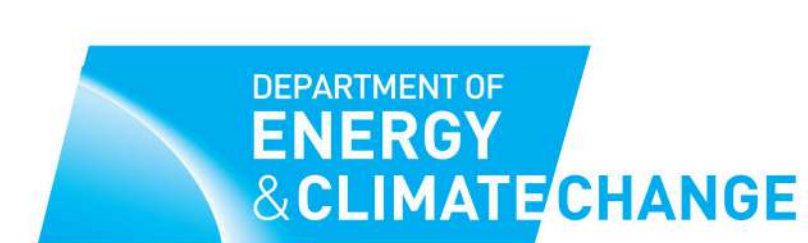
*Proposed new low carbon energy centre at South Humber Bank Power Station*

### Why is SHBEC needed?

The UK needs to develop new low carbon electricity generation capacity to replace its aging coal-fired and nuclear power stations, which are in the process of closing down and being decommissioned. There is also a need for alternative forms of generation to those renewable technologies that are limited by weather conditions, to provide back-up. This is important to ensure that UK homes and businesses benefit from secure and reliable electricity supplies. The need for new electricity generation capacity, such as that which will be provided by SHBEC, is set out in government policy - the Overarching National Policy Statement for Energy ('EN-1') and the National Policy Statement for Renewable Energy ('EN-3').



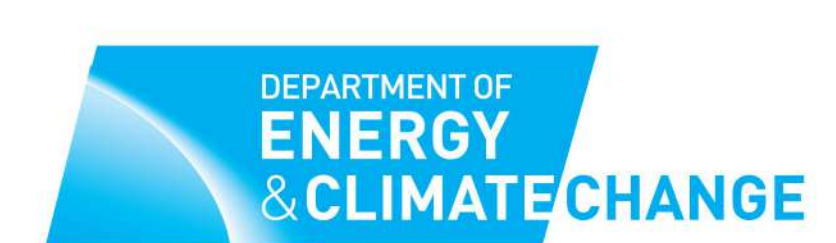
SHBEC will also make a positive contribution to waste management by making use of waste material that would otherwise go to landfill or be exported overseas. The adopted North East Lincolnshire Local Plan (2018) identifies there is a need to ensure there are sufficient waste management facilities within North East Lincolnshire to meet the requirements of the area. The Local Plan identifies that waste disposal through means such as landfill is the least desirable waste management option available.



#### Overarching National Policy Statement for Energy (EN-1)

Planning for new energy infrastructure

July 2011



#### National Policy Statement for Renewable Energy Infrastructure (EN-3)

Planning for new energy infrastructure

July 2011



## South Humber Bank Energy Centre Development Consent Order

*Proposed new low carbon energy centre at South Humber Bank Power Station*

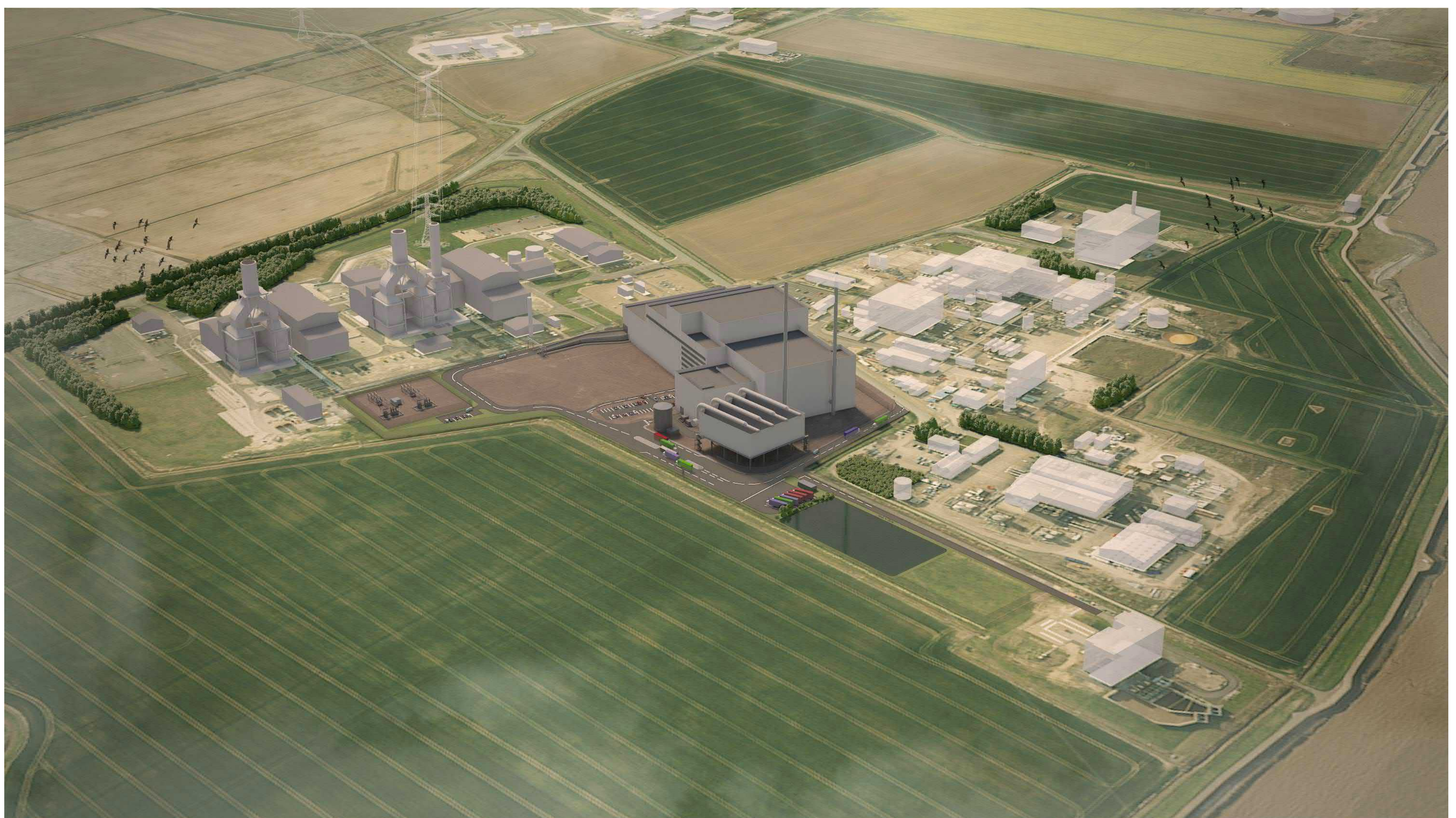
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### What could SHBEC look like?

Below are some images that provide a representation of what SHBEC could look like. The detailed design of the EfW power station, including the types of materials used, will require the approval of NELC.



The stack height has been fixed at 102 m Above Ordnance Datum (approximately 100 m above the ground level).





## South Humber Bank Energy Centre Development Consent Order

*Proposed new low carbon energy centre at South Humber Bank Power Station*

### Environmental Impact Assessment

An Environmental Impact Assessment (EIA) was undertaken in 2018 to consider the likely effects of the construction, operation (including maintenance) and eventual decommissioning of the Consented Development, as part of the planning application process. This EIA has informed the development of impact avoidance and mitigation measures, which have been incorporated into the SHBEC design, including:

- air emissions during operation will be carefully controlled through an Environmental Permit regulated by the Environment Agency;
- the stack height will be set at 100 m to disperse emissions effectively;
- piling will be controlled during construction to avoid disturbance of water birds using adjacent fields for roosting during winter;
- species-rich grassland will be created within the Site; and
- traffic management plans will be implemented during construction and operation, including designated HGV routes.

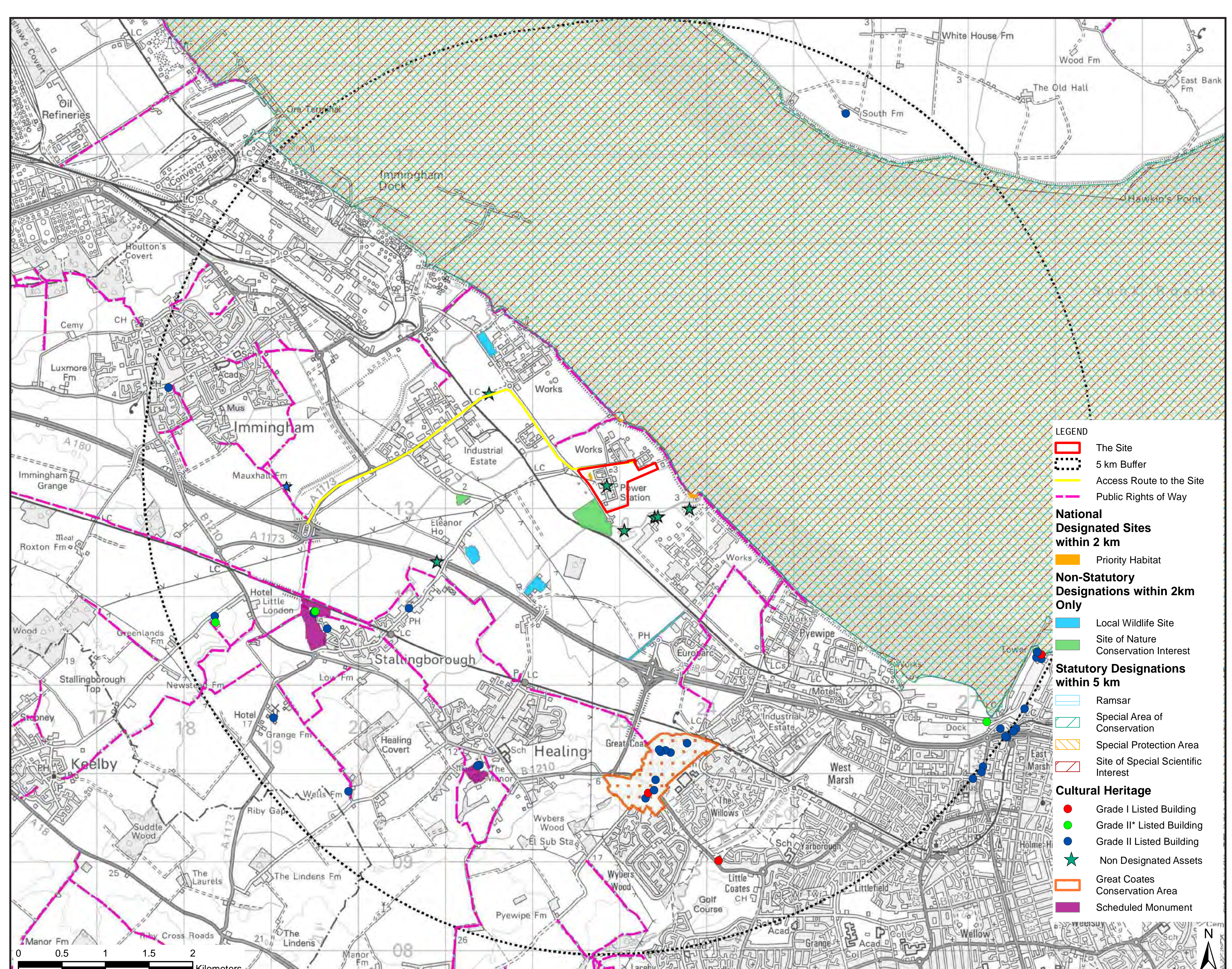
A revised EIA is now being undertaken for the Proposed Development. This will include an assessment of the effects of the Proposed Development compared to no SHBEC development, and also a comparison of the effects of the Proposed Development against the Consented Development.

The topics to be included in the revised EIA will match the previous EIA and take account of the EIA Scoping Opinion issued by the Planning Inspectorate on 2<sup>nd</sup> October 2019.

The EIA scope includes assessment of effects on air quality, noise and vibration, traffic and transport, ecology, landscape and visual amenity, geology, hydrogeology and land contamination, cultural heritage, water resources, flood risk and drainage, socio-economics, and waste management.

The EIA will also include an assessment of cumulative effects with other developments that are proposed in the local area, such a cumulative air quality and transport effects.

The preliminary findings of the EIA are reported in the Preliminary Environmental Information Report which has been published for consultation.





## South Humber Bank Energy Centre Development Consent Order

*Proposed new low carbon energy centre at South Humber Bank Power Station*

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### Air Quality

Emissions will be released from the stacks, and also from vehicles associated with the Proposed Development. Modelling is being undertaken so that the air quality effects on people and ecological receptors can be assessed. Mitigation measures are embedded into the design and operation of the Proposed Development including appropriate stack heights to disperse pollutants, flue gas treatment, and continuous emissions monitoring in accordance with an Environmental Permit regulated by the Environment Agency. These ensure there will be no significant adverse effects on human health or ecological habitats.

### Traffic and Transport

All HGV traffic will arrive and depart the Site via the A180, A1173, Kiln Lane, Hobson Way and a new dedicated access from South Marsh Road to the east of the SHBPS entrance. Traffic counts have been undertaken on these roads. Traffic associated with the construction and operation of the Proposed Development has been forecast based on similar construction projects and information on the number of staff and volume of fuel/ other consumables required during operation. No significant adverse effects on the highway network have been identified.

### Ecology and Noise

Whilst the closest residential properties are too far from the Site to be affected by noise, disturbance of water birds associated with the Humber Estuary during noisy construction activities (i.e. piling) does require further consideration. Piling noise during construction will need to be controlled (by timing and/ or method) to avoid disturbing water birds and a visual screen will also be installed for construction and operation to avoid visual disturbance to water birds using fields to the south of the Site. EPWM will also be making a financial contribution towards the creation of mitigation habitat for water birds in accordance with Local Plan policy.

### Landscape and Visual Amenity

Using the proposed stack height and topographical information, the visibility of the Proposed Development from the surrounding area has been determined. Impacts on landscape character and views from representative locations (including residential properties and footpaths) are being assessed, and photomontages (such as the one below for the view from Beechwood Farm Carvery to the north of the Site) have been prepared for a selection of viewpoints to inform the landscape and visual impact assessment.





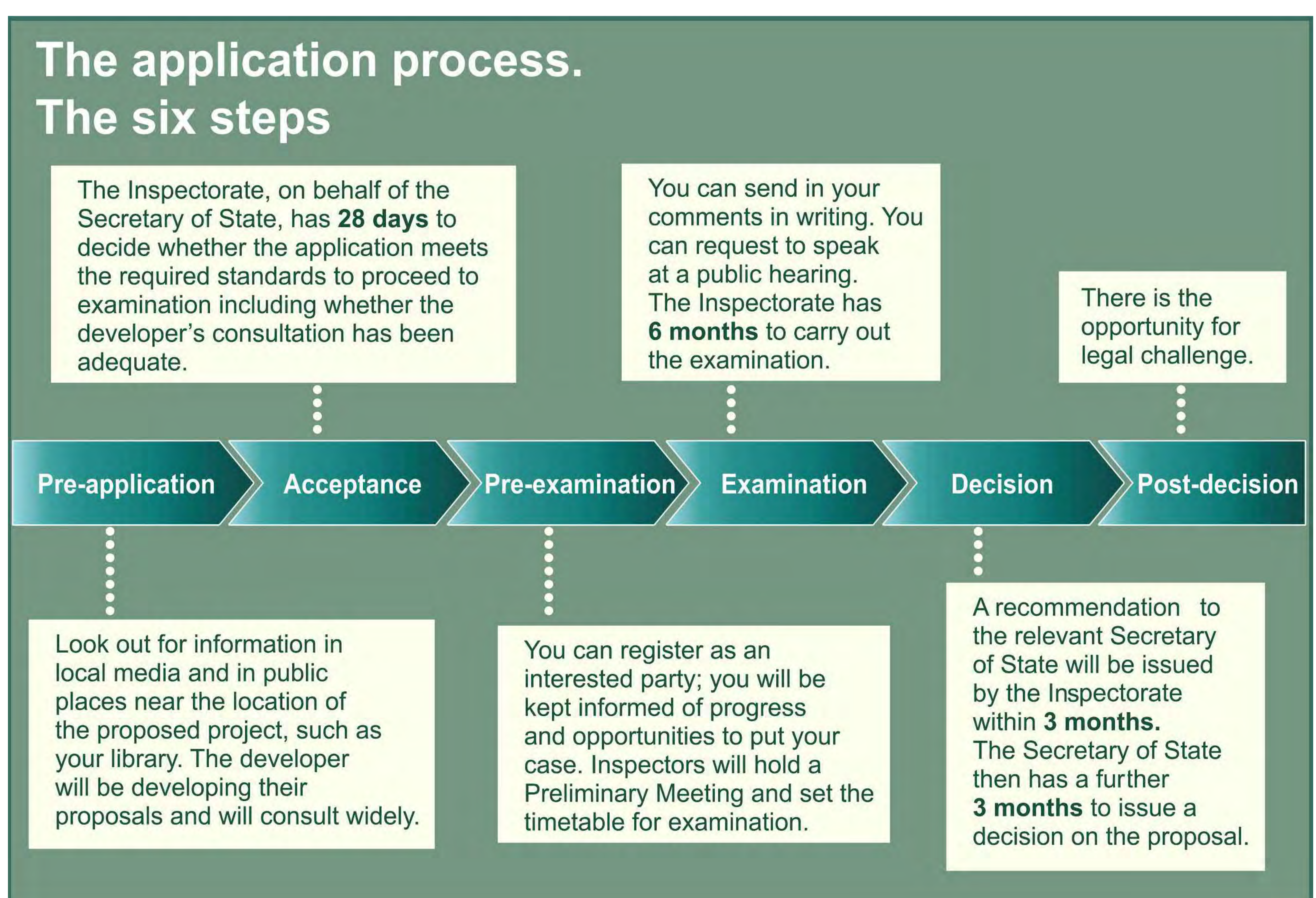
## South Humber Bank Energy Centre Development Consent Order

*Proposed new low carbon energy centre at South Humber Bank Power Station*

### The Development Consent Application Process

Before an application for development consent can be submitted to the Planning Inspectorate there is a statutory duty on the applicant under Sections 42, 47 and 48 of the Planning Act 2008 to consult the local community within the vicinity of the site in question, certain 'prescribed persons' (such as local authorities, the Environment Agency etc.) and to publicise the proposed application.

The development consent application process is summarised in the diagram below.



Following submission of the application the Planning Inspectorate will first decide, on behalf of the Secretary of State for Business, Energy and Industrial Strategy, whether to accept the application for examination. If accepted, the Planning Inspectorate will then appoint an independent inspector or panel of inspectors, also known as the Examining Authority, who will examine the application on behalf of the Secretary of State.

There will be the opportunity for the local community and other stakeholders to be engaged in the examination process and to express their views on the application. Following an examination process, the Examining Authority will write a report setting out a recommendation as to whether development consent should be granted. The report is then sent to the Secretary of state to make a final decision on whether to grant development consent.

We intend to submit the application for development consent during Q1 2020. It is anticipated that the Secretary of State would make a decision on the application during Q3 2021.

Information on the development consent application process can be found at:  
<https://infrastructure.planninginspectorate.gov.uk/>



## South Humber Bank Energy Centre Development Consent Order

*Proposed new low carbon energy centre at South Humber Bank Power Station*

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### Please let us have your comments

Please use one of the feedback forms available to provide us with your comments on our proposals.

Alternatively, you can submit your comments by post or email:

**Post: South Humber Bank Energy Centre Consultation, c/o DWD LLP, 6 New Bridge Street, London EC4V 6AB**

**Email: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)**

**There is also a link to an online comment form on the project website [www.shbenergycentre.co.uk](http://www.shbenergycentre.co.uk) home page.**

If writing or e-mailing with comments, please also indicate if you agree to receive occasional project related communications.

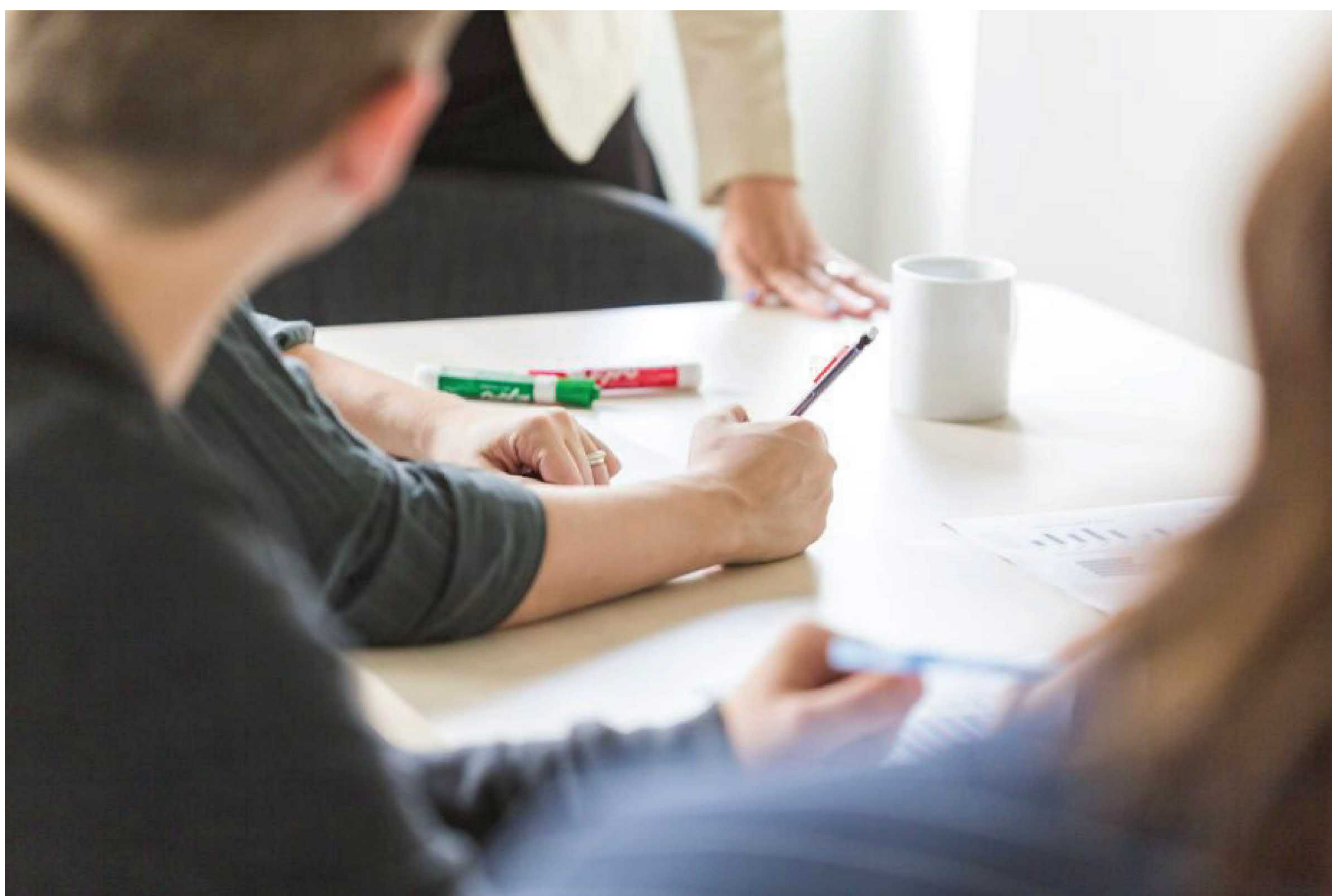
If you have any questions, please ask a member of the project team here today.

Please let us have your comments in writing no later than **5pm on Friday 13th December 2019.**

We will consider views and information provided in response to this consultation

The information presented at this event is also available on our website at **[www.shbenergycentre.co.uk](http://www.shbenergycentre.co.uk).**

***Thank you for attending this exhibition and for your feedback.***





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## APPENDIX 9.9 EXHIBITION PHOTOS



Europarc Innovation Centre, Grimsby. 12 November 2019.  
12:30pm – 5:15pm.





Europarc Innovation Centre, Grimsby. 12 November 2019.  
12:30pm – 5:15pm.









Europarc Innovation Centre, Grimsby. 12 November 2019.  
12:30pm – 5:15pm.





**EP UK Investments**  
**South Humber Bank Energy Centre**  
**Development Consent Order**

**EP UK Investments**  
**South Humber Bank Energy Centre**  
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Proposed new low carbon energy centre at  
South Humber Bank Power Station

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**What could SHBEC look like?**

Below are some images that provide a representation of what SHBEC could look like. The images are illustrative and do not represent the final design of the SHBEC. The final design will be subject to the approval of NELC.



The stack height has been fixed at 102 m Above Ordnance Datum (approximate above the ground level).









# STALLINGBOROUGH VILLAGE HALL



Stallingborough Village Hall, Stallingborough. 13 November 2019.  
1:15pm – 5:30pm.



Stallingborough Village Hall, Stallingborough. 13 November 2019.  
1:15pm – 5:30pm.







Stallingborough Village Hall, Stallingborough. 13 November 2019.  
1:15pm – 5:30pm.





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## APPENDIX 9.10 FEEDBACK FORM TEMPLATE

## South Humber Bank Energy Centre Project

[www.shbenergycentre.co.uk](http://www.shbenergycentre.co.uk)

Welcome to the South Humber Bank Energy Centre Project consultation feedback form. Your representations will be considered by EP Waste Management Ltd, a subsidiary of EP UK Investments Ltd, and will be handled in accordance with the European Union's General Data Protection Regulation. Any comments received may be shared with the Secretary of State, the Planning Inspectorate and other relevant statutory authorities with all personal information removed.

### 1. How did you hear about the consultation?

- ☐ Received a consultation letter
- ☐ Saw a newspaper advert
- ☐ The website
- ☐ Local poster
- ☐ Social media
- ☐ Word of mouth
- ☐ Other (please specify):

### 2. Where do you live?

- ☐ Stallingborough
- ☐ Healing
- ☐ Great Coates
- ☐ Grimsby
- ☐ Immingham
- ☐ Other (please enter either the first or both parts of your postcode):

### 3. Which public consultation event did you attend?

- ☐ Europarc – 12th November
- ☐ Stallingborough Village Hall – 13th November
- ☐ Healing Manor Hotel – 14th November
- ☐ None



**4. Do you think the site is an appropriate location for an energy from waste power station?**

- ☐ Yes
- ☐ No
- ☐ Don't know/ no strong view

Please provide comments (if any):

**5. What are your views on developing an energy from waste power station at the site?**

- ☐ Positive
- ☐ Negative
- ☐ Don't know/ no strong view

Please provide comments (if any):

**6. Do you have any comments on the proposal to increase the electrical capacity of the consented energy from waste power station from 49.9 to 95 megawatts using the same amount of fuel more efficiently?**

☐ Yes

☐ No

Please provide comments (if any):

**7. Do you have any comments about the Preliminary Environmental Information Report and its Non-Technical Summary, its findings, or the mitigation proposed?**

☐ Yes

☐ No

☐ I haven't read it

Please provide comments (if any):

**8. We have provided 3D visualisations of proposed energy from waste power station to show how it may look. Do you have any comments on the 3D visualisations?**

☐ Yes

☐ No

Please provide comments (if any):

**9. How did you find the information provided at the consultation event you attended (if applicable)?**

☐ Excellent – Very informative

☐ Good – Information provided was helpful

☐ Don't know/ no strong view

☐ Did not attend

☐ Poor – More information sought

If more information sought, what information would be useful?

**10. How did you find the information provided on the website?**

- ☐ Excellent – Very informative
- ☐ Good – Information provided was helpful
- ☐ Don't know/ no strong view
- ☐ Did not view website
- ☐ Poor – More information sought

If more information sought, what information would be useful?

**11. Do you want us to contact you in future about the Project?**

- ☐ Yes
- ☐ No

**12. If the answer to Q11 is yes, how would you like us to contact you:**

- ☐ Email
- ☐ Letter/newsletter
- ☐ Not applicable
- ☐ Other (please specify):

Contact details:



## **Data Privacy Notice**

EP Waste Management Ltd is committed to ensuring the privacy of your personal information. In this notice we explain how we hold, process and retain your personal data.

### **How we use your personal data**

We may process information that you provide to us. This data may include the following:

- Your name;
- Your address;
- Your telephone number;
- Your email address;
- Your employer or any group on whose behalf you are authorised to respond; and
- Your feedback in response to the EP Waste Management Ltd consultation (consultation).

### **We will use your personal data for the following purposes:**

- To record accurately and analyse any questions you raise during the consultation or feedback you have provided in response to the consultation.
- To report on our consultation, detailing what issues have been raised and how we have responded to that feedback (please note that the information contained in the consultation report will be aggregated and will not identify specific individuals).
- To personalise communications with individuals we are required to contact as part of future consultation or communications.
- The legal basis for processing this data is that it is necessary for our legitimate interest, namely for the purpose of ensuring the consultation process, analysis and reporting are accurate and comprehensive.
- In addition to the specific purposes for which we may process your personal data set out above, we may also process any of your personal data where such processing is necessary for compliance with a legal obligation to which we are subject.

### **Providing your personal data to others**

We may provide your personal data to the following recipients:

- EP Waste Management Ltd, EP UK Investments, Aecom and DWD LLP on whose behalf we are collecting your feedback in order to analyse and report on the responses received.
- Third party service providers and professional advisers who provide services to EP Waste Management Ltd, EP UK Investments, Aecom and DWD LLP in connection with the consultation.
- The Planning Inspectorate (or any successor body), the examination Inspector, the Government and/or any relevant local planning authority or council.
- Our insurers/ professional advisers. We may disclose your personal data to our insurers and/or professional advisers insofar as reasonably necessary for the purposes of obtaining and maintaining insurance cover, managing risks, obtaining professional advice and managing legal disputes.

## **Retaining and deleting personal data**

Personal data that we process for any purpose shall not be kept for longer than is necessary for that purpose.

Unless we contact you and obtain your consent for us to retain your personal data for a longer period, we will delete your personal data as soon as practicable following the outcome of the Development Consent Order process.

We may retain your personal data where such retention is necessary for compliance with a legal obligation to which we are subject.

## **Your rights**

The rights you have in relation to your personal information under data protection law are:

- The right to access;
- The right to rectification;
- The right to erasure;
- The right to restrict processing;
- The right to object to processing;
- The right to data portability; and
- The right to complain to a supervisory authority.

You may exercise any of your rights in relation to your personal data by writing to us using the details below.

## **Our details**

We are registered in England and Wales under registration number 12144128, and our registered office is at Part Ground Floor, Paradigm Building 3175 Century Way, Thorpe Park, Leeds, United Kingdom, LS15 8ZB.

## **You can contact us:**

- by post, to SHBEC Consultation, c/o DWD, 6 New Bridge Street, EC4V 6AB;
- using our website comments form, when it's available; or
- by email, using the email address: [consultation@shbenergycentre.co.uk](mailto:consultation@shbenergycentre.co.uk)

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## APPENDIX 9.11 PUBLIC CONSULTATION RESPONSE

## South Humber Bank Energy Centre Project

[www.shbenergycentre.co.uk](http://www.shbenergycentre.co.uk)

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### 1. How did you hear about the consultation?

- ☐ Received a consultation letter
- ☐ Saw a newspaper advert
- ☐ The website
- ☐ Local poster
- ☒ Social media
- ☐ Word of mouth
- ☐ Other (please specify):

LinkedIn

### 2. Where do you live?

- ☐ Stallingborough
- ☐ Healing
- ☐ Great Coates
- ☐ Grimsby
- ☐ Immingham
- ☒ Other (please enter either the first or both parts of your postcode):

### 3. Which public consultation event did you attend?

- ☒ Europarc – 12th November
- ☐ Stallingborough Village Hall – 13th November
- ☐ Healing Manor Hotel – 14th November
- ☐ None



# EP UK Investments

**4. Do you think the site is an appropriate location for an energy from waste power station?**

- ☒ Yes  
☐ No  
☐ Don't know/ no strong view

Please provide comments (if any):

**5. What are your views on developing an energy from waste power station at the site?**

- ☒ Positive  
☐ Negative  
☐ Don't know/ no strong view

Please provide comments (if any):

# EP UK Investments

**6. Do you have any comments on the proposal to increase the electrical capacity of the consented energy from waste power station from 49.9 to 95 megawatts using the same amount of fuel more efficiently?**

☐ Yes

☒ No

Please provide comments (if any):

**7. Do you have any comments about the Preliminary Environmental Information Report and its Non-Technical Summary, its findings, or the mitigation proposed?**

☐ Yes

☐ No

☒ I haven't read it

Please provide comments (if any):

# EP UK Investments

**8. We have provided 3D visualisations of proposed energy from waste power station to show how it may look. Do you have any comments on the 3D visualisations?**

- ☐ Yes  
☒ No

Please provide comments (if any):

**9. How did you find the information provided at the consultation event you attended (if applicable)?**

- ☒ Excellent – Very informative  
☐ Good – Information provided was helpful  
☐ Don't know/ no strong view  
☐ Did not attend  
☐ Poor – More information sought

If more information sought, what information would be useful?

# EP UK Investments

**10. How did you find the information provided on the website?**

- ☐ Excellent – Very informative
- ☐ Good – Information provided was helpful
- ☐ Don't know/ no strong view
- ☐ Did not view website
- ☐ Poor – More information sought

If more information sought, what information would be useful?

**11. Do you want us to contact you in future about the Project?**

- ☐ Yes
- ☒ No

**12. If the answer to Q11 is yes, how would you like us to contact you:**

- ☐ Email
- ☐ Letter/newsletter
- ☐ Not applicable
- ☐ Other (please specify):

**Contact details:**



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- The Planning Inspectorate (or any successor body), the examination Inspector, the Government and/or any relevant local planning authority or council.
- Our insurers/ professional advisers. We may disclose your personal data to our insurers and/or professional advisers insofar as reasonably necessary for the purposes of obtaining and maintaining insurance cover, managing risks, obtaining professional advice and managing legal disputes.

# EP UK Investments

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## South Humber Bank Energy Centre Project

[www.shbenergycentre.co.uk](http://www.shbenergycentre.co.uk)

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- ☒ Received a consultation letter
- ☒ Saw a newspaper advert
- ☐ The website
- ☒ Local poster
- ☐ Social media
- ☐ Word of mouth
- ☐ Other (please specify):

T.V. LOOK NORTH.

### 2. Where do you live?

- ☒ Stallingborough
- ☐ Healing
- ☐ Great Coates
- ☐ Grimsby
- ☐ Immingham
- ☐ Other (please enter either the first or both parts of your postcode):

### 3. Which public consultation event did you attend?

- ☐ Europarc – 12th November
- ☒ Stallingborough Village Hall – 13th November
- ☐ Healing Manor Hotel – 14th November
- ☐ None

# EP UK Investments

4. Do you think the site is an appropriate location for an energy from waste power station?

- ☒ Yes  
☐ No  
☐ Don't know/ no strong view

Please provide comments (if any):

Excellent presentation and very informative. An environment project worth having.

5. What are your views on developing an energy from waste power station at the site?

- ☒ Positive  
☐ Negative  
☐ Don't know/ no strong view

Please provide comments (if any):

as above. suggested some ideas.



# EP UK Investments

6. Do you have any comments on the proposal to increase the electrical capacity of the consented energy from waste power station from 49.9 to 95 megawatts using the same amount of fuel more efficiently?

☒ Yes

☐ No

Please provide comments (if any):

as mentioned to the team.

7. Do you have any comments about the Preliminary Environmental Information Report and its Non-Technical Summary, its findings, or the mitigation proposed?

☐ Yes

☒ No

☐ I haven't read it

Please provide comments (if any):

# EP UK Investments

8. We have provided 3D visualisations of proposed energy from waste power station to show how it may look. Do you have any comments on the 3D visualisations?

- ☐ Yes  
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- ☒ Excellent – Very informative  
☒ Good – Information provided was helpful  
☐ Don't know/ no strong view  
☐ Did not attend  
☐ Poor – More information sought

If more information sought, what information would be useful?

Solar power on outer buildings?  
use of train to supply from  
Sittingham.  
Cooling fans upgraded (from the  
condenser, to cool water.

**10. How did you find the information provided on the website?**

- ☐ Excellent – Very informative
- ☐ Good – Information provided was helpful
- ☐ Don't know/ no strong view
- ☒ Did not view website
- ☐ Poor – More information sought

If more information sought, what information would be useful?

**11. Do you want us to contact you in future about the Project?**

- ☐ Yes
- ☐ No

**12. If the answer to Q11 is yes, how would you like us to contact you:**

- ☐ Email
- ☐ Letter/newsletter
- ☐ Not applicable
- ☐ Other (please specify):

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- Third party service providers and professional advisers who provide services to EP Waste Management Ltd, EP UK Investments, Aecom and DWD LLP in connection with the consultation.
- The Planning Inspectorate (or any successor body), the examination Inspector, the Government and/or any relevant local planning authority or council.
- Our insurers/ professional advisers. We may disclose your personal data to our insurers and/or professional advisers insofar as reasonably necessary for the purposes of obtaining and maintaining insurance cover, managing risks, obtaining professional advice and managing legal disputes.



# EP UK Investments

## **Retaining and deleting personal data**

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- The right to rectification;
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- The right to restrict processing;
- The right to object to processing;
- The right to data portability; and
- The right to complain to a supervisory authority.

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## **Our details**

We are registered in England and Wales under registration number 12144128, and our registered office is at Part Ground Floor, Paradigm Building 3175 Century Way, Thorpe Park, Leeds, United Kingdom, LS15 8ZB.

## **You can contact us:**

- by post, to SHBEC Consultation, c/o DWD, 6 New Bridge Street, EC4V 6AB;
- using our website comments form, when it's available; or
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## South Humber Bank Energy Centre Project

[www.shbenergycentre.co.uk](http://www.shbenergycentre.co.uk)

Welcome to the South Humber Bank Energy Centre Project consultation feedback form. Your representations will be considered by EP Waste Management Ltd, a subsidiary of EP UK Investments Ltd, and will be handled in accordance with the European Union's General Data Protection Regulation. Any comments received may be shared with the Secretary of State, the Planning Inspectorate and other relevant statutory authorities with all personal information removed.

### 1. How did you hear about the consultation?

- ☒ Received a consultation letter
- ☐ Saw a newspaper advert
- ☐ The website
- ☐ Local poster
- ☐ Social media
- ☐ Word of mouth
- ☐ Other (please specify):

### 2. Where do you live?

- ☒ Stallingborough
- ☐ Healing
- ☐ Great Coates
- ☐ Grimsby
- ☐ Immingham
- ☐ Other (please enter either the first or both parts of your postcode):

### 3. Which public consultation event did you attend?

- ☐ Europarc – 12th November
- ☒ Stallingborough Village Hall – 13th November
- ☐ Healing Manor Hotel – 14th November
- ☐ None

# EP UK Investments

**4. Do you think the site is an appropriate location for an energy from waste power station?**

- ☒ Yes  
☐ No  
☐ Don't know/ no strong view

Please provide comments (if any):

**5. What are your views on developing an energy from waste power station at the site?**

- ☒ Positive  
☐ Negative  
☐ Don't know/ no strong view

Please provide comments (if any):

# EP UK Investments

**6. Do you have any comments on the proposal to increase the electrical capacity of the consented energy from waste power station from 49.9 to 95 megawatts using the same amount of fuel more efficiently?**

☐ Yes

☒ No

Please provide comments (if any):

**7. Do you have any comments about the Preliminary Environmental Information Report and its Non-Technical Summary, its findings, or the mitigation proposed?**

☐ Yes

☐ No

☒ I haven't read it

Please provide comments (if any):



# EP UK Investments

**8. We have provided 3D visualisations of proposed energy from waste power station to show how it may look. Do you have any comments on the 3D visualisations?**

- ☐ Yes  
☒ No

Please provide comments (if any):

**9. How did you find the information provided at the consultation event you attended (if applicable)?**

- ☐ Excellent – Very informative  
☒ Good – Information provided was helpful  
☐ Don't know/ no strong view  
☐ Did not attend  
☐ Poor – More information sought

If more information sought, what information would be useful?

**10. How did you find the information provided on the website?**

- ☐ Excellent – Very informative
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- ☒ Yes
- ☐ No

**12. If the answer to Q11 is yes, how would you like us to contact you:**

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- The legal basis for processing this data is that it is necessary for our legitimate interest, namely for the purpose of ensuring the consultation process, analysis and reporting are accurate and comprehensive.
- In addition to the specific purposes for which we may process your personal data set out above, we may also process any of your personal data where such processing is necessary for compliance with a legal obligation to which we are subject.

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- using our website comments form, when it's available; or
- by email, using the email address

---

**From:**  
**Sent:** 29 October 2019 15:33  
**To:**  
**Subject:** Fwd: Stallingborough site consultation

----- Forwarded message -----

From:  
Date: Tue, Oct 29, 2019 at 3:28 PM  
Subject: Stallingborough site consultation  
To:

Hello

I am unable to attend the consultation event on 13/11/19 so here below are my comments: -

- 1) As with all bank developments there are problems with traffic. There is a weight restriction in place for the village which will stop heavy traffic but, particularly during the construction phase please monitor the effect of the increased worker traffic and mitigate any problems arising.
- 2) Please ensure that the site grounds and the area outside of the site are kept clean from materials being transported to the site. There are problems with other sites in the area.
- 3) Please consider allowing public access to the mitigation area be it planned to be a wildflower area, trees or wetland.
- 4) They last and obvious issue is that of discharges from the site when operational. What are your plans to stop noxious discharges?

Thank You



---

**From:**  
**Sent:** 16 November 2019 13:36  
**To:**  
**Subject:** Healing Consultation

Unfortunately I was unable to attend the above. I have three points which I would like some comment on as follows:-

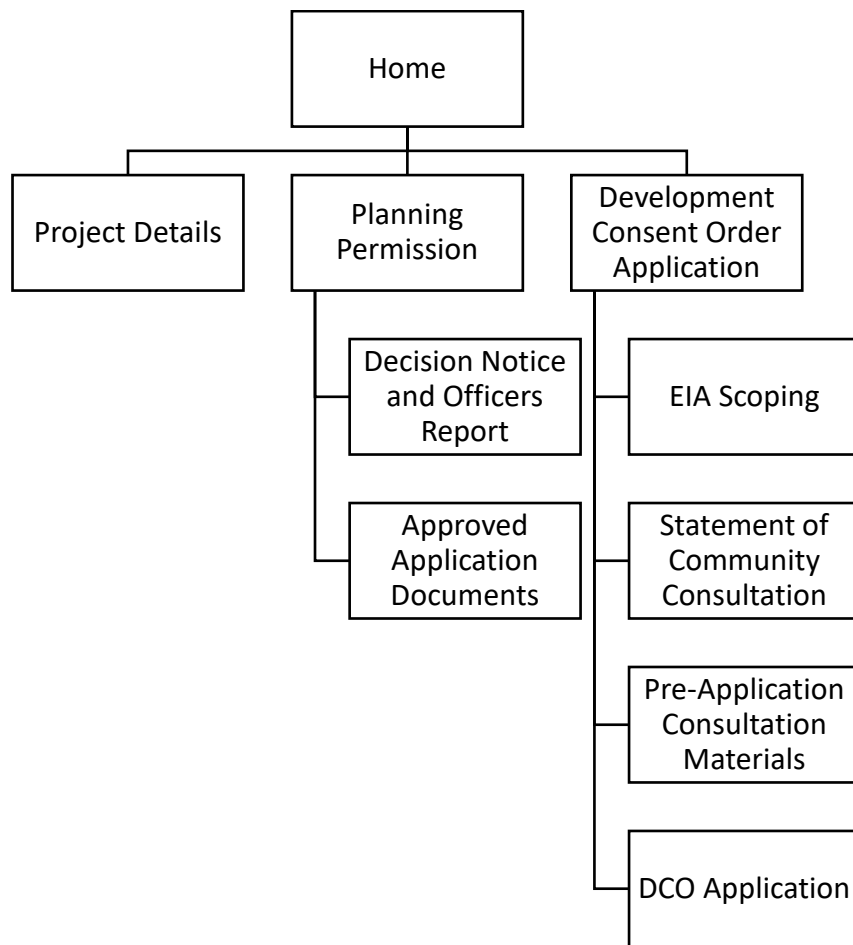
- 1) Where is the rubbish coming from which will be burnt in the EfW power station, is it coming in by lorry or train?
- 2) Will there be a large carbon footprint caused by bringing the waste to the plant?
- 3) How will the emissions be monitored, and what sort of emissions will there be?

Many thanks

---

## APPENDIX 9.12 WEBPAGE SCREENSHOTS

## WWW.SHBENERGYCENTRE.CO.UK – WEBSITE MAP





## South Humber Bank Energy Centre Project

EP Waste Management Ltd (EPWM), a subsidiary of EP UK Investments Ltd (EPUKI), is proposing to apply for consent to develop an energy from waste (EfW) power station with a gross electrical output of up to 95 megawatts (MW) on land at the South Humber Bank Power Station (SHBPS) site, South Marsh Road, near Stallingborough in North East Lincolnshire. The EfW power station will be known as South Humber Bank Energy Centre (SHBEC).

EPUKI acquired the SHBPS site from Centrica in 2017. The SHBPS site includes a combined cycle gas turbine (CCGT) power station with a gross electrical output of around 1,365 MW, a cooling water pumping station and areas of undeveloped land. SHBEC will be built on undeveloped land within the boundary of the SHBPS site to the east of the CCGT power station (the 'Site').



EPUKI owns and operates a number of other power stations in the UK. These include Langage Power Station, a CCGT power station near Plymouth in Devon; Lynemouth Power Station, a biomass fuelled power station in Northumberland; and power generation assets in Northern Ireland. EPUKI also owns sites with consent for new CCGT power stations in Norfolk and North Yorkshire.

SHBEC will provide approximately 50 permanent jobs, create around 600 jobs during construction and be capable of operating for around 30 years. It represents a significant investment by EPWM in North East Lincolnshire (approximately £300 million) and follows a recent major investment by EPUKI in the existing CCGT power station to extend its operational life.

## April 2019 Planning Permission

Full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 on 12<sup>th</sup> April 2019 (the 'Planning Permission') for the construction of an EfW power station at the Site with a gross electrical output of up to 49.9 MW (the 'Consented Development'). A copy of the Planning Permission and the approved documents and plans can be viewed [here](#).

EPWM is in the process of undertaking detailed design work on the Consented Development. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge the conditions regarding the approval of the detailed design of the EfW power station will be submitted to NELC during Q1 2020. EPWM anticipates commencing construction of the Consented Development later in 2020.

## Development Consent Application

Since the Planning Permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of the Consented Development and is now proposing an EfW power station with a gross electrical output of up to 95 MW at the Site (the 'Proposed Development'). The Proposed Development will require some additional works at the Site (additional to those covered by the Planning Permission), however, no changes are proposed to the maximum building dimensions and fuel throughput that were approved by the Planning Permission.

As the Proposed Development will have a gross electrical output of more than 50 MW, it is classed as a nationally significant infrastructure project (a 'NSIP') under the Planning Act 2008, which requires development consent from the Secretary of State for Business, Energy and Industrial Strategy before it can be constructed and operated. EPWM anticipates submitting its application for development consent toward the end of Q1 2020.

## Pre-application Consultation

Prior to submitting any application for development consent, EPWM is required to carry out pre-application consultation in accordance with the Planning Act 2008. The consultation involves the local community and a number of other stakeholders.

Our consultation commenced on 29 October 2019 and three public events were held between 12-14 November 2019. Consultation closed on the 13 December 2019. Thank you to all who visited our consultation events and provided feedback.

The consultation materials provided can be accessed on this website via the ['Development Consent Order Application'](#) page.

## Keep up to date

This website will be updated as the SHBEC Project progresses. Please visit again soon to find out more.

If you would like to receive updates via email please submit your email address using the box below.





## Project Details

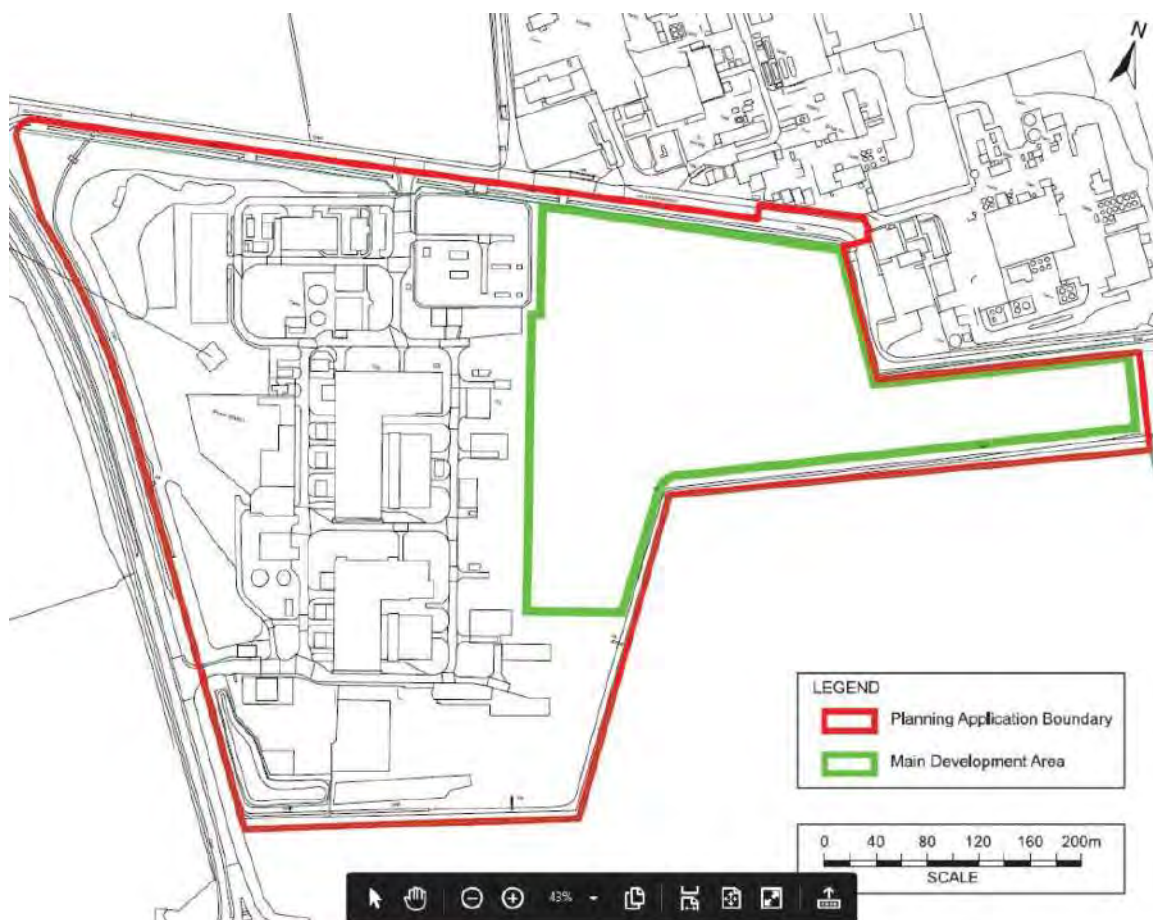
### The Site

SHBEC will be built on available land within the boundary of the SHBPS site on South Marsh Road, near Stallingborough, between Immingham and Grimsby, in North East Lincolnshire.





The Main Development Area for SHBEC is located to the east of the existing CCGT power station and comprises largely undeveloped land. Cooling water pipelines (associated with the CCGT power station) and other utilities cross the Main Development Area below ground and these have influenced the layout of the EfW power station.





The remainder of the Site (outside the Main Development Area) comprises the operational SHBPS site. Some of the land within this area will be used in connection with SHBEC for construction laydown purposes, ecological mitigation and access.

The Site is located within an area that comprises a mix of industrial and agricultural land use with the Humber Estuary to the east. The nearest residential properties are located approximately 1 kilometre west of the Site on South Marsh Road. The nearest settlement is the village of Stallingborough over 2 kilometres to the south-west.

The Site is accessed from both the west, along Hobson Way, and from the north, along South Marsh Road and has good access to the A180, which avoids traffic having to pass through residential areas.

## The EfW Power Station

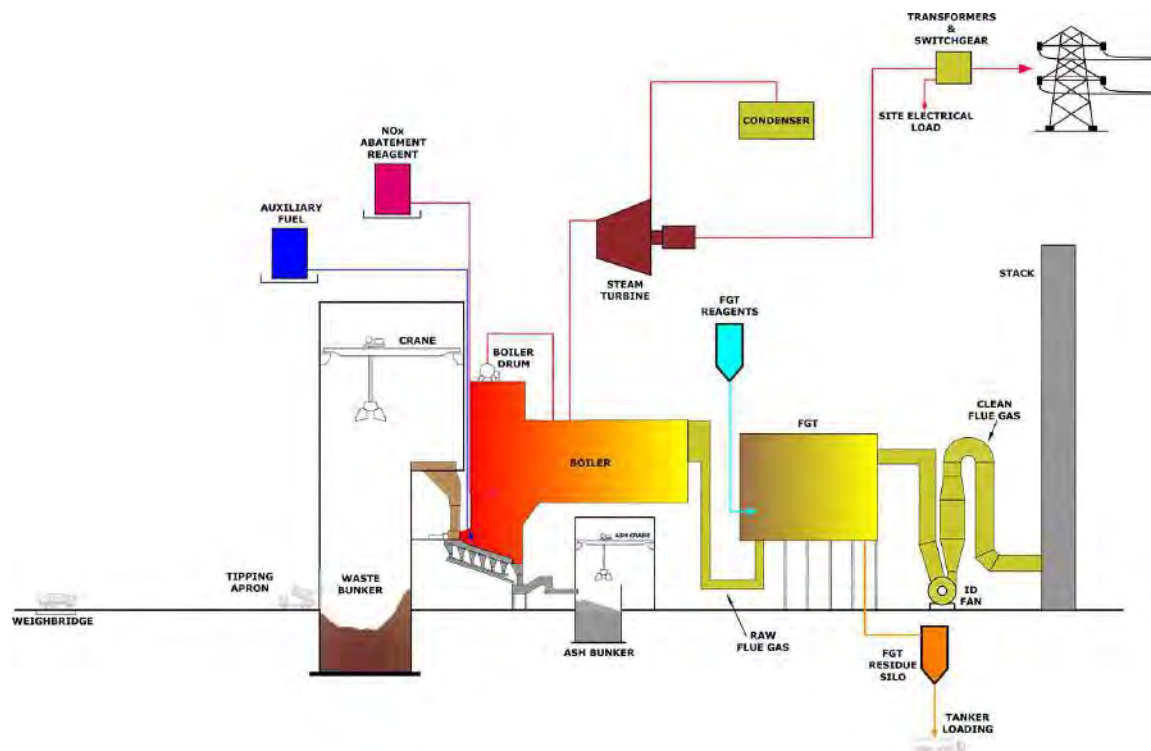
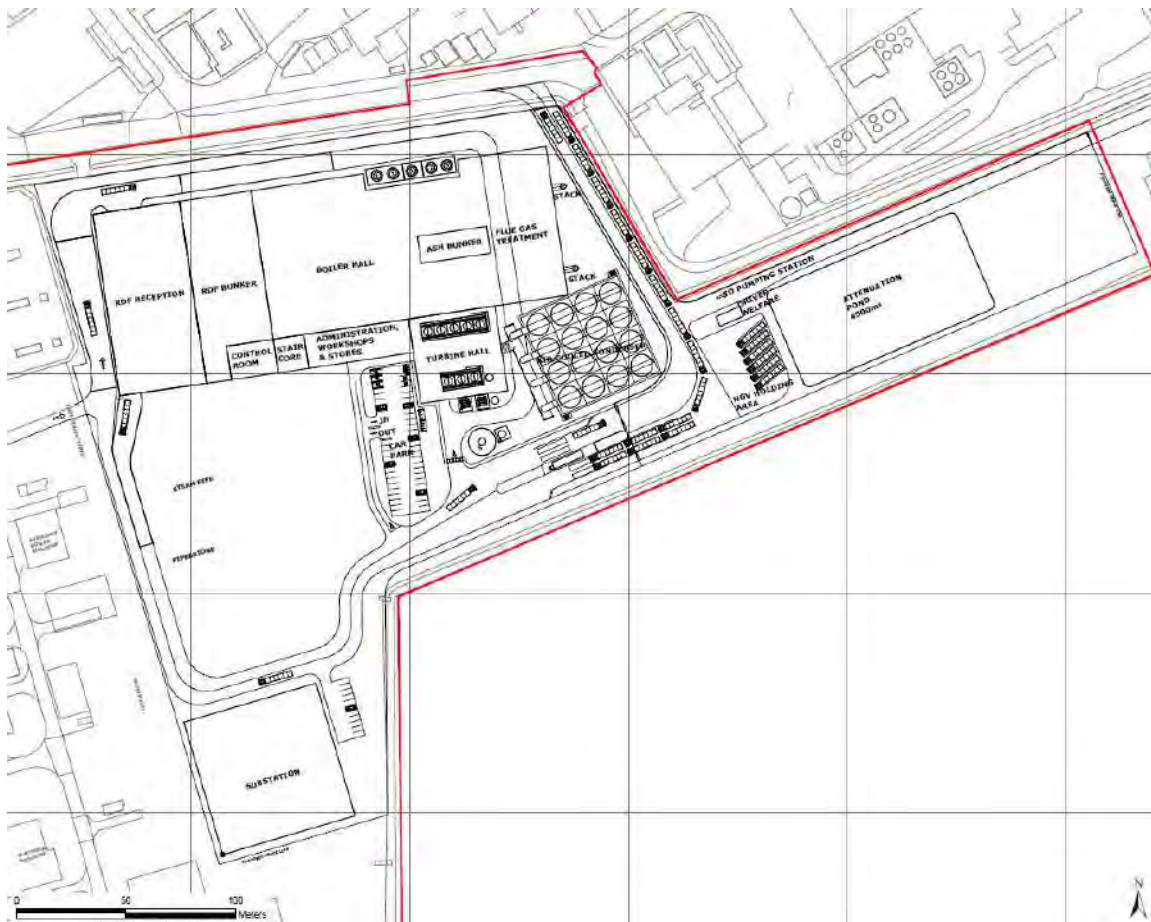
SHBEC will comprise a number of buildings and structures. These include a fuel reception hall, fuel storage bunker, boiler hall, a flue gas treatment facility, emissions stacks, turbine hall, air-cooled condensers and an administration block. There will also be vehicle weighbridges, internal access roads and parking, a heavy goods vehicle (HGV) holding area and an electrical substation.

SHBEC will operate 24 hours per day, seven days per week with occasional shutdown periods for planned maintenance work. All RDF will be delivered to the Site by road, using HGVs, via a new access road created from South Marsh Road. SHBEC will make use of up to 750,000 tonnes of RDF per year to produce enough electricity to supply the needs of close to 100,000 homes.

RDF will be combusted within SHBEC at temperatures above 850°C. The heat created will be used to produce steam, which can then be used to generate electricity using a steam turbine. Some of the steam could potentially be used to provide heat to local users. Any non-combustible material, such as glass, metal or stone, will be collected at the end of the combustion process and sent off site for reuse and recycling where possible.

Emissions from SHBEC will be cleaned by a sophisticated flue gas treatment facility before being released into the atmosphere, and will be carefully controlled and monitored to ensure that they meet the stringent limits set by the Environment Agency and relevant legislation.

The proposed layout of the EfW Power Station and a process diagram are provided below.



Why is another application being submitted for SHBEC?

Since the Planning Permission was granted for the Consented Development in April 2019, EPWM has been assessing potential opportunities to improve SHBEC's efficiency. It is now proposed that SHBEC would have a gross electrical output of up to 95 MW. In order to achieve this, the following works (additional to those which have been approved by the Planning Permission) would be required:

- Extended air-cooled condenser – an additional row of fans and heat exchangers will be added to the air-cooled condenser.
- Increased cooling capacity for the generator – to allow the generator to operate at an increased load and generate more power.
- Increased transformer capacity – to allow the generator to achieve up to 95 MW.
- Ancillary works – the above works will require ancillary works and operations, such as new cabling or pipes.

It is important to note that EPWM is not seeking any changes to the maximum building dimensions or fuel throughput that were approved by the April 2019 Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to NELC. This is because of the conservative assumptions used in the assessment of impacts from the Consented Development.

As the Proposed Development would have a gross electrical output of more than 50 MW, it is classed as a nationally significant infrastructure project (a 'NSIP') under the Planning Act 2008. This means that it requires development consent from the Secretary of State (SoS) for Business, Energy and Industrial Strategy ('BEIS') before it can be constructed and operated. The application process is administered by the Planning Inspectorate ('PINS'). EPWM anticipates submitting its application for development consent to the SoS for BEIS in Q1 2020. Development consent is granted by the SoS in the form of a 'Development Consent Order' (a 'DCO'). Information on the development consent application process can be found [here](#).

## Why is SHBEC needed?

The UK needs to develop new low carbon electricity generation capacity to replace its ageing coal-fired and nuclear power stations, which are in the process of closing down and being decommissioned. There is also a need for alternative forms of generation to renewable technologies that can provide a back-up for when the amount of renewable generation is limited by weather conditions (such as during low wind speeds or lower levels of solar energy). This is important to ensure that UK homes and businesses benefit from secure and reliable electricity supplies. The need for new electricity generation capacity, such as that which will be provided by SHBEC, is set out in government policy – the Overarching National Policy Statement for Energy ('EN-1') and the National Policy Statement for Renewable Energy ('EN-3'). These documents can be found [here](#).

SHBEC will also make a positive contribution to waste management by making use of waste material that would otherwise go to landfill or be exported overseas. The newly adopted North East Lincolnshire Local Plan (2018) identifies that there is a need to ensure that there are sufficient waste management facilities within the Borough to meet the requirements of the area. Within the Local Plan the justification for Policy 49 'restoration and aftercare (waste)' identifies that waste disposal through means such as landfill is the least desirable waste management option available.



## What could the EfW Power Station look like?

Below is an image that provides a representation of what the SHBEC could look like. The detailed design of the EfW power station, including the types of materials used, will require the approval of NELC.



## Environmental Impact Assessment

An Environmental Impact Assessment ('EIA') was undertaken in 2018 to consider the likely effects of construction, operation and eventual decommissioning of the Consented Development, as part of the planning application process. This EIA has informed the



development of impact avoidance and mitigation measures, which have been incorporated into the SHBEC design, including:

- air emissions during operation will be carefully controlled through an Environmental Permit regulated by the Environment Agency and the stack height will be set at 100 m to disperse emissions effectively;
- piling will be controlled during construction to avoid disturbance of water birds using adjacent fields for roosting during winter;
- species-rich grassland will be created within the Site; and
- traffic management plans will be implemented during construction and operation, including designated HGV routes.

A revised EIA is now being undertaken for the Proposed Development. This will include an assessment of the effects of the Proposed Development compared to no development, and also a comparison of the effects of the Proposed Development against the Consented Development.

The topics to be included in the revised EIA will match the previous EIA and take account of the EIA Scoping Opinion issued by PINS.

The EIA scope includes assessment of effects on air quality, noise and vibration, traffic and transport, ecology, landscape and visual amenity, geology, hydrogeology and land contamination, cultural heritage, water resources, flood risk and drainage, socio-economics, and waste management.

The EIA will also include an assessment of cumulative effects with other developments that are proposed in the local area, such as cumulative air quality and transport effects.

## Construction

It is anticipated that construction of SHBEC (up to 49.9 MW gross electrical output, pursuant to the Planning Permission) will commence during early 2020. The construction phase is expected to last for approximately 36 months, with the EfW power station entering operation in early 2023. If development consent for the Proposed Development is granted in mid-2021, the additional works would also be completed within the same construction programme.

The impacts of the construction phase will be carefully managed through a Construction Environmental Management Plan. This will include management measures relating to the storage of materials, surface water runoff/drainage, construction traffic and working hours and also measures to ensure a clean and safe working environment.





## Planning Permission

Decision Notice and Officers Report

—



## Development Consent Order Application

EIA Scoping

—



[View the document](#)

Statement of Community Consultation

+

Pre-Application Consultation Materials

+

DCO Application

+

### Proposed Application

EPWM is proposing an EfW power station with a gross electrical output of up to 95 MW. The Proposed Development will require some additional works at the Site additional to those covered by the Planning Permission, however, no changes are proposed to the maximum building dimensions and fuel throughput. This will require development consent from the Secretary of State.

Plans and documents relating to the Development Consent Application will be added to this page when available. Please also refer to the [Planning Inspectorate website](#).

Consultation on the proposal commenced on 29 October 2019 and closed on the 13 December 2019.



 1427087-Delegated-Powers-  
Report-REP-DELEGATED-REPORT.pdf

 1427085-Decision-Notice-DEC-  
FULL-APPROVAL.pdf

[View the document](#)

[View the document](#)

## Approved Application Documents



### Approved Application

Full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 on 12th April 2019 for the Consented Development. The decision notice and approved documents and plans for the Planning Permission can be viewed on this page.

