

Date: 29 October 2019

Dear Sir/Madam,

SOUTH HUMBER BANK ENERGY CENTRE PROJECT - PROPOSED APPLICATION FOR AN ENERGY FROM WASTE POWER STATION AND ASSOCIATED DEVELOPMENT ON LAND AT THE SOUTH HUMBER BANK POWER STATION SITE, SOUTH MARSH ROAD, NEAR STALLINGBOROUGH, NORTH EAST LINCOLNSHIRE, DN41 8BZ

CONSULTATION IN ACCORDANCE WITH SECTION 42 'DUTY TO CONSULT' OF THE PLANNING ACT 2008 & REGULATION 13 'PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)' OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

We write on behalf of EP Waste Management Ltd ('the Applicant') ('EPWM'), a subsidiary of EP UK Investments Limited (EPUKI), in connection with the South Humber Bank Energy Centre Project (the 'Proposed Development').

The Applicant intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of The Planning Act 2008 (the 'PA 2008') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made by the SoS, would authorise the construction, operation and maintenance of an energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, DN41 8BZ, located between Immingham and Grimsby in North East Lincolnshire.

Further information relating to the Proposed Development is provided in this letter and on the accompanying USB device, which contains various documents (the 'Consultation Documents'), including a Preliminary Environmental Information Report ('PEIR') and Non-Technical Summary. If you or your organisation is unable to use the USB device the Consultation Documents can be accessed via the Project website: https://www.shbenergycentre.co.uk/

A hard copy of the Consultation Documents can also be inspected at a number of venues within the vicinity of the Site until the 13 December 2019. Details are provided toward the end of this letter.

Any comments and representations you may have on the Proposed Development should be submitted to the Applicant **no later than 11:59pm on 13 December 2019.** Details of how to make comments/representations are provided toward the end of this letter.



# Section 42 'Duty to consult' & EIA Regulation 13 'Pre-application publicity under Section 48 (duty to publicise)'

Section 42 of the PA 2008 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons ('prescribed persons') include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for a DCO to the SoS.

The Applicant has identified a number of persons and organisations, which it is required to consult for the purposes of Section 42 of the PA 2008. It has been determined that you or your organisation is a 'prescribed person' for the purposes of Section 42. The Applicant therefore wishes to seek your views on the Proposed Development.

Section 48 of the PA 2008 'Duty to publicise' also requires applicants for a DCO to publicise their proposed application by publishing a notice (a 'Section 48 Notice') once in a national newspaper, once in the London Gazette, and for at least two successive weeks in a local newspaper circulating in the vicinity of the land in which the proposed development would be situated. Regulation 13 of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') requires applicants, at the same time as publishing the Section 48 Notice, to send a copy of that notice to the 'consultation bodies' and to any person notified to the applicant by the SoS under EIA Regulation 11(1)(c).

You have also been identified as a consultation body for the purposes of EIA Regulation 13 and therefore a copy of the Section 48 Notice that is being published is appended to this letter.

#### **The Proposed Development**

The Proposed Development is an EfW power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development. The main elements of the EfW power station would comprise a fuel reception hall and storage bunker, a boiler hall, turbine hall, a flue gas treatment facility, emissions stacks, air-cooled condensers and an administration block. The Proposed Development also includes connections to the electricity and gas grid networks.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site on South Marsh Road, near Stallingborough, located between Immingham and Grimsby. The Site extends to approximately 25 hectares.

The EfW power station would produce low carbon electricity from Refuse Derived Fuel ('RDF'). It would make use of up to a maximum of 750,000 tonnes of RDF per year and produce enough electricity to supply the needs of close to 100,000 homes.

The Proposed Development would directly employ around 50 people during its operation and create around 600 jobs during construction. It represents an investment of approximately £300 million in North East Lincolnshire and will provide a range of supply chain opportunities for local businesses.

Through the generation of low carbon electricity, the Proposed Development would make a positive contribution towards the Government's climate change commitments and the security of national electricity supply. It would also make a positive contribution to waste management

by making use of waste material that would otherwise go to landfill or be exported overseas. This would be in accordance with National Policy Statements EN-1 and EN-3.

By way of background, full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 on 12 April 2019 (the 'Planning Permission') for the construction of an EfW power station with a gross electrical output of up to 49.9 MW (the 'Consented Development') at the Site.

EPWM is in the process of undertaking detailed design work on the Consented Development. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge the conditions regarding the approval of the detailed design of the EfW power station will be submitted to NELC during Q1 2020. EPWM anticipates commencing construction of the Consented Development later in 2020.

Since the Planning Permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of the Consented Development, hence why it is now proposing an EfW power station with a gross electrical output of up to 95 MW at the Site (the 'Proposed Development'). As the Proposed Development would have a gross electrical output of more than 50 MW, it is classed as a nationally significant infrastructure project (a 'NSIP') under the PA 2008, which requires development consent from the SoS, before it can be constructed and operated. EPWM anticipates submitting its application for development consent during Q1 2020.

The following works (additional to those which have been approved by the Planning Permission) would be required to allow the EfW power station to achieve a gross electrical output of up to 95 MW:

- Extended air-cooled condenser an additional row of fans and heat exchangers will be added to the air-cooled condenser.
- Increased cooling capacity for the generator to allow the generator to operate at an increased load and generate more power.
- Increased generator transformer capacity to allow the generator to achieve up to 95 MW.
- Ancillary works the above works will require ancillary works and operations, such as new cabling or pipes.

It should be noted that no changes are proposed to the maximum building dimensions or fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to NELC.

The Proposed Application may seek additional powers, such as to carry out highway works to construct a new entrance on South Marsh Road and other powers that may be needed to ensure that the Proposed Development can be constructed, operated and maintained.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

#### **Environmental Impact Assessment**

As the Proposed Development is an 'EIA development' within the meaning of the 'EIA Regulations', the Applicant is required to undertake an Environmental Impact Assessment (an 'EIA').

The Applicant has already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an Environmental Statement ('ES'). The ES will provide a detailed description of the Proposed Development and its likely significant environmental effects. It will also provide a comparison of the effects associated with the Consented Development and the Proposed Development.

The Applicant has prepared a Preliminary Environmental Information Report ('PEIR'), which presents the environmental information gathered to date and provides the results of a preliminary assessment of the likely significant environmental effects of the construction, operation and decommissioning of the Proposed Development. This includes the cumulative effects of the Proposed Development together with relevant proposed but not yet implemented projects. The PEIR also includes a preliminary assessment of the residual effects of the Proposed Development once proposed mitigation measures have been taken into account.

The PEIR does not set out the final findings of the EIA, as that is ongoing, but does include information on the preliminary mitigation measures proposed.

The Non-technical Summary of the PEIR provides an overview of the findings and preliminary assessments set out in the PEIR.

#### **Consultation Documents**

The USB drive that accompanies this letter contains the following Consultation Documents in order to assist you in considering and commenting on the Proposed Development:

- Site Location Plan (Figure 1.1 of the PEIR);
- a plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EFW power station (Figure 3.1 of the PEIR);
- a plan showing the indicative Proposed Development layout (Figure 4.1 of the PEIR);
- indicative 3D visualisations of the Proposed Development;
- the Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary;
   and
- the Section 48 Notice that is being published.

The Consultation Documents can also be accessed via the Project website: <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a>

A hard copy of the Consultation Documents can be inspected at the following venues within the vicinity of the Site until the 13 December 2019.

INSPECTION VENUES		
VENUE DETAILS	OPENING HOURS	
Immingham Library, Pelham Rd, Immingham,	Mon, Tues, Thurs & Fri: 8.30am to	
DN40 1QF	5.30pm	
	Wed & Sun: Closed	
	Sat: 9am to 1pm	
Europarc Innovation Centre, Innovation Way,	Mon, Tues, Wed, Thurs & Fri: 8.30am	
Europarc, Grimsby DN37 9TT	to 4.30pm	
-	Sat & Sun: Closed	
North East Lincolnshire Council, ENGIE,	Mon, Tues, Wed, Thurs, Fri: 8:30am to	
New Oxford House, George Street, Grimsby,	4:30pm	
DN31 1HB	Sat & Sun: Closed	

A hard copy of all the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. Further electronic copies of the documents (USB or CD) are available on request for a charge of £15.00.

The Consultation Documents can be obtained by:

Writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

Emailing: consultation@shbenergycentre.co.uk

#### **Public Consultation Events**

The following public consultation events will be held within the vicinity of the Site during the week of 11 November 2019. The events will provide an opportunity to meet members of the Project team, ask questions, discuss the proposals, and provide comments.

DATE	VENUE NAME AND ADDRESS	TIME
12/11/2019	Europarc Innovation Centre, Grimsby	12:30pm to
		5:15pm
13/11/2019	Stallingborough Village Hall, Stallingborough	1:15pm to
		5:30pm
14/11/2019	Healing Manor Hotel, Healing	2:30pm to 8pm

#### **Responding to the Consultation**

If you wish to submit comments or representations in respect of the Proposed Development, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Proposed Development can be sent. Comments/representations can be submitted in the following ways:

Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, EC4V 6AB

**E-mail:** <u>consultation@shbenergycentre.co.uk</u>

**Website:** https://www.shbenergycentre.co.uk/

Any comments/representations received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

All comments/representations on the proposals should be submitted **no later than 11:59pm on 13 December 2019**.

Yours faithfully

James Crankshaw
On behalf of EP Waste Management Ltd

Enc. USB drive of Consultation Documents

Section 48 & EIA Regulation 13 Notice

#### South Humber Bank Energy Centre Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 – Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 13

## NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE SOUTH HUMBER BANK ENERGY CENTRE PROJECT

1. Notice is hereby given that EP Waste Management Ltd ('EPWM'), a subsidiary of EP UK Investments Limited, whose registered office is Part Ground Floor, Paradigm Building 3175 Century Way, Thorpe Park, Leeds LS15 8ZB, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross output and associated development (together the 'Project').

#### The Project

- 2. The site for the Project (the 'Site') would be located primarily on land within the boundary of the South Humber Bank Power Station Site, South Marsh Road, Near Stallingborough, DN41 8BZ, at grid reference TA 523000 413309. The Site extends to approximately 25 hectares.
- 3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
  - an EfW power station, comprising fuel reception and storage facilities, consisting of vehicle ramps, a tipping hall, shredder, fuel storage bunker and crane; a combustion system housed within a boiler hall, consisting of two combustion lines and associated boilers; a steam turbine and generator housed within a turbine hall; a bottom ash handling system, including ash storage; a flue gas treatment system, including residue and reagent silos; emissions stacks and associated emissions monitoring systems; a cooling system comprising fin fan coolers; an air-cooled condenser; a compressed air system; an ammonia tank; a process effluent storage tank; a demineralised water treatment plant and demineralised water storage tanks; an electrical switchyard, including transformers; auxiliary diesel generators and diesel storage tanks; pipe racks, pipe runs and cabling; administration block, including control room, workshop and stores; fire water pump house and fire water tank; vehicle access road from South Marsh Road; internal vehicle access roads, crossings and pedestrian and cycle facilities and routes; security gatehouse, barriers and enclosures; weighbridges; car parking; heavy goods vehicle holding area and driver welfare block; and a surface water attenuation pond;
  - 3.2 a connection to the electricity grid network;



- 3.3 a connection to the gas grid network; and
- 3.4 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

#### **Environmental Impact Assessment**

- 4. The Applicant has notified the Secretary of State in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it intends to provide an Environmental Statement ('ES') in respect of the Proposed Development. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.
- 5. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR') and summarised in a Nontechnical Summary. The PEIR and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the Consultation Documents'), are available to view or download free of charge from the Project website: <a href="https://www.shbenergycentre.co.uk">https://www.shbenergycentre.co.uk</a>/ and for inspection free of charge from 31 October to 13 December 2019 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Immingham Library, Pelham Rd,	Mon, Tues, Thurs & Fri: 8.30am to
Immingham, DN40 1QF	5.30pm
	Wed & Sun: Closed
	Sat: 9am to 1pm
Europarc Innovation Centre, Innovation	Mon, Tues, Wed, Thurs & Fri: 8.30am
Way, Europarc, Grimsby DN37 9TT	to 4.30pm
	Sat & Sun: Closed
North East Lincolnshire Council,	Mon, Tues, Wed, Thurs, Fri: 8:30am to
ENGIE, New Oxford House, George	4:30pm
Street, Grimsby, DN31 1HB	Sat & Sun: Closed

- 6. A hard copy of the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. An electronic copy of the Consultation Documents (USB or CD) is available on request for a charge of £15.00. The documents can be obtained by writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB or emailing consultation@shbenergycentre.co.uk
- 7. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

**Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

**Email:** consultation@shbenergycentre.co.uk

#### Website:

via an online survey form on the Project website: https://www.shbenergycentre.co.uk/

- 8. Any comments received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
- 9. Please note that all responses must be received by the Applicant <u>no later than</u> <u>11:59pm on 13 December 2019</u>.
- 10. If you would like any further information in respect of this notice or the Project, please contact the Project team using one of the contact methods described above.

EP Waste Management Ltd

Date: 29 October 2019

Dear Sir/Madam,

SOUTH HUMBER BANK ENERGY CENTRE PROJECT - PROPOSED APPLICATION FOR AN ENERGY FROM WASTE POWER STATION AND ASSOCIATED DEVELOPMENT ON LAND AT THE SOUTH HUMBER BANK POWER STATION SITE, SOUTH MARSH ROAD, NEAR STALLINGBOROUGH, NORTH EAST LINCOLNSHIRE, DN41 8BZ

# CONSULTATION IN ACCORDANCE WITH SECTION 42 'DUTY TO CONSULT' OF THE PLANNING ACT 2008

We write on behalf of EP Waste Management Ltd ('the Applicant') ('EPWM'), a subsidiary of EP UK Investments Limited (EPUKI), in connection with the South Humber Bank Energy Centre Project (the 'Proposed Development').

The Applicant intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of The Planning Act 2008 (the 'PA 2008') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made by the SoS, would authorise the construction, operation and maintenance of an energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, DN41 8BZ, located between Immingham and Grimsby in North East Lincolnshire.

Further information relating to the Proposed Development is provided in this letter and on the accompanying USB device, which contains various documents (the 'Consultation Documents'), including a Preliminary Environmental Information Report ('PEIR') and Non-Technical Summary. If you or your organisation is unable to use the USB device the Consultation Documents can be accessed via the Project website: <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a>

A hard copy of the Consultation Documents can also be inspected at a number of venues within the vicinity of the Site until the 13 December 2019. Details are provided toward the end of this letter.

Any comments and representations you may have on the Proposed Development should be submitted to the Applicant **no later than 11:59pm on 13 December 2019.** Details of how to make comments/representations are provided toward the end of this letter.

#### Section 42 'Duty to consult'

Section 42 of the PA 2008 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in

regulations made pursuant to the PA 2008. These persons ('prescribed persons') include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for a DCO to the SoS.

The Applicant has identified a number of persons and organisations, which it is required to consult for the purposes of Section 42 of the PA 2008. It has been determined that you or your organisation is a 'prescribed person' for the purposes of Section 42. The Applicant therefore wishes to seek your views on the Proposed Development.

#### **The Proposed Development**

The Proposed Development is an EfW power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development. The main elements of the EfW power station would comprise a fuel reception hall and storage bunker, a boiler hall, turbine hall, a flue gas treatment facility, emissions stacks, air-cooled condensers and an administration block. The Proposed Development also includes connections to the electricity and gas grid networks.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site on South Marsh Road, near Stallingborough, located between Immingham and Grimsby. The Site extends to approximately 25 hectares.

The EfW power station would produce low carbon electricity from Refuse Derived Fuel ('RDF'). It would make use of up to a maximum of 750,000 tonnes of RDF per year and produce enough electricity to supply the needs of close to 100,000 homes.

The Proposed Development would directly employ around 50 people during its operation and create around 600 jobs during construction. It represents an investment of approximately £300 million in North East Lincolnshire and will provide a range of supply chain opportunities for local businesses.

Through the generation of low carbon electricity, the Proposed Development would make a positive contribution towards the Government's climate change commitments and the security of national electricity supply. It would also make a positive contribution to waste management by making use of waste material that would otherwise go to landfill or be exported overseas. This would be in accordance with National Policy Statements EN-1 and EN-3.

By way of background, full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 on 12 April 2019 (the 'Planning Permission') for the construction of an EfW power station with a gross electrical output of up to 49.9 MW (the 'Consented Development') at the Site.

EPWM is in the process of undertaking detailed design work on the Consented Development. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge the conditions regarding the approval of the detailed design of the EfW power station will be submitted to NELC during Q1 2020. EPWM anticipates commencing construction of the Consented Development later in 2020.

Since the Planning Permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of the Consented Development, hence why it is now proposing an EfW power station with a gross electrical output of up to 95 MW at the Site (the 'Proposed Development'). As the Proposed Development would have a gross electrical output of more than 50 MW, it is classed as a nationally significant infrastructure project (a 'NSIP')



under the PA 2008, which requires development consent from the SoS, before it can be constructed and operated. EPWM anticipates submitting its application for development consent during Q1 2020.

The following works (additional to those which have been approved by the Planning Permission) would be required to allow the EfW power station to achieve a gross electrical output of up to 95 MW:

- Extended air-cooled condenser an additional row of fans and heat exchangers will be added to the air-cooled condenser.
- Increased cooling capacity for the generator to allow the generator to operate at an increased load and generate more power.
- Increased generator transformer capacity to allow the generator to achieve up to 95 MW.
- Ancillary works the above works will require ancillary works and operations, such as new cabling or pipes.

It should be noted that no changes are proposed to the maximum building dimensions or fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to NELC.

The Proposed Application may seek additional powers, such as to carry out highway works to construct a new entrance on South Marsh Road and other powers that may be needed to ensure that the Proposed Development can be constructed, operated and maintained.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

#### **Environmental Impact Assessment**

As the Proposed Development is an 'EIA development' within the meaning of the 'EIA Regulations', the Applicant is required to undertake an Environmental Impact Assessment (an 'EIA').

The Applicant has already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an Environmental Statement ('ES'). The ES will provide a detailed description of the Proposed Development and its likely significant environmental effects. It will also provide a comparison of the effects associated with the Consented Development and the Proposed Development.

The Applicant has prepared a Preliminary Environmental Information Report ('PEIR'), which presents the environmental information gathered to date and provides the results of a preliminary assessment of the likely significant environmental effects of the construction, operation and decommissioning of the Proposed Development. This includes the cumulative effects of the Proposed Development together with relevant proposed but not yet implemented projects. The PEIR also includes a preliminary assessment of the residual effects of the Proposed Development once proposed mitigation measures have been taken into account.

The PEIR does not set out the final findings of the EIA, as that is ongoing, but does include information on the preliminary mitigation measures proposed.

The Non-technical Summary of the PEIR provides an overview of the findings and preliminary assessments set out in the PEIR.



#### **Consultation Documents**

The USB drive that accompanies this letter contains the following Consultation Documents in order to assist you in considering and commenting on the Proposed Development:

- Site Location Plan (Figure 1.1 of the PEIR);
- a plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EFW power station (Figure 3.1 of the PEIR);
- a plan showing the indicative Proposed Development layout (Figure 4.1 of the PEIR);
- indicative 3D visualisations of the Proposed Development;
- the Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary; and
- the Section 48 Notice that is being published.

The Consultation Documents can also be accessed via the Project website: https://www.shbenergycentre.co.uk/

A hard copy of the Consultation Documents can be inspected at the following venues within the vicinity of the Site until the 13 December 2019.

INSPECTION VENUES		
VENUE DETAILS OPENING HOURS		
Immingham Library, Pelham Rd, Immingham,	Mon, Tues, Thurs & Fri: 8.30am to	
DN40 1QF	5.30pm	
	Wed & Sun: Closed	
	Sat: 9am to 1pm	
Europarc Innovation Centre, Innovation Way,	Mon, Tues, Wed, Thurs & Fri: 8.30am	
Europarc, Grimsby DN37 9TT	to 4.30pm	
	Sat & Sun: Closed	
North East Lincolnshire Council, ENGIE,	Mon, Tues, Wed, Thurs, Fri: 8:30am to	
New Oxford House, George Street, Grimsby,	4:30pm	
DN31 1HB	Sat & Sun: Closed	

A hard copy of all the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. Further electronic copies of the documents (USB or CD) are available on request for a charge of £15.00.

The Consultation Documents can be obtained by:

Writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

**Emailing:** consultation@shbenergycentre.co.uk

#### **Public Consultation Events**

The following public consultation events will be held within the vicinity of the Site during the week of 11 November 2019. The events will provide an opportunity to meet members of the Project team, ask questions, discuss the proposals, and provide comments.

DATE	VENUE NAME AND ADDRESS	TIME
12/11/2019	Europarc Innovation Centre, Grimsby	12:30pm to
		5:15pm
13/11/2019	Stallingborough Village Hall, Stallingborough	1:15pm to
		5:30pm
14/11/2019	Healing Manor Hotel, Healing	2:30pm to 8pm

#### **Responding to the Consultation**

If you wish to submit comments or representations in respect of the Proposed Development, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Proposed Development can be sent. Comments/representations can be submitted in the following ways:

Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, EC4V 6AB

**E-mail**: consultation@shbenergycentre.co.uk

Website: <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a>

Any comments/representations received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

All comments/representations on the proposals should be submitted **no later than 11:59pm** on 13 December 2019.

Yours faithfully

**James Crankshaw** 

On behalf of EP Waste Management Ltd

Enc. USB drive of Consultation Documents



Date: 29 October 2019

Dear Sir/Madam,

SOUTH HUMBER BANK ENERGY CENTRE PROJECT - PROPOSED APPLICATION FOR AN ENERGY FROM WASTE POWER STATION AND ASSOCIATED DEVELOPMENT ON LAND AT THE SOUTH HUMBER BANK POWER STATION SITE, SOUTH MARSH ROAD, NEAR STALLINGBOROUGH, NORTH EAST LINCOLNSHIRE, DN41 8BZ

## CONSULTATION IN ACCORDANCE WITH SECTION 42 'DUTY TO CONSULT' OF THE PLANNING ACT 2008

We write on behalf of EP Waste Management Ltd ('the Applicant') ('EPWM'), a subsidiary of EP UK Investments Limited (EPUKI), in connection with the South Humber Bank Energy Centre Project (the 'Proposed Development').

The Applicant intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of The Planning Act 2008 (the 'PA 2008') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made by the SoS, would authorise the construction, operation and maintenance of an energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, DN41 8BZ, located between Immingham and Grimsby in North East Lincolnshire.

Further information relating to the Proposed Development is provided in this letter and on the accompanying USB device, which contains various documents (the 'Consultation Documents'), including a Preliminary Environmental Information Report ('PEIR') and Non-Technical Summary. If you or your organisation is unable to use the USB device the Consultation Documents can be accessed via the Project website: <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a>

A hard copy of the Consultation Documents can also be inspected at a number of venues within the vicinity of the Site until the 13 December 2019. Details are provided toward the end of this letter.

Any comments and representations you may have on the Proposed Development should be submitted to the Applicant **no later than 11:59pm on 13 December 2019.** Details of how to make comments/representations are provided toward the end of this letter.

#### Why are you being consulted?

Section 42 of the PA 2008 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in



regulations made pursuant to the PA 2008. These persons ('prescribed persons') include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for a DCO to the SoS.

Although you do not fall within any of the categories of persons specified by the PA 2008 and in regulations made pursuant to the Act, the Applicant considers that you may still have an interest in the Proposed Application and accordingly wishes to seek your views

#### **The Proposed Development**

The Proposed Development is an EfW power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development. The main elements of the EfW power station would comprise a fuel reception hall and storage bunker, a boiler hall, turbine hall, a flue gas treatment facility, emissions stacks, air-cooled condensers and an administration block. The Proposed Development also includes connections to the electricity and gas grid networks.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site on South Marsh Road, near Stallingborough, located between Immingham and Grimsby. The Site extends to approximately 25 hectares.

The EfW power station would produce low carbon electricity from Refuse Derived Fuel ('RDF'). It would make use of up to a maximum of 750,000 tonnes of RDF per year and produce enough electricity to supply the needs of close to 100,000 homes.

The Proposed Development would directly employ around 50 people during its operation and create around 600 jobs during construction. It represents an investment of approximately £300 million in North East Lincolnshire and will provide a range of supply chain opportunities for local businesses.

Through the generation of low carbon electricity, the Proposed Development would make a positive contribution towards the Government's climate change commitments and the security of national electricity supply. It would also make a positive contribution to waste management by making use of waste material that would otherwise go to landfill or be exported overseas. This would be in accordance with National Policy Statements EN-1 and EN-3.

By way of background, full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 on 12 April 2019 (the 'Planning Permission') for the construction of an EfW power station with a gross electrical output of up to 49.9 MW (the 'Consented Development') at the Site.

EPWM is in the process of undertaking detailed design work on the Consented Development. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge the conditions regarding the approval of the detailed design of the EfW power station will be submitted to NELC during Q1 2020. EPWM anticipates commencing construction of the Consented Development later in 2020.

Since the Planning Permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of the Consented Development, hence why it is now proposing an EfW power station with a gross electrical output of up to 95 MW at the Site (the 'Proposed Development'). As the Proposed Development would have a gross electrical output of more than 50 MW, it is classed as a nationally significant infrastructure project (a 'NSIP')



under the PA 2008, which requires development consent from the SoS, before it can be constructed and operated. EPWM anticipates submitting its application for development consent during Q1 2020.

The following works (additional to those which have been approved by the Planning Permission) would be required to allow the EfW power station to achieve a gross electrical output of up to 95 MW:

- Extended air-cooled condenser an additional row of fans and heat exchangers will be added to the air-cooled condenser.
- Increased cooling capacity for the generator to allow the generator to operate at an increased load and generate more power.
- Increased generator transformer capacity to allow the generator to achieve up to 95 MW.
- Ancillary works the above works will require ancillary works and operations, such as new cabling or pipes.

It should be noted that no changes are proposed to the maximum building dimensions or fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to NELC.

The Proposed Application may seek additional powers, such as to carry out highway works to construct a new entrance on South Marsh Road and other powers that may be needed to ensure that the Proposed Development can be constructed, operated and maintained.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

#### **Environmental Impact Assessment**

As the Proposed Development is an 'EIA development' within the meaning of the 'EIA Regulations', the Applicant is required to undertake an Environmental Impact Assessment (an 'EIA').

The Applicant has already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an Environmental Statement ('ES'). The ES will provide a detailed description of the Proposed Development and its likely significant environmental effects. It will also provide a comparison of the effects associated with the Consented Development and the Proposed Development.

The Applicant has prepared a Preliminary Environmental Information Report ('PEIR'), which presents the environmental information gathered to date and provides the results of a preliminary assessment of the likely significant environmental effects of the construction, operation and decommissioning of the Proposed Development. This includes the cumulative effects of the Proposed Development together with relevant proposed but not yet implemented projects. The PEIR also includes a preliminary assessment of the residual effects of the Proposed Development once proposed mitigation measures have been taken into account.

The PEIR does not set out the final findings of the EIA, as that is ongoing, but does include information on the preliminary mitigation measures proposed.

The Non-technical Summary of the PEIR provides an overview of the findings and preliminary assessments set out in the PEIR.



#### **Consultation Documents**

The USB drive that accompanies this letter contains the following Consultation Documents in order to assist you in considering and commenting on the Proposed Development:

- Site Location Plan (Figure 1.1 of the PEIR);
- a plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EFW power station (Figure 3.1 of the PEIR);
- a plan showing the indicative Proposed Development layout (Figure 4.1 of the PEIR);
- indicative 3D visualisations of the Proposed Development;
- the Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary; and
- the Section 48 Notice that is being published.

The Consultation Documents can also be accessed via the Project website: <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a>

A hard copy of the Consultation Documents can be inspected at the following venues within the vicinity of the Site until the 13 December 2019.

INSPECTION VENUES		
VENUE DETAILS	OPENING HOURS	
Immingham Library, Pelham Rd, Immingham,	Mon, Tues, Thurs & Fri: 8.30am to	
DN40 1QF	5.30pm	
	Wed & Sun: Closed	
	Sat: 9am to 1pm	
Europarc Innovation Centre, Innovation Way,	Mon, Tues, Wed, Thurs & Fri: 8.30am	
Europarc, Grimsby DN37 9TT	to 4.30pm	
	Sat & Sun: Closed	
North East Lincolnshire Council, ENGIE,	Mon, Tues, Wed, Thurs, Fri: 8:30am to	
New Oxford House, George Street, Grimsby,	4:30pm	
DN31 1HB	Sat & Sun: Closed	

A hard copy of all the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. Further electronic copies of the documents (USB or CD) are available on request for a charge of £15.00.

The Consultation Documents can be obtained by:

Writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

**Emailing:** consultation@shbenergycentre.co.uk

#### **Public Consultation Events**

The following public consultation events will be held within the vicinity of the Site during the week of 11 November 2019. The events will provide an opportunity to meet members of the Project team, ask questions, discuss the proposals, and provide comments.



DATE	VENUE NAME AND ADDRESS	TIME
12/11/2019	Europarc Innovation Centre, Grimsby	12:30pm to
		5:15pm
13/11/2019	Stallingborough Village Hall, Stallingborough	1:15pm to
		5:30pm
14/11/2019	Healing Manor Hotel, Healing	2:30pm to 8pm

#### Responding to the Consultation

If you wish to submit comments or representations in respect of the Proposed Development, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Proposed Development can be sent. Comments/representations can be submitted in the following ways:

Post: SHBEC Consultation, c/o DWD, 6 New Bridge Street, EC4V 6AB

**E-mail:** consultation@shbenergycentre.co.uk

Website: <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a>

Any comments/representations received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

All comments/representations on the proposals should be submitted **no later than 11:59pm** on 13 December 2019.

Yours faithfully

**James Crankshaw** 

On behalf of EP Waste Management Ltd

Enc. USB drive of Consultation Documents

Date: 29 October 2019

Dear Sir/Madam,

SOUTH HUMBER BANK ENERGY CENTRE PROJECT - PROPOSED APPLICATION FOR AN ENERGY FROM WASTE POWER STATION AND ASSOCIATED DEVELOPMENT ON LAND AT THE SOUTH HUMBER BANK POWER STATION SITE, SOUTH MARSH ROAD, NEAR STALLINGBOROUGH, NORTH EAST LINCOLNSHIRE, DN41 8BZ

# CONSULTATION IN ACCORDANCE WITH SECTION 42 'DUTY TO CONSULT' OF THE PLANNING ACT 2008

We write on behalf of EP Waste Management Ltd ('the Applicant') ('EPWM'), a subsidiary of EP UK Investments Limited (EPUKI), in connection with the South Humber Bank Energy Centre Project (the 'Proposed Development').

The Applicant intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of The Planning Act 2008 (the 'PA 2008') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made by the SoS, would authorise the construction, operation and maintenance of an energy from waste ('EfW') power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site (a combined cycle gas turbine power station) on South Marsh Road, near Stallingborough, DN41 8BZ, located between Immingham and Grimsby in North East Lincolnshire.

Further information relating to the Proposed Development is provided in this letter and on the accompanying USB device, which contains various documents (the 'Consultation Documents'), including a Preliminary Environmental Information Report ('PEIR') and Non-Technical Summary. If you or your organisation is unable to use the USB device the Consultation Documents can be accessed via the Project website: <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a>

A hard copy of the Consultation Documents can also be inspected at a number of venues within the vicinity of the Site until the 13 December 2019. Details are provided toward the end of this letter.

Any comments and representations you may have on the Proposed Development should be submitted to the Applicant **no later than 11:59pm on 13 December 2019.** Details of how to make comments/representations are provided toward the end of this letter.

#### Section 42 'Duty to consult'

Section 42 of the PA 2008 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in



regulations made pursuant to the PA 2008. These persons ('prescribed persons') include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for a DCO to the SoS.

The Applicant has identified a number of persons and organisations, which it is required to consult for the purposes of Section 42 of the PA 2008. It has been determined that you or your organisation is a 'prescribed person' for the purposes of Section 42 as you or your organisation may be an affected/potentially affected landowner or have an interest in land affected by the Proposed Development. The Applicant therefore wishes to seek your views on the Proposed Development.

#### Your interest in the Site

Further to a review of title and Land Registry information, the Applicant has identified that you may have an interest in land which falls within the Site.

Based on the Applicant's due diligence undertaken to date, your interest in the land within the Site is considered to be in relation to the below:

HMLR title(s)/nature of interest	Description/notes

Please refer to the Site Location Plan on the accompanying USB device, which shows all potentially affected land (potentially required for the Proposed Development) edged in red and which will include your interest.

Whilst this information is considered up to date at the time of the consultation, the identification of interests in the land potentially affected by the Proposed Development is an ongoing process. This process will be finalised prior to the Proposed Application being submitted. However, if you think you no longer have an interest in the land, please contact the Applicant using the details provided toward the end of this letter.

#### **The Proposed Development**

The Proposed Development is an EfW power station with a capacity of up to 95 megawatts ('MW') gross electrical output and associated development. The main elements of the EfW power station would comprise a fuel reception hall and storage bunker, a boiler hall, turbine hall, a flue gas treatment facility, emissions stacks, air-cooled condensers and an administration block. The Proposed Development also includes connections to the electricity and gas grid networks.

The site for the Proposed Development (the 'Site') primarily comprises undeveloped land within the boundary of the existing South Humber Bank Power Station Site on South Marsh Road, near Stallingborough, located between Immingham and Grimsby. The Site extends to approximately 25 hectares.

The EfW power station would produce low carbon electricity from Refuse Derived Fuel ('RDF'). It would make use of up to a maximum of 750,000 tonnes of RDF per year and produce enough electricity to supply the needs of close to 100,000 homes.

The Proposed Development would directly employ around 50 people during its operation and create around 600 jobs during construction. It represents an investment of approximately £300 million in North East Lincolnshire and will provide a range of supply chain opportunities for local businesses.

Through the generation of low carbon electricity, the Proposed Development would make a positive contribution towards the Government's climate change commitments and the security of national electricity supply. It would also make a positive contribution to waste management by making use of waste material that would otherwise go to landfill or be exported overseas. This would be in accordance with National Policy Statements EN-1 and EN-3.

By way of background, full planning permission was granted by North East Lincolnshire Council (NELC) under the Town and Country Planning Act 1990 on 12 April 2019 (the 'Planning Permission') for the construction of an EfW power station with a gross electrical output of up to 49.9 MW (the 'Consented Development') at the Site.

EPWM is in the process of undertaking detailed design work on the Consented Development. The submission of information to discharge the planning conditions attached to the Planning Permission has already begun and it is anticipated that applications to discharge the conditions regarding the approval of the detailed design of the EfW power station will be submitted to NELC during Q1 2020. EPWM anticipates commencing construction of the Consented Development later in 2020.

Since the Planning Permission was granted, EPWM has been assessing potential opportunities to improve the efficiency of the Consented Development, hence why it is now proposing an EfW power station with a gross electrical output of up to 95 MW at the Site (the 'Proposed Development'). As the Proposed Development would have a gross electrical output of more than 50 MW, it is classed as a nationally significant infrastructure project (a 'NSIP') under the PA 2008, which requires development consent from the SoS, before it can be constructed and operated. EPWM anticipates submitting its application for development consent during Q1 2020.

The following works (additional to those which have been approved by the Planning Permission) would be required to allow the EfW power station to achieve a gross electrical output of up to 95 MW:

- Extended air-cooled condenser an additional row of fans and heat exchangers will be added to the air-cooled condenser.
- Increased cooling capacity for the generator to allow the generator to operate at an increased load and generate more power.
- Increased generator transformer capacity to allow the generator to achieve up to 95 MW.
- Ancillary works the above works will require ancillary works and operations, such as new cabling or pipes.

It should be noted that no changes are proposed to the maximum building dimensions or fuel throughput that were approved by the Planning Permission and assessed as part of the Environmental Impact Assessment that accompanied the planning application submitted to NELC.



The Proposed Application may seek additional powers, such as to carry out highway works to construct a new entrance on South Marsh Road and other powers that may be needed to ensure that the Proposed Development can be constructed, operated and maintained.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

#### **Environmental Impact Assessment**

As the Proposed Development is an 'EIA development' within the meaning of the 'EIA Regulations', the Applicant is required to undertake an Environmental Impact Assessment (an 'EIA').

The Applicant has already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an Environmental Statement ('ES'). The ES will provide a detailed description of the Proposed Development and its likely significant environmental effects. It will also provide a comparison of the effects associated with the Consented Development and the Proposed Development.

The Applicant has prepared a Preliminary Environmental Information Report ('PEIR'), which presents the environmental information gathered to date and provides the results of a preliminary assessment of the likely significant environmental effects of the construction, operation and decommissioning of the Proposed Development. This includes the cumulative effects of the Proposed Development together with relevant proposed but not yet implemented projects. The PEIR also includes a preliminary assessment of the residual effects of the Proposed Development once proposed mitigation measures have been taken into account.

The PEIR does not set out the final findings of the EIA, as that is ongoing, but does include information on the preliminary mitigation measures proposed.

The Non-technical Summary of the PEIR provides an overview of the findings and preliminary assessments set out in the PEIR.

#### **Consultation Documents**

The USB drive that accompanies this letter contains the following Consultation Documents in order to assist you in considering and commenting on the Proposed Development:

- Site Location Plan (Figure 1.1 of the PEIR);
- a plan showing the extent of the Site (the DCO application site boundary) edged in red and the main parts of the Site, including the Main Development Area that would accommodate the EFW power station (Figure 3.1 of the PEIR);
- a plan showing the indicative Proposed Development layout (Figure 4.1 of the PEIR);
- indicative 3D visualisations of the Proposed Development:
- the Preliminary Environmental Information Report ('PEIR') and its Non-technical Summary; and
- the Section 48 Notice that is being published.

The Consultation Documents can also be accessed via the Project website: <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a>

A hard copy of the Consultation Documents can be inspected at the following venues within the vicinity of the Site until the 13 December 2019.

INSPECTION VENUES		
VENUE DETAILS	OPENING HOURS	
Immingham Library, Pelham Rd, Immingham,	Mon, Tues, Thurs & Fri: 8.30am to	
DN40 1QF	5.30pm	
	Wed & Sun: Closed	
	Sat: 9am to 1pm	
Europarc Innovation Centre, Innovation Way,	Mon, Tues, Wed, Thurs & Fri: 8.30am	
Europarc, Grimsby DN37 9TT	to 4.30pm	
	Sat & Sun: Closed	
North East Lincolnshire Council, ENGIE,	Mon, Tues, Wed, Thurs, Fri: 8:30am to	
New Oxford House, George Street, Grimsby,	4:30pm	
DN31 1HB	Sat & Sun: Closed	

A hard copy of all the Consultation Documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. Further electronic copies of the documents (USB or CD) are available on request for a charge of £15.00.

The Consultation Documents can be obtained by:

Writing to: SHBEC Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

Emailing: <a href="mailto:consultation@shbenergycentre.co.uk">consultation@shbenergycentre.co.uk</a>

#### **Public Consultation Events**

The following public consultation events will be held within the vicinity of the Site during the week of 11 November 2019. The events will provide an opportunity to meet members of the Project team, ask questions, discuss the proposals, and provide comments.

DATE	VENUE NAME AND ADDRESS	TIME
12/11/2019	Europarc Innovation Centre, Grimsby	12:30pm to
		5:15pm
13/11/2019	Stallingborough Village Hall, Stallingborough	1:15pm to
		5:30pm
14/11/2019	Healing Manor Hotel, Healing	2:30pm to 8pm

#### **Responding to the Consultation**

If you wish to submit comments or representations in respect of the Proposed Development, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Proposed Development can be sent. Comments/representations can be submitted in the following ways:

**Post:** SHBEC Consultation, c/o DWD, 6 New Bridge Street, EC4V 6AB

**E-mail:** <u>consultation@shbenergycentre.co.uk</u>

**Website:** <a href="https://www.shbenergycentre.co.uk/">https://www.shbenergycentre.co.uk/</a>

Any comments/representations received will be analysed by the Applicant and any appointed agent of the Applicant, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on public record and these will be held securely by the Applicant in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation

process and subsequent DCO application and, except as noted above, will not be passed to third parties.

All comments/representations on the proposals should be submitted **no later than 11:59pm on 13 December 2019.** 

Yours faithfully

**James Crankshaw** 

On behalf of EP Waste Management Ltd

Enc. USB drive of Consultation Documents